
Public Utilities Commission of the State of California

Public Agenda 3417
Thursday, May 31, 2018 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Tuesday, May 29, 2018 (San Francisco) [Will be held]	Thursday, May 31, 2018 (San Francisco)
Monday, June 18, 2018 (San Francisco)	Thursday, June 21, 2018 (San Francisco)
Monday, July 9, 2018 (San Francisco)	Thursday, July 12, 2018 (San Francisco)
Monday, July 23, 2018 (San Francisco)	Thursday, July 26, 2018 (Sacramento)
Monday, August 6, 2018 (San Francisco)	Thursday, August 9, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 49, 50, 51, 52

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16500]
Res ALJ 176-3417

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214785358>

Consent Agenda - Orders and Resolutions (continued)**2 Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214196733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker);

Agenda 3413, Item 6 3/1/2018 (Rechtschaffen);

Agenda 3414, Item 6 3/22/2018 (Rechtschaffen);

Agenda 3415, Item 3 4/26/2018 (Randolph);

Agenda 3416, Item 3 5/10/2018 (Randolph)

Consent Agenda - Orders and Resolutions (continued)**3 Approval, with Modifications, of Southern California Edison Company's, Pacific Gas and Electric Company's, and San Diego Gas & Electric Company's Prohibited Resources Restrictions for Demand Response Programs**

[16266]

Res E-4906, SCE's Advice Letter (AL) 3542-E-A and AL 3653-E, PG&E's AL 4991-E-B and AL 5138-E, SDG&E's AL 3031-E-A and AL 3108-E, filed June 15, 2017 and September 1, 2017, respectively - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, prohibited resource restrictions and Verification Plan proposed by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) (the Utilities) for all affected demand response programs.
- Directs the Utilities to file a joint Application with interval meter and data logger unit and installation costs and functionalities, and affected customer incentive levels and load reductions.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Approves the Utilities' request to shift existing demand response funds to cover estimated costs of \$375,000 (statewide verification administrator) and \$185,000 (test installation of interval meters and data loggers).
- Approves SDG&E's request to shift \$938,498 in existing demand response funds to cover the costs of implementing the prohibition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212432669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3413, Item 11 3/1/2018 (Staff);

Agenda 3414, Item 7 3/22/2018 (Staff);

Agenda 3415, Item 4 4/26/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Approves a Materially Modified Combined-Heat-and-Power Purchase Tolling Agreement between Southern California Edison Company and Atlantic Midway Ventures, LLC**

[16303]

Res E-4916, Advice Letter 3700-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and Atlantic Midway Ventures, LLC (AMV).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AMV must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214264369>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 10 3/22/2018 (Guzman Aceves);

Agenda 3415, Item 6 4/26/2018 (Staff);

Agenda 3416, Item 4 5/10/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Approval of the Results of its Second Preferred Resources Pilot Request for Offers**

[16329]

A16-11-002

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

PROPOSED OUTCOME:

- Denies 19 purchase and sale agreement contracts totaling 125 MW in LA Basin/J-S Region due to lack of need in area, overlap with other Commission programs and determination that contracts are not cost effective.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- Denial results in no cost impact to public.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213329863>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3415, Item 10 4/26/2018 (Peterman);

Agenda 3416, Item 5 5/10/2018 (Picker)

Consent Agenda - Orders and Resolutions (continued)

5A **PRESIDENT PICKERS' ALTERNATE TO A.16-11-002**
[16553]

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

Proposed Outcome:

- Approves Southern California Edison Company's (SCE) 19 purchase and sale agreement contracts totaling 125 megawatts of preferred resources in the LA Basin/Johanna A-Bank Substation and Santiago A-Bank Substation Region.
- Closes the proceeding

Safety Considerations:

- The approval of these resources conforms with the safety requirements adopted by the Commission and the requirements SCE places on the counterparties.

Cost Estimate:

- The cost of the purchase and sale agreement contracts is confidential. SCE estimates the incremental cost to be \$0.20/month per average residential customer on a diminishing scale for 20 years.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215039920>

Consent Agenda - Orders and Resolutions (continued)

6 **California Teleconnect Fund "Appeal of Eligibility Determination" Process for all Community Based Organization Applicants**

[16332]
Res T-17602

PROPOSED OUTCOME

- In compliance with Decision 18-01-006, establishing an appeal process for all Community Based Organizations that apply to the California Teleconnect Fund.

SAFETY CONSIDERATIONS

- The California Teleconnect Fund program helps to promote universal service by subsidizing advanced communications services of qualified anchor institutions, which also can enhance the safety of these entities. This Resolution's appeal process ensures that qualified anchor institutions receive funding.

ESTIMATED COST

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213321067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3415, Item 11 4/26/2018 (Staff);

Agenda 3416, Item 6 5/10/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Approves Budget Prepay Inc.'s Advice Letter #20 Subject to Budget's Payment of \$817,730 to the California LifeLine Fund**

[16382]

Res T-17596, Advice Letter 20 filed April 24, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Budget PrePay, Inc.'s Advice Letter #20, which requests: 1) discontinuance of its wireless telephone service plans offered under the California LifeLine Program (California LifeLine) and federal Lifeline program; and 2) relinquishment of its designation as an eligible telecommunications carrier (ETC) in California.

SAFETY CONSIDERATIONS:

- The Communications Division has identified no safety concerns with Budget's request because low-income households in Budget's designated service areas can continue to receive wireline and wireless telephone services from alternate service providers including ETC's and California LifeLine providers.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214799080>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3415, Item 28 4/26/2018 (Staff);

Agenda 3416, Item 26 5/10/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Establishes Reentry Fees and Financial Security Requirements for Community Choice Aggregators Pursuant to Public Utilities Code Section 394.25(e)**

[16391]

R.03-10-003

Order Instituting Rulemaking to Implement Portions of AB117 concerning Community Choice Aggregation.

