
Public Utilities Commission of the State of California

Public Agenda 3456
Thursday, February 27, 2020 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, February 24, 2020 (San Francisco)	Thursday, February 27, 2020 (San Francisco)
Monday, March 9, 2020 (San Francisco)	Thursday, March 12, 2020 (Sacramento)
Monday, March 23, 2020 (San Francisco)	Thursday, March 26, 2020 (San Francisco)
Monday, April 13, 2020 (San Francisco)	Thursday, April 16, 2020 (San Francisco)
Monday, May 4, 2020 (San Francisco)	Thursday, May 7, 2020 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18, 41

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18118]

Res ALJ 176-3456

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Extending Authorization to Replace Federal Support for California-Only Participants

[18036]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Authorizes the California Universal Telephone Service Fund to continue to make up for the loss of federal support for participants who qualify only under California eligibility criteria.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- The estimated cost is \$756,650 per month.

(Comr Shiroma - Judge MacDonald - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325526228>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**3 Extended Agreement Between Pacific Gas and Electric Company and DBB San Francisco**

[18054]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Authorizes extension of agreement between Pacific Gas and Electric Company (PG&E) and DBB San Francisco, a division of DBB Worldwide Communications Group, Inc. to provide Strategy and Content Development Work in support of the transition of residential customers to time-of-use rates through 2021.
- Authorizes approximately \$7.7 million in new funding for the extended agreement.
- Disposes of Order to Show Cause from March 2016.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$7.7 million in new ratepayer funding, to be divided among PG&E, Southern California Edison Company and San Diego Gas & Electric Company ratepayers according to the formula adopted in Decision 17-12-023.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326841929>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3455, Item 7 2/6/2020 (Batjer)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Northern Valley Catholic Social Service's California Advanced Services Fund Broadband Public Housing Account Grant Application for the Woodlands II Project**

[18077]
Res T-17684

PROPOSED OUTCOME:

- Approves funding for the grant application of Northern Valley Catholic Social Service from the California Advanced Services Fund (CASF), Broadband Public Housing Account in the amount of \$35,949 for the Woodlands II Project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- The anticipated cost is \$35,949 to the CASF Broadband Public Housing Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326842965>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3455, Item 20 2/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Southern California Gas Company Demand Response Program Application**

[18078]

A.18-11-005

Application of Southern California Gas Company to Establish a Demand Response Program.

PROPOSED OUTCOME:

- Denies Southern California Gas Company's (SoCalGas) request to implement four gas demand response programs from winter 2019-2022; develop and implement a new energy data sharing platform; and recover costs associated with the implementation of prior Demand Response programs (during 2016-2019 winter seasons), and cost of the 2018-2019 winter notification marketing campaign, without prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SoCalGas must comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- SoCalGas must provide its services in accordance with the rates and terms of the tariff on file with the Commission.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327660024>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3455, Item 21 2/6/2020 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

6 **Disclosure of Records Concerning an Electrical Incident**

[18081]

Res L-599

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of the electrical incident that occurred at the intersection of Golden Shore and Shoreline Dr., Long Beach, California on November 20, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324305941>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

FuelCell Energy and Toyota North America's Petition for Modification of Decision 15-09-004

[18083]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Grants the Petition for Modification filed by FuelCell Energy and Toyota North America to clarify the eligibility of projects using directed biogas under the BioEnergy Market Adjusting Tariff.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs authorized by this decision.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324367352>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**8 San Diego Gas & Electric Company's and Southern California Gas Company's 2020-2022 Triennial Cost Allocation Proceeding Application**

[18094]

A.18-07-024

Application of Southern California Gas Company and San Diego Gas and Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Adopts demand forecasts for core and noncore customers in Applicants' territories;
- Authorizes use of embedded cost method for transmission and storage functions and the Long Run Marginal Cost Method for customer costs—with modifications—to allocate the costs across customer classes;
- Determines that neither the Rental Method nor the New Customer Only Method for determining marginal costs are optimal approaches but authorizes the Applicants to use the Rental Method in this proceeding;
- Adopts a modified version of a proposal developed by the Commission's Energy Division to allocate storage capacity at the Aliso Canyon Storage Facility based on its shifting inventory capacity;
- Addresses several requests related to regulatory accounts and other administrative processes;
- Extends the Second Daily Balancing Settlement through 2022;
- Adopts the Applicants' proposal to implement Senate Bill 711; and
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324865002>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company's Certificate of Public Convenience and Necessity for the Riverside Transmission Reliability Project**

[18096]

A.15-04-013

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Riverside Transmission Reliability Project Transmission Project.

PROPOSED OUTCOME:

- Grants certificate of public convenience and necessity for the Riverside Transmission Reliability Project.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Safety impacts are avoided under the mitigation monitoring and compliance plan.

