

Decision 20-02-039 February 17, 2020

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self Generation Incentive Program and Other Distributed Generation Issues.

Rulemaking 12-11-005

ORDER CORRECTING ERRORS

The Commission has been informed of several inadvertent errors in Decision (D). 20-01-021, *Self-Generation Incentive Program Revisions Pursuant to Senate Bill 700 and Other Program Changes*. Therefore, pursuant to Resolution A-4661, this Order corrects these errors.

First, this Order corrects a misstatement of the total incentive budget allocated to energy storage technologies from 2020 – 2024 ratepayer collections. Page two of the decision summary inadvertently states that energy storage technologies are allocated 85 percent of 2020 to 2024 incentive funds, when the correct figure, as discussed in section 10, page 68, is 88 percent. Page two of D.20-01-021 should be corrected to read as follows:

“Energy storage technologies – 85 88 percent;”

Second, this Order corrects an error in Table 3 in section 4.3.2 on page 27. D.20-01-021 updated Table 1 in response to party comments on the proposed decision. D.20-01-021 inadvertently failed to also update Table 3 in response to the same party comments. Table 3 in section 4.3.2 on page 27 of D.20-01-021 should be updated as follows:

Table 3: CSE and SoCalGas Administrative and Incentive Budgets

	Total 2020 - 2024 Allocation (\$ millions)	Administrative Allocation (\$ millions)	Incentive Allocation (\$ millions)
	\$107.9	\$10.79	\$97.11
CSE	\$110	\$11	\$99
	\$74.7	\$5.23	\$69.47
SoCalGas	\$80	\$5.6	\$74.4

Third, and relatedly, this Order corrects 14 inadvertent small budget errors in Table 4 in section 4.4 on page 27 that stem from the inadvertent errors in Table 3 as indicated above. Regarding Table 4, the total allocation of 2020 - 2024 collections to incentives budgets was indicated as \$813,981,000 when it should be \$813,400,000, and the related adopted allocations from 2020 to 2024 collections for six specific incentive budgets likewise must be slightly corrected (column 5). In addition, the total estimated incentive funds available between 2019 and 2025 was indicated as \$1,214,730,204 when it should have been indicated as \$1,214,149,204, and the related estimated total budgets available from 2019 to 2025 for six incentive budgets must likewise be slightly corrected (column 6). We also delete the phrase "\$ millions" from columns 3, 5, and 6, as this inadvertently remained in the final decision. Table 4 is therefore corrected as follows:

Table 4: 2020 to 2024 Adopted Allocations and Total Incentives Budgets

	Currently Authorized		Adopted Allocation of 2020-2024 Collections		Total Incentive Funds Available (2019-2025)	
	Percent	Budget as of September 2019 (\$ millions)	Percent	Total Amount (2020-2024) (\$ millions)	Budget (\$ millions)	Percent
Renewable generation	20	\$6,760,301	12	\$97,677,720 \$97,608,000	\$104,438,021 \$104,368,301	9
Large-scale storage	52	\$216,818,321	10	\$81,398,100 \$81,340,000	\$298,216,421 \$298,158,321	25
Equity- Large Scale	17	\$52,852,387	0	\$0	\$52,852,387	4
Residential storage	8	\$3,086,504	7	\$56,978,670 \$56,938,000	\$60,065,174 \$60,024,504	5
Equity-residential	3	\$7,231,691	3	\$24,419,430 \$24,402,000	\$31,651,121 31,633,691	3
Equity Resiliency		\$100,000,000	63	\$512,808,030 \$512,442,000	\$612,808,030 \$612,442,000	50
HPWH (General)		\$0	5	\$40,699,050 \$40,670,000	\$40,699,050 \$40,670,000	3
HPWH (Equity)		\$4,000,000	0	\$0	\$4,000,000	
San Joaquin Valley Pilots		\$10,000,000	0	\$0	\$10,000,000	1
Total	100	\$400,749,204	100	\$813,981,000 \$813,400,000	\$1,214,730,204 \$1,214,149,204	100

Fourth, this Order corrects Ordering Paragraph 7 to reflect the corrections to Table 3. Ordering Paragraph 7 should be modified to approve administrative budgets of \$5.6 million and \$11 million to Southern California Gas Company and Center for Sustainable Energy respectively, as follows:

Southern California Gas Company and the Center for Sustainable Energy shall allocate seven and 10 percent of their total 2020 to 2024 collections, or ~~\$5.2~~ 5.6 million and ~~\$10.8~~ 11 million respectively, to their Self-Generation Incentive Program administrative budgets and shall allocate approximately 10 percent of their adopted annual administrative allocations to the Marketing, Education and Outreach Plan required in Decision 19-09-027.

Fifth, this Order corrects the table contained in Ordering Paragraph 6 to reflect two of the corrections to Table 4 discussed above. The table in Ordering Paragraph six inadvertently indicates the total allocation to the equity resiliency budget from 2020 to 2024 collections as \$513 million when it should be \$512 million. It also inadvertently sums the total budget available for incentives from 2020 to 2024 collections to \$814 million when this should be \$813 million based on the changes to Table 4. The table in Ordering Paragraph 6 should be corrected as follows:

	Incentive Budget Allocations for 2020- 2024 Collections	
	Percent	Amount (\$ millions)
Renewable generation	12	\$98
Large-scale storage (greater than 10 kilowatts)	10	\$81
Residential storage	7	\$57
Residential equity	3	\$24
Equity resiliency	63	\$513 \$512
Heat pump water heaters	5	\$41
Total	100	\$814 \$813

Sixth, to reflect these changes, we add a clarifying sentence to section 10.10 on page 78 as follows:

Since the distribution of \$166 million using the percentages in Table 1 differs slightly from a doubling of the amounts in millions directed in D.06-12-033, the final decision amends Table 1 to reflect the doubling methodology articulated in D.17-04-017. The final decision also amends Table 3 and Table 4 to reflect the flow through of changes made to Table 1. As approved in D.16-06-055, SGIP incentive funds are available on a continuous basis.