PROPOSED OUTCOME:

- Establishes reentry fees and financial security requirements for Community Choice Aggregators.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215050771>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3416, Item 10 5/10/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas and Electric Company Seeks to Revise its Energy Statements Sent to Customers in a Payment Arrangement Program or who Receive an Agency Guarantee**

[16411]

Res G-3526, Advice Letter (AL) 3813-G and AL 5024-E filed February 23, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts several Pacific Gas and Electric Company (PG&E) proposed energy statement changes, rejects the utility's request to eliminate the Monthly Billing History chart and convert the Daily Usage Comparison chart into a table.

SAFETY CONSIDERATIONS:

- There is no impact on safety as PG&E's request only involves account information appearing on customer bills.

ESTIMATED COST:

- The estimated cost to implement the proposed bill changes is \$300,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214265315>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3416, Item 11 5/10/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10

Southern California Edison Company's Permit to Construct Valley-Ivyglen Project and Certificate of Public Convenience and Necessity to Construct Alberhill Project

[16416]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

ESTIMATED COST:

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214125357>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3416, Item 14 5/10/2018 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)**11 Granting, in Part, Petition for Modification of Decision 16-09-055**

[16439]

R14-05-013

Order Instituting Rulemaking on the Commission's Natural Gas and Electric Safety Citation Programs.

PROPOSED OUTCOME:

- Grants the Petition for Modification of Decision (D.) 16-09-055 to the extent that a utility must now mandatorily report self-identified potential violations that pose a significant safety threat under electric and gas Citation Rules I.G.3.b.i, and I.G.3.c.i, and shall make such reports, at the latest, in a Monthly Report to the Commission's Safety and Enforcement Division (SED). The utilities shall submit this Monthly Report to SED by the 15th of each month for all mandatorily reportable potential violations identified in the prior calendar month. The utilities may also submit an individual report earlier if they believe more immediate Staff attention may be warranted, and must also include this individual report in the next Monthly Report. In all other respects, the Petition for Modification of D.16-09-055 is denied.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Enhances safety in the electric and gas safety enforcement citation programs.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214769614>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**12 Authorization to Issue up to \$2,955,000,000 of New Debt,
\$365,000,000 of New Equity and Related Guarantees**

[16446]

A.17-12-008

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$2,955,000,000; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$365,000,000 par or stated value of Cumulative Preferred Stock - \$25 Par Value, \$100 Cumulative Preferred Stock - \$100 Par Value, Preference Stock or any combination thereof, and guarantee the obligations of others in respect of the issuance of that Preferred or Preference Stock.

PROPOSED OUTCOME:

- Approves issuance of up to \$2.955 billion in new debt, up to \$365 million of new equity; and issuance of guarantees of public debt issued for benefit of Southern California Edison Company (SCE).
- Application 17-12-008 is closed.

SAFETY CONSIDERATIONS:

- There are no safety issues raised by the application.

ESTIMATED COST:

- Up to a total of \$3.6 billion in new debt and equity for SCE.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213119952>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Southern California Edison Company Recovery of Aliso Canyon Utility Owned Energy Storage Costs

[16447]

A.17-03-020

Application of Southern California Edison Company for Recovery of Aliso Canyon Utility Owned Energy Storage Costs.

PROPOSED OUTCOME:

- Approves cost recovery for four utility-owned energy storage projects procured pursuant to Resolution E-4791.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations preclude approval of this application (Southern California Edison Company has undertaken safety measures).

ESTIMATED COST:

- \$5.4 million in operations and maintenance, \$1.1 million in unsuccessful site costs, capital expenditures are confidential.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213120377>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

San Diego Gas & Electric Company's 2016 Local Capacity Reliability Request for Offers

[16470]

A.17-04-017

Application of San Diego Gas & Electric Company for Approval of the Results from its 2016 Track IV Local Capacity Requirement Preferred Resources Requests for Offers.

PROPOSED OUTCOME:

- Approval of six local capacity reliability resources, including five energy storage resources and one demand response resource.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- The approval of these resources conforms with the safety requirements adopted by the Commission and the requirements San Diego Gas & Electric Company places on the counterparties.

ESTIMATED COST:

- \$235 Million cost recovery for 5 energy storage resources and 1 demand response resource.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215337477>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

- 15 **Bass Lake Water Company to Borrow Under the State's Drinking Water State Revolving Fund Program, add a Surcharge to Water Rates to Repay the Principal and Interest, and Encumber Utility Assets in Conjunction with the Loan**

[16471]

Res W-5167, Advice Letter 71-W filed January 5, 2018 - Related matters.

PROPOSED OUTCOME:

- Authorizes Bass Lake Water Company (Bass Lake) to borrow \$4,611,800 under the Drinking Water State Revolving Fund program to finance a new water system surface water treatment plant; encumber utility assets to secure the loan; and impose a surcharge on its customers as set forth herein. Capital Improvements excluded from Ratebase.
- Requires Bass Lake to file six (6) months prior to the completion of the project, a Tier 2 Advice Letter to implement the surcharge, updated for the final amounts, the service fee, and the special conditions pertaining to the surcharge with tariff sheets similar to that attached to this Resolution as Appendices A to C. The filing shall include a request to establish a balancing account.
- Authority granted by this Resolution shall become effective when Bass Lake pays \$5,612 as required by Public Utilities Code § 1904(b). Bass Lake must issue the check payable to the California Public Utilities Commission and remit the payment to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$4,611,800 by customer surcharge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215044081>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 16 **Grants the Request of Excess Telecom, Inc., a Wireless Reseller, to be a California LifeLine Provider to Offer Prepaid Wireless Telephone Services Supported by the California LifeLine Program where its Underlying Carrier, Sprint PCS Provides Wireless Services throughout California, Excluding Tribal Lands**

[16475]
Res T-17605

PROPOSED OUTCOME

- Approves Excess Telecom, Inc., a wireless reseller to be authorized as a California LifeLine prepaid wireless service provider.

SAFETY CONSIDERATIONS

- Given that safety and emergency communications are common concerns for all of California's wireless customers, Communications Division staff recommends that Excess Telecom be required to fully and clearly inform prospective California LifeLine participants that coverage limitations may affect wireless mobile phone service access to E-911 and/or 911 in the event of an emergency.

