Closed to the Public

***Public Utilities Commission of the State of California***

***Ratesetting Deliberative Meeting Agenda No. 113***

***Monday, March 25, 2019 10:00 a.m.***

***Sacramento, California***

**Commissioners**

**Michael Picker, President**

**Martha Guzman Aceves**

**Liane M. Randolph**

**Clifford Rechtschaffen**

**Genevieve Shiroma**

*This Ratesetting Deliberative Meeting will commence at the above date and time and may be continued from day to day up to the convening of the March 28, 2019 Business Meeting.*

*This Ratesetting Deliberative Meeting is being held pursuant to Pub. Util. Code § 1701.3(h)(6).*

*Website:* [*http://www.cpuc.ca.gov*](http://www.cpuc.ca.gov/)

Ratesetting Deliberative Meeting

10:00 a.m.

California Public Utilities Commission

300 Capital Mall, Room 502

Sacramento, CA 95814

For further information contact the Public Advisor

Phone: (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

**Teleconference Information:**

**At least one of the members of the Commission will not be present in Sacramento for the March 25, 2019 Ratesetting Deliberative Meeting.  Therefore, pursuant to Government Code Section 11123(b)(1), NOTICE IS HEREBY GIVEN that one of the members of the Commission will participate by teleconference in the Ratesetting Deliberative Meeting from the following publicly accessible locations:**

**City of Calexico Fernando "Nene" Torres Council Chambers**

**608 Heber Avenue**

**Calexico, CA  92231**

# AGENDA

*(Agenda ID numbers correspond to the March 28, 2019 Business Meeting Agenda)*

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| **NOTE** | **Ex Parte communications are prohibited on Agenda ID Numbers 17229 and 17254 from the day of the Ratesetting Deliberative Meeting through the conclusion of the Business Meeting, at which a vote on the Proposed Decision is scheduled. Rule 8.2(c)(4).**  |
| **[17229]** | **Southern California Edison Company's Clean Energy Optimization Pilot****A.18-05-015**Application of Southern California Edison Company for Approval of Its Clean EnergyOptimization Pilot.**PROPOSED OUTCOME:*** Approves Southern California Edison Company's Clean Energy Optimization Pilot.
* Application 18-05-015 is closed.

**SAFETY CONSIDERATIONS:*** The health and safety of California ratepayers is improved by promoting clean

energy and energy efficiency programs, as well as the accurate calculation ofgreenhouse gas reductions resulting from these programs.**ESTIMATED COST:*** The forecast cost to Southern California Edison Company bundled service

customers is $20.4 million.(Comr Picker - Judge Kline) <http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274160488>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting*This matter may be considered during the Ratesetting Deliberative Meeting.Agenda 3434, Item 18 3/14/2019 (Randolph) |
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| **[17254]** | **2018 AB 2868 Energy Storage Investment and Program Plans of****San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company****A.18-02-016, A.18-03-001, A.18-03-002** - Related matters.Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.**PROPOSED OUTCOME:*** Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
* Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
* Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides

guidance for how the RFOs may be approved pursuant to AB 2868.* Closes the proceeding.

**SAFETY CONSIDERATIONS:*** SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

**ESTIMATED COST:*** $6.4 Million Dollars for PG&E's approved behind-the-meter thermal storage

program.(Comr Picker - Judge Stevens) <http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269191162>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting*This matter may be considered during the Ratesetting Deliberative Meeting. |