Seventh, to reflect the changes indicated above to the table in Ordering Paragraph 6, we change the figure \$513 million to \$512 million in Ordering Paragraph 13, which is corrected as follows:

Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and the Center for Sustainable Energy shall allocate the full ~~\$513~~ \$512 million budget approved for the equity resiliency budget from 2020 to 2024 collections to the single equity resiliency incentive level approved in Decision 19-09-027.

Finally, this Order corrects a misstatement in section 5.1.1 on page 32 regarding the allocation of ratepayer funds collected during 2020 to 2024 to the large-scale storage budget. A figure of \$98 is referenced when the correct amount is \$81 million. Thus, the following sentence should be corrected to read:

We allocate the nearly ~~\$98~~ 81 million in 2020 to 2024 collections for large-scale storage incentives equally across the existing Step 3 to Step 5 (*see* Table 4).

IT IS ORDERED that Decision (D.) 20-01-021 is corrected as follows:

1. Page two of the summary section is corrected to read:
“Energy storage technologies – ~~85~~ 88 percent;”
2. Table 3 in section 4.3.2 on page 27 is corrected to read:

Table 3: CSE and SoCalGas Administrative and Incentive Budgets

	Total 2020 - 2024 Allocation (\$ millions)	Administrative Allocation (\$ millions)	Incentive Allocation (\$ millions)
	\$107.9	\$10.79	\$97.11
CSE	\$110	\$11	\$99
	\$74.7	\$5.23	\$69.47
SoCalGas	\$80	\$5.6	\$74.4

3. Table 4 in section 4.4 on page 27 is corrected as follows:

Table 4: 2020 to 2024 Adopted Allocations and Total Incentives Budgets

	Currently Authorized		Adopted Allocation of 2020-2024 Collections		Total Incentive Funds Available (2019-2025)	
	Percent	Budget as of September 2019 (\$ millions)	Percent	Total Amount (2020-2024) (\$ millions)	Budget (\$ millions)	Percent
Renewable generation	20	\$6,760,301	12	\$97,677,720 \$97,608,000	\$104,438,021 \$104,368,301	9
Large-scale storage	52	\$216,818,321	10	\$81,398,100 \$81,340,000	\$298,216,421 \$298,158,321	25
Equity- Large Scale	17	\$52,852,387	0	\$0	\$52,852,387	4
Residential storage	8	\$3,086,504	7	\$56,978,670 \$56,938,000	\$60,065,174 \$60,024,504	5
Equity-residential	3	\$7,231,691	3	\$24,419,430 \$24,402,000	\$31,651,121 31,633,691	3
Equity Resiliency		\$100,000,000	63	\$512,808,030 \$512,442,000	\$612,808,030 \$612,442,000	50
HPWH (General)		\$0	5	\$40,699,050 \$40,670,000	\$40,699,050 \$40,670,000	3
HPWH (Equity)		\$4,000,000	0	\$0	\$4,000,000	
San Joaquin Valley Pilots		\$10,000,000	0	\$0	\$10,000,000	1
Total	100	\$400,749,204	100	\$813,981,000 \$813,400,000	\$1,214,730,204 \$1,214,149,204	100

4. Ordering Paragraph seven is corrected to read:

“Southern California Gas Company and the Center for Sustainable Energy shall allocate seven and 10 percent of their total 2020 to 2024 collections, or ~~\$5.2~~ 5.6 million and ~~\$10.8~~ 11 million respectively, to their Self-Generation Incentive Program administrative budgets and shall allocate approximately 10 percent of their adopted annual administrative allocations to the Marketing, Education and Outreach Plan required in Decision 19-09-027.”

5. The table contained in Ordering Paragraph six is corrected as follows:

	Incentive Budget Allocations for 2020- 2024 Collections	
	Percent	Amount (\$ millions)
Renewable generation	12	\$98
Large-scale storage (greater than 10 kilowatts)	10	\$81
Residential storage	7	\$57
Residential equity	3	\$24
Equity resiliency	63	\$513 \$512
Heat pump water heaters	5	\$41
Total	100	\$814 \$813

6. Ordering Paragraph 13 is corrected as follows:

Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and the Center for Sustainable Energy shall allocate the full ~~\$513~~ \$512 million budget approved for the equity resiliency budget from 2020 to 2024 collections to the single equity resiliency incentive level approved in Decision 19-09-027.

7. Section 10.10 on page 78 is revised as follows:

Since the distribution of \$166 million using the percentages in Table 1 differs slightly from a doubling of the amounts in millions directed in D.06-12-033, the final decision amends Table 1 to reflect the doubling methodology articulated in D.17-04-017. The final decision also amends Table 3 and Table 4 to reflect the flow through of changes made to Table 1. As approved in D.16-06-055, SGIP incentive funds are available on a continuous basis.

8. Page 32 in section 5.1.1 is corrected to read:

We allocate the nearly ~~\$98~~ \$81 million in 2020 to 2024 collections for large-scale storage incentives equally across the existing Step 3 to Step 5 (see Table 4).

9. Rulemaking 12-11-005 remains closed.

This order is effective today.

Dated February 17, 2020, at San Francisco, California.

/s/ ALICE STEBBINS

ALICE STEBBINS
Executive Director