ESTIMATED COST

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214919941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Connect Anza Phase 2 Project – California Advanced Service Fund Grant Application**

[16477]

Res -T17581

PROPOSED OUTCOME:

- Adopts funding in the amount of \$1,796,070 from the California Advanced Service Fund Infrastructure Grant Account for the grant application of Anza Electric Cooperative, Inc. (AEC) to construct the Connect Anza Project, Phase 2 Project. AEC proposes to extend a fiber-to-the-premises system into the unincorporated communities of Pinyon Pines, Pinyon Crest, Alpine Village and Ribbonwood and into the Santa Rosa Reservation in western Riverside County east of Anza Valley.

SAFETY CONSIDERATIONS:

- The construction of this project will provide substantial safety and health benefits including, but not limited to, resilient high capacity broadband infrastructure that will provide access to emergency services and information, e-health services and voice service that will meet all safety standards, including E911.

ESTIMATED COST

- \$1,796,070.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214532496>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**18 Pacific Gas and Electric Company's 2013 Energy Resource Recovery Account Compliance Review**

[16478]

A.14-02-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2013.

PROPOSED OUTCOME:

- Determines that all dispatch-related activities that Pacific Gas and Electric Company (PG&E) performed during the 2013 Record Period complied with Commission orders and PG&E's Commission-approved bundled procurement plan.
- PG&E is authorized rate recovery of \$7.116 million recorded in the Diablo Canyon Seismic Studies Balancing Account, \$0.737 million recorded in the Market Redesign and Technology Upgrade Memorandum Account, and \$0.088 million recorded in the Renewables Portfolio Standard Cost Memorandum Account.
- Closes Application A.14-02-008.

SAFETY CONSIDERATIONS:

- This decision has no impact on customer safety because it involves accounting and financial reviews of actions already taken by the utility.

ESTIMATED COST:

- \$7.941 million.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214984059>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Petition for Modification of Decision 16-12-036

[16479]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Grants, in part, the Petition for Modification of the Office of Ratepayer Advocates.
- Modifies Decision (D.) 16-12-036 to adopt the cost recovery method approved in D. 18-02-004, which requires the costs of Pilot projects that defer a previously authorized distribution project in a general rate case and are included in the general rate case requirement to be recovered through the general rate case revenues. In these cases, the Utilities shall not record payments for the corresponding Pilot project to the balancing account through the contract period during which the utility collects a revenue requirement for the previously authorized distribution project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The modifications do not impact cost, only the method of cost recovery.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213688448>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Citation Program to Enforce Telecommunications Carrier Compliance with Commission's Resolutions, Decisions, Orders, Public Utilities Code; Delegates Authority to Staff to Issue Citations; Citation Appeal Procedures

[16480]

Res T-17601

PROPOSED OUTCOME:

- Authorizes the Communications Division Staff (Staff) to implement a citation program for enforcing compliance by telecommunications carriers with the Commission's Resolutions, Decisions, Orders and the Public Utilities Code. This resolution also adopts a citation procedure, a list of specific violations, and the corresponding amount of penalties as detailed in Appendix A, as well as an appeal procedure outlined in Appendix B.

SAFETY CONSIDERATIONS:

- By delegating to Staff authority to issue citations, we intend to assure that telecommunications carriers comply with all applicable Commission Resolutions, Decisions, Orders, and Public Utilities Code sections, including all safety related requirements that may be contained therein.

ESTIMATED COST:

- Payment of fines of at least \$1,000 for specified violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213696441>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Senate Bill 350 Provisions on Penalties and Waivers in the Renewables Portfolio Standard Program

[16482]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Maintains the existing renewables portfolio standard (RPS) penalty scheme.
- Integrates changes made by Senate Bill 350 into the current RPS waiver scheme.
- Denies the August 2, 2017 Petition of Shell Energy North America (US), L.P. for Modification of D.17-06-026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215337514>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Decision Adopting Phase 3A Settlement Agreement

[16483]

A.15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

PROPOSED OUTCOME:

- Adopts a Settlement Agreement (SA) in Phase 3A. The SA establishes a process for adjusting rates annually. The adjustments are based on updated consumption and production data to (a) improve the likelihood of California-American Water Company (Cal-Am) collecting its authorized revenue requirement and (b) moderate balances in the Water Revenue Adjustment Mechanism and Modified Cost Balancing Account.
- The SA provides that Cal-Am shall provide certain notices to affected customers. The decision requires that Cal-Am consult with the Commission's Public Advisor regarding those notices.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision.

ESTIMATED COST:

- There are no costs associated with establishing the annual rate adjustment process.

(Comr Randolph - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215294489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Confirmation of Candidates for Appointment to the Diablo Canyon Independent Safety Committee for a Three-Year Term Beginning July 1, 2018

[16484]

Res E-4936

PROPOSED OUTCOME:

- The California Public Utilities Commission ratifies the President's selection of four candidates for consideration by the Chair of the California Energy Commission for appointment to the Diablo Canyon Independent Safety Committee (DCISC).

SAFETY CONSIDERATIONS:

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidates will serve a three-year term on the DCISC.

ESTIMATED COST:

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214967648>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Pacific Gas and Electric Company's, Southern California Edison Company's and San Diego Gas & Electric Company's Proposals to Modify their Capacity Bidding Programs Per Resolution E-4819

[16485]

Res E-4918, Pacific Gas and Electric Company's Advice Letter (AL) 5193-E, Southern California Edison Company's AL 3713-E, and San Diego Gas & Electric Company's AL 3157-E filed Decemeber 1, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company's, Southern California Edison Company's, and San Diego Gas & Electric Company's Investor-owned Utilities (IOUs) Capacity Bidding Program (CBP) price trigger based on their 2015 -16 energy price analyses models.
- Adopts the IOUs' proposal to eliminate the parallel heat rate trigger of 15,000 Btu/kWh.