ESTIMATED COST:

- \$408 million (proposed project) or \$521 million (Alternative 1).

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324944676>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Efficiency Savings and Performance Incentive Awards for Three Major California Investor-Owned Utilities for Program Years 2017 and 2018

[18106]

Res E-5062, Pacific Gas and Electric Company's Advice Letter (AL) 4137-G/5628-E, Southern California Edison Company's AL 4070-E, and San Diego Gas & Electric Company's AL 3428-E/2796-G filed September 3, 2019. - Related matters.

PROPOSED OUTCOME:

- Approves \$43,107,500 in total shareholder incentives.
- Approves \$21,565,977 in incentives for Pacific Gas and Electric Company (PG&E).
- Approves \$16,525,779 in incentives for Southern California Edison Company (SCE).
- Approves \$5,015,744 in incentives for San Diego Gas & Electric Company (SDG&E).

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves \$43,107,500 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, and SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324964329>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Dismissing Complaint against Southern California Gas Company**

[18107]

(ECP) C.19-08-008

Bob Davis vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Dismisses the complaint for failure to state a claim upon which the Commission could grant relief. Complainant failed to show that Defendant unjustifiably shut-off his gas after receiving a report of a gas leak by the property's owner. Complainant also failed to show Defendant overbilled Complainant for service. Complainant failed to show that Defendant is required to provide information on how it ensures customer account security to determine a caller's identity and/or right to access an account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allowing the utility to use reasonable measures to protect Californians from natural gas leaks promotes safety for all.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323689110>

Consent Agenda - Orders and Resolutions (continued)

12

iFoster's California Advanced Services Fund Broadband Adoption Account Grant Application for the "Digital Literacy Training for Foster Youth" Project

[18110]

Res T-17683

PROPOSED OUTCOME:

- Approves funding for the grant application of iFoster from the California Advanced Services Fund (CASF), Broadband Adoption Account in the amount of \$539,247 for the "Digital Literacy Training for Foster Youth" Project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- The anticipated cost is \$539,247 to the CASF Broadband Adoption Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322799853>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 16-04-020 and Decision 18-02-008

[18112]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Denies the petition of Californians for Renewable Energy, Inc. and Michael E. Boyd to modify Decision (D.) 16-04-020 and D.18-02-008 regarding bill credit estimation methodology for small solar plus storage systems.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325526229>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Pacific Gas and Electric Company 2020 Energy Resource Recovery Account Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation Application

[18117]

A.19-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2020 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company 2020 Energy Resource Recovery Account Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation Application, as modified.
- Closes Application 19-06-001.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- \$5,274 million 2020 electric procurement forecast.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325636695>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Exemptions from Public Utilities Code Sections 816-830 and 851 Relating to Horizon West Securities Transactions

[18128]

A.19-09-008

Application of Horizon West Transmission, LLC for Exemptions from Public Utilities Code Sections 816-830 and 851 Relating to Securities Transactions.

PROPOSED OUTCOME:

- Grants Exemptions from Public Utilities Code Sections 816-830 and 851 Relating to Horizon West Transmission, LLC Securities Transactions.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Shiroma - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325544880>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Petition for Modification of Decision 16-12-010

[18129]

A.13-12-012, I.14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

PROPOSED OUTCOME:

- Denies the March 8, 2019 Petition for Modification of Decision 16-12-010 filed by Pacific Gas and Electric Company.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325526378>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Pacific Gas and Electric Company Proposed Modifications to Gas Rate Schedule G-CT and Attachment I, Including Related Forms, and Proposal Regarding the Self-Managed Storage Program for Core Transport Agents**

[18131]

Res G-3567, Advice Letter 4190-G filed December 11, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's proposed changes to the self-managed storage program to allow core transport agents to use alternate resources.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There is no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325982018>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**Modified Presiding Officers' Decision on San Jose Water
Company Overbilling Practices**

[18133]

I.18-09-003

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices and Conduct of the San Jose Water Company Regarding Overbilling Practices.

(Comr Guzman Aceves - Judge Bemserfer)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

19

California High-Speed Rail Authority to Construct Proposed High-Speed Tracks and Rail-Rail Crossings Beneath San Joaquin Valley Railroad's Wye Tracks in the City of Fresno

[18135]

A.19-06-012

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and rail-rail grade separations (MP 190.51 and MP 190.76) beneath San Joaquin Valley Railroad's Wye tracks (MP 206.8 north leg and MP 207.0 south leg) in Fresno County, California.