SAFETY CONSIDERATIONS:

- There is no impact on safety for the tariff changes proposed.

ESTIMATED COST:

- There is no cost impact for ratepayers. Potential savings to ratepayers may materialize by dispatching the CBP in accordance with a price trigger only.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215035510>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25

Southern California Edison Company's Request for Two Easement Agreements with Praxair, Inc. Pursuant to Advice Letter 3771-E

[16488]

Res E-4933, Advice Letter 3771-E filed March 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 3771-E with an effective date of today. SCE proposes to grant two easement agreements to Praxair, Inc. (Praxair) to permit a private road and rail spur.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$636,000.00 payment from Praxair for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213987656>

Consent Agenda - Orders and Resolutions (continued)

26

Pacific Gas and Electric Company's Request for Four Easement Agreements with the City of Fresno Pursuant to Advice Letter 3954-G/5254-E

[16489]

Res G-3539, Advice Letter (AL) 3954-G and AL 5254-E filed March 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 3954-G/5254-E with an effective date of today. PG&E proposes to grant four easement agreements with the City of Fresno (City) to permit the City to construct a public street and pedestrian walkway.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E will receive \$5,200.00 payment from the City for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213989453>

Consent Agenda - Orders and Resolutions (continued)

27

Southern California Edison Company's Request for Two Easement Agreements with the City of Palm Springs Pursuant to Advice Letter 3738-E

[16490]

Res E-4927, Advice Letter 3738-E filed January 31, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 3738-E with an effective date of today. SCE proposes to grant two easement agreements to the City of Palm Springs (City) to permit the City to construct a road-widening project.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$24,500.00 payment from the City for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213992705>

Consent Agenda - Orders and Resolutions (continued)

28

**California High Speed Rail Authority Request to Construct
Grade-Separated Railroad Crossings**

[16492]

A.17-09-017

Application of the California High-Speed Rail Authority for Approval to Construct Two New Grade Separated Crossings Over the Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Elkhorn Avenue (MP 210.2) and Fowler Avenue (MP 210.7) Located in the County of Fresno, State of California.

PROPOSED OUTCOME:

- Grants the California High Speed Rail Authority's request for authorization to construct two grade-separated railroad crossings, across Elkhorn Avenue (MP 210.2) and Fowler Avenue (MP 210.7) in the County of Fresno.
- Closes Application 17-09-017.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the California High Speed Rail Authority.

(Comr Picker - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213478755>

Consent Agenda - Orders and Resolutions (continued)

29

City of Los Angeles' Request to Construct an At-Grade Railroad Crossing Across the Metrolink Tail Tracks in the City of Los Angeles, Los Angeles County

[16511]

A.18-01-017

Application of the City of Los Angeles to construct an at grade rail crossing (DOT Crossing No. 933890P) over the current Metrolink to connect to connect bicyclists and pedestrians from Elysian Valley to Cypress park in the City of Los Angeles.

PROPOSED OUTCOME:

- Grants the City of Los Angeles' request for authorization to construct an at-grade railroad crossing across the Metrolink tail tracks (Assessor's Parcel Number 5445-004-803) in the City of Los Angeles, Los Angeles County.
- Closes Application 18-01-017.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the City of Los Angeles.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214129544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

PacifiCorp's Tax Reform Memorandum Account

[16512]

A.17-12-019

In the Matter of the Application of PacifiCorp for Approval of a Tax Reform Memorandum Account effective January 1, 2018.

PROPOSED OUTCOME:

- Grants the relief requested in the unopposed application filed by PacifiCorp, for a tax reform memorandum account to track the expedited income tax impacts associated with the Federal tax legislation signed into law on December 22, 2017.
- Closes there proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations to be considered.

ESTIMATED COST:

- No known costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213992085>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Application of Broadwing Communications, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facilities Based and Resold Competitive Local Exchange Service**

[16516]

A.17-08-023

Application of Broadwing Communications, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facilities-Based and Resold Competitive Local Exchange Service.

PROPOSED OUTCOME:

- Grants Broadwing Communications, LLC request for a certificate of public convenience and necessity to provide limited facilities based and resold competitive local exchange services in California.
- Closes Application 17-08-023.

SAFETY CONSIDERATIONS:

- Broadwing satisfies the Commission's minimum safety goals and expectations for competitive local exchange carriers by meeting financial requirements, furnishing and maintaining adequate, efficient, just and reasonable service that are necessary to promote the health, safety and convenience of its patrons.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Peterman - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213240578>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Modification of Decision 15-09-004

[16517]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Decision modifies Decision 15-09-004 by deleting "or any Laws" and "or any Law" language from Sections 4.1.2 and 4.2.3 of the BioEnergy Market Adjusting Tariff (BioMAT) Power Purchase Agreement (PPA).

SAFETY CONSIDERATIONS:

- Modifying the BioMAT PPA will assist in achieving California's environmental, air quality, and public safety goals.

ESTIMATED COST:

- There are no costs associated with the decision.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215048111>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Change of Control of TeleQuality California from TQCI Holdco II, to Education Networks of America, Inc

[16518]

A.17-11-015

Joint Application for Approval for the Acquisition by Education Networks of America, Inc. of Control of TQCI Holdco II, LLC d/b/a TeleQuality California Pursuant to Public Utilities Code Sections 851 and 854.

PROPOSED OUTCOME:

- Approves transfer of control of TeleQuality California to Education Networks of America.
- Application 17-11-015 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the proposed transaction.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212800318>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

California High Speed Rail Authority's Request to Construct Two Grade-Separated Railroad Crossings Across State Route 99 and the State Route 99 On-Ramp, City of Fresno, Fresno County

[16527]

A.17-08-019

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separations at SR99 (MP 195.74) and SR99 Ramp (MP 195.83) within the City of Fresno, California.

PROPOSED OUTCOME:

- Grants the California High Speed Rail Authority's request for authorization to construct two grade-separated railroad crossings across State Route (SR) 99 and the SR 99 on-ramp, City of Fresno, Fresno County.
- Closes Application 17-08-019.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the California High Speed Rail Authority.

(Comr Peterman - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213284398>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to The Green Power Institute

[16472]

R.15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

- Awards The Green Power Institute \$36,301.13 for substantial contribution to Decision 18-01-003. The Green Power Institute originally requested \$36,301.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$36,301.13 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213081849>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[16491]

A15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$37,370.42 for substantial contribution to Decision (D.) 17-11-033. D.17-11-033 finds that San Diego Gas & Electric Company did not reasonably manage and operate its facilities prior to the 2007 Southern California Wildfires and therefore denies the utility's request to recover costs recorded in its Wildfire Expense Memorandum Account. TURN originally requested \$42,413.54.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$37,370.42, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213618664>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Intervenor Compensation to Mussey Grade Road Alliance for
Substantial Contribution to Decision 17-12-024**

[16493]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance \$44,001.55 for substantial contribution to Decision 17-12-024. This Decision pertained to Adopting Regulations to Enhance Fire Safety in the High Fire-Threat District. Mussey Grade Road Alliance originally requested \$44,190.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$44,001.55 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company ratepayers.

(Comr Picker - Judge Kao - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213611793>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to The Utility Reform Network

[16494]

R.13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$55,377.32 for substantial contribution to Decision 15-09-023. This Decision adopts new tools and their default inputs that will allow the Commission to better quantify the benefits of water-saving programs. TURN originally requested \$55,377.32.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$55,377.32, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company and Class A Water utilities.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214774027>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to San Diego Consumers' Action Network

[16509]

A06-08-010

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sunrise Powerlink Transmission Project.

PROPOSED OUTCOME:

- Awards San Diego Consumers' Action Network \$48,689.30 for substantial contribution to Decision 17-06-009. This decision dismisses the Petition for Modification of Decision 08-12-058 filed by San Diego Gas & Electric Company regarding the maximum cost of the Sunrise Powerlink Transmission Project. San Diego Consumers' Action Network originally requested 48,807.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$48,689.30, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213985734>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Natural Resources Defense Council for Decision 17-12-009 Participation

[16481]

A.14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council \$32,596.25 for substantial contribution to Application (A.) 14-11-007, A.14-11-009, A.14-11-010, and A.14-11-011. A.14-11-007, et al. resolves issues raised by petitions for modification of Decision 16-11-022, which adopted budgets for the Investor-Owned Utilities administration of the California Alternate Rates for Energy and Energy Savings Assistance Programs through 2020. Natural Resources Defense Council originally requested \$32,596.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$32,596.25 plus interest paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213025369>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****41 Options to Promote Solar Distributed Generation in Disadvantaged Communities**

[16319]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Rulemaking 14-07-002 remains open.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantaged Communities - Single-family Solar Home program, and an undetermined amount for a discounted Green Tariff program in disadvantaged communities.

(Comr Guzman Aceves - Judge Hecht - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213574563>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3414, Item 41 3/22/2018 (Staff);

Agenda 3415, Item 51 4/26/2018 (Staff)

Regular Agenda- Energy Orders (continued)

42 (Rev.)

Transportation Electrification Projects Proposed by San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Pursuant to SB 350

[16408]

A.17-01-020, A.17-01-021, A.17-01-022 - Related matters.

Application of Southern California Edison Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Approves, with modifications, transportation electrification projects proposed by California's three largest electric utilities.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>.

ESTIMATED COST:

- \$739 Million for Transportation Electrification Projects.
- \$29.5 Million for evaluation of the approved Projects.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215380424>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3416, Item 32 5/10/2018 (Peterman)

5/25/2018 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Energy Orders (continued)**41A Commissioner Guzman Aceves' Alternate to Item 16319**

[16320]

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Adopts a new Community Solar program to allow primarily low-income customers in top 5% disadvantaged communities to directly benefit from the development of solar generation projects located in their own communities or nearby disadvantaged communities.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantage Communities - Single-family Solar Home program, and an undetermined amount for discounted Green Tariff and Community Solar programs in disadvantaged communities.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214785357>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3414, Item 41A 3/22/2018 (Staff);

Agenda 3415, Item 51A 4/26/2018 (Staff)

Regular Agenda- Energy Orders (continued)**43 Energy Efficiency Business Plans**

[16419]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016 and A.17-01-017 - Related matters.

PROPOSED OUTCOME:

- Approves, as modified in the decision, energy efficiency rolling portfolio business plans of eight program administrators: Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, Southern California Edison Company, the Bay Area Regional Energy Network (REN), the Southern California REN, the Tri-County REN, and Marin Clean Energy.
- Sector strategies, metrics, and budgets are approved for 2018-2025. Detailed requirements are set out for the annual budget advice letter filing, due annually every September.
- Implementation plans are required to be posted within 120 days, after the conduct of a stakeholder process.
- Disadvantaged communities and hard-to-reach customers are defined for purposes of energy efficiency programs.
- High level policy guidance is given in the areas of incentive design, integration of demand response and energy efficiency, lighting technologies, and workforce quality.
- Statewide programs and lead program administrators are approved, along with governance and funding process requirements.

SAFETY CONSIDERATIONS:

- Energy efficiency technologies and activities approved in this decision address safety and quality installation issues in California utility customer facilities.

ESTIMATED COST:

- Energy efficiency portfolio expenditures are capped at approximately \$900 million annually between 2018 and 2025.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=21504466>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

Agenda 3416, Item 33 5/10/2018 (Picker)

Regular Agenda- Energy Orders (continued)

44 (Rev.) **Settlement Agreement Regarding Amendments to Rule 18 of General Order 95**

[16473]

R.16-12-001

Order Instituting Rulemaking to Consider Specified Amendments to Rule 18 of General Order 95.

PROPOSED OUTCOME:

- Adopts Settlement Agreement that amends Rule 18 of General Order 95.
- Adopted amendments reduce the maximum timeframes for utilities to correct specified Priority Level 2 and Priority Level 3 risks to safety or reliability.
- Closes Rulemaking 16-12-001.

SAFETY CONSIDERATIONS:

- The adopted amendments to Rule 18 enhance worker safety, public safety, and the reliability of overhead utilities facilities.

ESTIMATED COST:

- Utilities with overhead facilities may incur additional costs, but the amount of such costs is not significant.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215380220>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

5/30/2018 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Transportation/Rail Safety Orders

45 **Rulemaking to Adopt Regulations for the Transportation Network Companies**

[16426]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Sets out two pilot programs for the California Public Utilities Commission's regulation of passenger service to the public in California provided by entities using Autonomous Vehicles.

SAFETY CONSIDERATIONS:

- Passenger service on public roads in the State is affected with a public interest, particularly in the areas of passenger safety, driver safety, consumer protection, and the fitness of the companies providing this service to the public.

ESTIMATED COST:

- No estimate.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215278591>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3416, Item 34 5/10/2018 (Randolph)

Regular Agenda- Orders Extending Statutory Deadline46 **Order Extending Statutory Deadline**

[16495]

A.15-05-002, A.15-05-003, A.15-05-004 and A.15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of these proceedings until June 14, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Rechtschaffen - Judge Fogel - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214638812>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47

Order Extending Statutory Deadline.

[16496]

R.16-12-001

Order Instituting Rulemaking to Consider Specified Amendments to Rule 18 of General Order 95.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 2, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214133663>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48 **Order Extending Statutory Deadline**

[16519]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 3, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Roscow - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214173319>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)49 **Order Extending Statutory Deadline**

[16526]

C16-12-012

Charles Parks, Linda Salsbury, Bob Sherrill, Julie Weakley, Janet Reniere, Gary Parkinson, Richard Miller, Sharon McMahan, David Andre, Donna Andre, Allan Quist, Sheree Quist, Karen Finley, Willene Howe, Christy Atwood VanHook, Winifred Moore, Newton Hightower, Nancy Gerrard, Marc Scheible, Debbie Scheible, Cheryl Jones, Katie Phillips, Janice Elam, Jeanette Lynn, Justin Edwards, Nancy Edwards, Franchelle Ellisonn, Richard Beebe, Kathleen Beebe, Rod Goss, Howard Neely, Irene Richardson, Mark Richardson, Jayne Thurman, Charles Shapiro, Mary Ann Service, Ron Sutton, Gary Rayburn, Mary Browning, Vern Glomb, Priscilla Glomb, Annabelle Barnett, Kenneth Sikes, Debbie McDaniel, Herbert Biddle, Linda Tayman, Teresa Strange, Jim Keene, Ruben Comelli, Christine Burciagan Phil Maggio, Gail Maggio' Dawn Herrera, Steve Dimmick, Joanne Dimmick, Rodger Harmel, Sue Stanton vs. Mesa Dunes Mobile Home Estates, LLC, a California Limited Liability Company, dba Mesa Dunes Mobile Home Estates.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 19, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214171108>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**

[16531]

C.16-06-011

Otay Landfill Gas, LLC vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until December 30, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214417600>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[16532]

C.17-06-009

Rita Benton, Jagi Shahani, Bobbie Morrison, Malcolm Bordelon, Chris Ulicki, Alieen Gulesserian, Patricia Blevins, James Dutkewicz, Paul Singer, Michael McConnell, Gordon P. Patnude, Gretchen Kline, Paul Ausbeck, Janice Hirata, James S. Hunter, Penelope A. Hunter, Lionel Allan, Mary Allan, Linda Mullen, Bill Mullen, Richard W. Palmer, James Tucker, Karen Tucker, Brenda Mehringer, Larry Mehringer, Anthony March, Catherine Gardner, Mark Berghold, Beverly Berghold, Erma Johnson and other Rate Payers similarly situated vs San Jose Water Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 7, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214418087>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

52 **Order Extending Statutory Deadline**

[16534]

C.16-12-018

Nomad Village Mobile Home Park (aka New Nomad Park) Homeowners vs. Lazy Landing Mobile Home Park, LLC and Waterhouse Management Corp.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 16, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214539295>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

53

Comments Before the Federal Railroad Administration

[16513]

Docket No. FRA-2018-0027 (83 FR 12646)

Staff seeks authorization to submit comments in response to the Federal Railroad Administration's (FRA's) Request for Information (RFI) concerning Automation in the Railroad Industry.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214808630>

Regular Agenda- Legal Division Matters (continued)54 **Comments Before the Federal Communications Commission**

[16521]

WC Docket No. 11-10

In the Matter of Petition of US Telecom for Forbearance Pursuant to 47 USC § 160(c) to Accelerate Investment in Broadband and Next-Generation Networks.

In the Matter of Modernizing the Federal Communications Commission (FCC) Form 477 Date Program, WC Docket No. 11-10, Released: August 4, 2017.

The FCC has issued a Public Notice requesting comment on a Petition for Forbearance filed by the USTelecom – The Broadband Association (USTelecom) on May 4, 2018. USTelecom seeks forbearance pursuant to § 160(c) of the Communications Act to "accelerate investment in broadband and next-generation networks." Specifically, USTelecom proposes that the FCC forbear from numerous provisions in the 1996 Federal Telecommunications Act that apply to incumbent providers, including those pertaining to unbundling and resale, nondiscriminatory treatment regarding requests for service, and access to poles, ducts, conduit, and rights-of-way. PU Code § 716 requires the CPUC to file comments on a forbearance petition submitted to the FCC, and mandates that the CPUC provide "data on competition" and take "any other action" that would advance "the state's policies promoting competition in telecommunications markets". Staff seeks authority to submit comments in response to this Public Notice. Comments are due June 7, 2018, and Reply comments are due June 22, 2018.

Regular Agenda- Legislative and Other Matters

55

Assembly Bills

[16463]

- a. AB 33 (Quirk): Transportation electrification: electric vehicle service equipment: electrical corporations: rates
- b. AB 457 (Cunningham): Saline water conversion: Diablo Canyon nuclear powerplant
- c. AB 726 (Holden): Energy
- d. AB 803 (Quirk): Energy: low-income energy efficiency programs
- e. AB 813 (Holden): Multistate regional transmission system organization: membership
- f. AB 920 (Aguiar-Curry): Electricity: procurement plans: integrated resource plans
- g. AB 1088 (Eggman): Multifamily residential housing: energy programs
- h. AB 1184 (Ting): Vehicular air pollution: incentives
- i. AB 1292 (Patterson): Electrical corporations: computation of average residential consumption of electricity and the baseline quantity for electricity usage
- j. AB 1529 (Thurmond): Cross-connection control and backflow protection
- k. AB 1552 (Quirk-Silva): Women, minority, disabled veteran, and LGBT business enterprise procurement: late payment penalties
- l. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- m. AB 1667 (Friedman): Water management planning
- n. AB 1668 (Friedman): Water management planning
- o. AB 1879 (Santiago): Gas corporation: service connections
- p. AB 1959 (Wood): Telecommunications: universal service programs
- q. AB 1989 (Mathis): Water and Wastewater Loan and Grant Program
- r. AB 1991 (Mathis): Safe Drinking Water State Revolving Fund: Internet Web site information: updates
- s. AB 1995 (Eduardo Garcia): Local publicly owned electric and gas utilities: weatherization
- t. AB 1999 (Chau): Local government: public broadband services
- u. AB 2050 (Caballero): Small System Water Authority Act of 2018
- v. AB 2059 (Chávez): Public Utilities Commission: public participation
- w. AB 2060 (Eduardo Garcia): Water: grants: advanced payments
- x. AB 2068 (Chu): Electricity: rates: public schools
- y. AB 2077 (Limón): Electricity: local government renewable energy self-generation program
- z. AB 2104 (Lackey): California Advanced Services Fund

Agenda 3416, Item 37 5/10/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

56

Assembly Bills (Continued)

[16464]

- aa. AB 2127 (Ting): Electric vehicle infrastructure: assessment and roadmap
- ab. AB 2148 (Chávez): Public Utilities Commission: decisions: public review and comment
- ac. AB 2166 (Caballero): California Farm Bill: agricultural technology
- ad . AB 2179 (Gipson): Municipal corporations: public utility service: water and sewer service
- ae. AB 2208 (Aguiar-Curry): California Renewables Portfolio Standard Program: local publicly owned electric and gas utilities: electrical and gas corporations
- af. AB 2278 (Berman): Local Government Renewable Energy Self-Generation Program
- ag. AB 2339 (Gipson): Water utility service: sale of water utility property by a city
- ah. AB 2346 (Quirk): California Renewables Portfolio Standard Program
- ai. AB 2370 (Holden): Lead exposure: child day care facilities: family day care homes
- aj. AB 2407 (Ting): Recycling: lithium-ion vehicle batteries: advisory group
- ak. AB 2431 (Weber): Public Utilities Commission: proceedings: intervenor compensation
- al. AB 2501 (Chu): Drinking water: consolidation and extension of service
- am. AB-2515 (Reyes): Electrical and gas corporations
- an. AB 2537 (Carrillo): Telecommunications universal service programs: Lifeline Oversight Board
- ao. AB 2569 (Arambula): Electricity rates
- ap. AB 2604 (Cunningham): Public Utilities Commission
- aq. AB 2652 (Quirk): Telecommunications: universal service
- ar. AB 2693 (Quirk): Natural gas-fired powerplants
- as. AB 2695 (Ting): Self-generation incentive program: energy storage systems
- at. AB 2809 (Patterson): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- au. AB 2814 (Gray): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- av. AB 2831 (Limón): Small business customers: demand-side energy management programs
- aw. AB 2886 (Daly): Public Employee Relations Board: Orange County Transportation Authority: San Joaquin Regional Transit District
- ax. AB 2910 (Wood): Public Utilities Commission: telecommunications service: natural disasters: reports
- ay. AB 2962 (Nazarian): Digital Infrastructure and Video Competition Act of 2006: franchise renewal
- az. AB 2981 (Cervantes): Utility service franchises: Franchise Act of 1937

Agenda 3416, Item 38 5/10/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

57

Assembly Bills (Continued)

[16465]

- aaa. AB 2986 (Cunningham): Transportation network companies: prohibited acts
- aab. AB 3001 (Bonta): Zero-emissions buildings and sources of heat energy
- aac. AB 3003 (Irwin): Digital Infrastructure and Video Competition Act of 2006: broadband
- aad. AB 3028 (Cervantes): Alternative energy financing
- aae. AB-3111 (Eduardo Garcia): Telecommunications: universal service
- aaf. AB 3119 (Gonzalez Fletcher): San Diego Unified Port District consolidation
- aag. AB 3123 (Limón): Utilities owned by municipal corporations
- aah. AB 3187 (Grayson): Biomethane: solid waste facility permits: gas corporations: rates: interconnection
- aai. AB 3202 (Burke): California Renewables Portfolio Standard Program: local publicly owned electric utilities
- aaj. AB 3227 (Burke): Natural Gas Pipeline Safety Act of 2011: intrastate transmission lines: safety valves
- aak. AB 3232 (Friedman): Zero-emissions buildings and sources of heat energy

Agenda 3416, Item 39 5/10/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

58

Senate Bills

[16466]

- a. SB 64 (Wieckowski): Independent System Operator: integration of generation from renewable energy resources
- b. SB 100 (De León): California Renewables Portfolio Standard Program: emissions of greenhouse gases.
- c. SB 174 (Lara): Public utilities: settlement: 2015 power outages: City of Long Beach
- d. SB 356 (Skinner)Energy data transparency
- e. SB 366 (Leyva): Electrical corporations: Green Tariff Shared Renewables Program
- f. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: chair: report to the Legislature
- g. SB 433 (Mendoza): Gas corporations: zero-carbon and low-carbon hydrogen
- h. SB 460 (De León): Communications: broadband Internet access service
- i. SB 520 (Mitchell): Electricity: intervenor funding
- j. SB 606 (Skinner): Water management planning
- k. SB 623 (Monning): Water quality: Safe and Affordable Drinking Water Fund
- l. SB 692 (Allen): Transmission: transmission and wheeling access charges
- m. SB 700 (Wiener): Energy Storage Initiative
- n. SB 778 (Hertzberg): Water systems: consolidations: administrative and managerial services
- o. SB 819 (Hill): Electrical and gas corporations: rates
- p. SB 821 (Jackson): Emergency notification: county jurisdictions
- q. SB 822 (Wiener): Communications: broadband Internet access service
- r. SB 901 (Dodd): Electrical corporations: local publicly owned electric utilities: electrical cooperatives: wildfire mitigation plans and measures
- s. SB 959 (Beall): Water corporation: advice letters
- t. SB 985 (Morrell): California Renewables Portfolio Standard Program
- u. SB 998 (Dodd): Discontinuation of residential water service: urban and community water systems
- v. SB 1000 (Lara): Transportation electrification: electric vehicle charging infrastructure
- w. SB 1013 (Lara): Fluorinated refrigerants
- x. SB 1014 (Skinner): Zero-emission vehicles
- y. SB 1028 (Hill): Public utilities: rates: federal tax law changes
- z. SB 1057(Mendoza): Public Utilities Act

Agenda 3416, Item 40 5/10/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

59

Senate Bills (Continued)

[16467]

- aa. SB 1080 (Newman): Transportation network companies: driver identification
- ab. SB 1088 (Dodd): Safety, reliability, and resiliency planning
- ac. SB 1090 (Monning): Diablo Canyon nuclear powerplant
- ad. SB 1110 (Bradford): Energy: California Renewables Portfolio Standard Program
- ae. SB 1131 (Hertzberg): Electrical and gas corporations: energy efficiency: financing options: industrial and agricultural processes: custom projects
- af. SB 1135 (Bradford): Electric and gas service: rates: California Alternate Rates for Energy program
- ag. SB 1136 (Hertzberg): Electricity: load-serving entities: resource adequacy requirements
- ah. SB 1169 (Anderson): Violations: penalties and fines: wildfire incidents
- ai. SB 1205 (Hill): Public utilities: gas and electrical corporations: safety violations: reporting
- aj. SB 1215 (Hertzberg): Drinking water systems and sewer systems: consolidation and extension of service
- ak. SB 1256 (Morrell): Community choice aggregators
- al. SB 1338 (Hueso): Electrical and gas corporations: rates
- am. SB 1339 (Stern): Electricity: electrical grid resiliency deployment plans: microgrids
- an. SB 1347 (Stern): Energy storage systems: procurement
- ao. SB 1350 (Stern): Climate change: research, development, and demonstration: financial assistance
- aq. SB 1369 (Skinner): Energy: green hydrogen
- ar. SB 1376 (Hill): Transportation network companies: accessibility for persons with disabilities
- as. SB 1380 (Stern): Clean Energy Financing Clearinghouse
- at. SB 1399 (Wiener): Renewable energy: shared renewable energy tariffs
- au. SB 1410 (Morrell): Public utilities: inspection and audit of books and records
- av. SB 1434 (Leyva): Transportation electrification: electricity rate design
- aw. SB 1440 (Hueso): Energy: biomethane procurement goals
- ax. SB 1461 (Wilk): Water corporations: rates: rate of return
- ay. SB 1474 (Hill): Passenger stage corporations: charter-party carriers of passengers: impoundment of vehicles
- az. SB 1477 (Stern): Zero-emissions buildings and sources of heat energy

Agenda 3416, Item 41 5/10/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

60

Senate Bills (Continued)

[16468]

- aaa. SB 1488 (Hernandez): Public utilities: procurement from women-, minority-, disabled veteran-owned, and LGBT business enterprises

Agenda 3416, Item 42 5/10/2018 (Staff)

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

- 61 **Report and Discussion on Recent Consumer Protection and Safety Activities**
- [16501]

Regular Agenda- Management Reports and Resolutions (continued)

62
[16502]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

63 **Conference with Legal Counsel - Application for Rehearing**
[16503]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[16384]
R.14-08-020

Disposition of application for rehearing of Decision (D.) 16-08-025 filed by Goodin, MacBride, Squeri, and Day LLP (Goodin). In D.16-08-025, the Commission announced its intent to adopt Rule 17.5, as an addition to the Commission Rules of Practice and Procedure. Rule 17.5 would impose a bond requirement on non-utility certificate of public convenience and necessity applicants in order to ensure compensation for qualifying intervenors.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3415, Item 62 4/26/2018

Closed Session - Applications for Rehearing (continued)

65 **Conference with Legal Counsel - Application for Rehearing**
[16514]
C.15-12-020

Disposition of the Application for Rehearing of Decision (D.) 17-08-016, filed by New Cingular Wireless PCS, LLC and AT&T Wireless Operations Holdings, Inc. (AT&T Mobility). In Decision (D.) 17-08-016, the Commission granted rehearing of D.16-09-005, and vacated that decision.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

67 **Conference with Legal Counsel - Application for Rehearing**
[16529]
I.11-06-009

Disposition of Application for Rehearing of Decision (D.) 14-12-061, filed by New Cingular Wireless PCS, LLC and its Affiliated Wireless Entities. In D.14-12-061, the Commission granted intervenor compensation to The Greenlining Institute for Substantial Contribution to D.12-08-025.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

68 **Conference with Legal Counsel - Application for Rehearing**
[16530]
I.11-06-009

Disposition of Application for Rehearing of Decision (D.) 14-12-060, filed by New Cingular Wireless PCS, LLC and its Affiliated Wireless Entities. In D.14-12-060, the Commission granted intervenor compensation to the Utility Consumers' Action Network for Substantial Contribution to D.12-08-025.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

69

Conference with Legal Counsel - Initiation of Litigation

[16520]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.).

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

70 **Conference with Legal Counsel - Existing Litigation**

[16504]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session