PROPOSED OUTCOME:

- Authorizes the construction of high-speed rail tracks and two rail-rail grade separations in the City of Fresno.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Order 26-D.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324805415>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Approval of Agreements for Southern California Edison Company and to Make Forecast and Compliance Filings on Behalf of Three Community Choice Aggregators in 2020

[18137]

Res E-5051, Advice Letter (AL) 4058-E, 4059-E, and 4060-E filed August 22, 2019. Supplemental AL 4059-E-A filed November 8, 2019. Supplemental AL 4058-E-A, 4059-E-B, and 4060-E-A filed November 18, 2019 and Supplemental AL 4058-E-B filed December 11, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves agreements between Southern California Edison Company (SCE) and each of three Community Choice Aggregators (CCAs) (Western Community Energy, Desert Community Energy and Clean Power Alliance for its Westlake Village Phase) under which SCE will comply with the 2020 Resource Adequacy obligations of the individual CCA; and
- Permits SCE, on behalf of the three CCAs, to make annual and monthly forecasts and year-ahead and month-ahead compliance filings accounting for load migrating to the CCAs in 2020.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- This Resolution is not expected to increase costs, and it may reduce costs by avoiding duplicate filings and redundant compliance.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326194456>

Consent Agenda - Orders and Resolutions (continued)

21 **Transfer of Indirect Control of Zayo Group, LLC and Electric Lightwave, LLC to Front Range TopCo, Inc**

[18139]

A.19-06-006

In the Matter of the Joint Application of Zayo Group, LLC, Electric Lightwave, LLC and Zayo Group Holdings, Inc., and Front Range TopCo, Inc. for Expedited Approval to Transfer Indirect Control of Zayo Group, LLC and Electric Lightwave, LLC Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves application for indirect transfer of certificates of public convenience and necessity held by Zayo Group, LLC and Electric Lightwave, LLC to Front Range TopCo, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325127240>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Pacific Gas and Electric Company Deviations to Net Energy Metering Forms Pursuant to Assembly Bill 327 for the California Department of Corrections and Rehabilitation

[18143]

Res E-5017, Advice Letter (AL) 5545-E-A filed May 17, 2019 and AL 5545-E-A filed August 8, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves deviations to Pacific Gas and Electric Company's (PG&E) forms 79-978B, 79-992A, and 79-978C applicable to California Department of Corrections and Rehabilitation (CDCR).
- Approves PG&E's Advice Letter (AL) 5545-E-A, and grants the relief requested by PG&E in this AL.

SAFETY CONSIDERATIONS:

- The proposed deviations are only necessary to implement Net Energy Metering (NEM) 2.0 to CDCR by Assembly Bill (AB) 327 and do not entail any safety considerations.

ESTIMATED COST:

- Proposed deviations to PG&E forms 79-978B, 79-992A, and 79-978C support the NEM 2.0 program per AB 327, but entail no net costs to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326644100>

Consent Agenda - Orders and Resolutions (continued)

23

Order Instituting Rulemaking to Update the California LifeLine Program

[18144]

R. _____

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Opens a new rulemaking to update the California Universal Telephone Service Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324792544>

Consent Agenda - Orders and Resolutions (continued)

24

**Pacific Gas and Electric Company Request for an
Encroachment Agreement with Hibiscus Properties, LLC**

[18147]

Res E-5066, Advice Letter 5660-E filed October 15, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter (AL) 5660-E with an effective date of today. PG&E proposes to enter into an Encroachment Agreement (Agreement) with Hibiscus Properties, LLC to permit the installation of one Pedestrian/Bike Bridge in the City of Menlo Park, San Mateo County, California.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E asserts that the improvements within the Easement Area for this transaction do not rise to the level of a right that has any economic value and will not collect any fees associated with granting of this Agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326751307>

Consent Agenda - Orders and Resolutions (continued)

25

Metro Gold Line Foothill Extension Crossings in the City of San Dimas

[18161]

A.18-09-009

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two grade separated light rail tracks, and alteration of one freight track, at two (2) crossings at (1) Bonita Avenue & Cataract Avenue, and (2) Monte Vista Avenue in the City of San Dimas in Los Angeles County, California.

PROPOSED OUTCOME:

- Approves the Metro Gold Line Foothill Extension Construction Authority's application to construct new and/or alter existing crossings at Bonita Avenue and Cataract Avenue and at Monte Vista Avenue, both in the City of San Dimas.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application complies with safety requirements in General Orders 26-D, 72-B, 75-D and 143-B.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326082169>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Transfer of Indirect Control of Silica Networks, LLC to Columbia Capital Equity Partners VI, (QP) L.P.

[18164]

A.19-08-005

In the Matter of the Joint Application of Columbia Capital Equity Partners VI, (QP) L.P. and Silica Networks Holdings, LLC for Expedited Approval of Acquisition of Control of Silica Networks, LLC by Columbia Capital Equity Partners VI, (QP) L.P.

PROPOSED OUTCOME:

- Grants the unopposed joint application of Columbia Capital Equity Partners VI, (QP) L.P. and Silica Networks Holdings, LLC for authorization to transfer indirect control of Silica Networks LLC to Columbia Capital Equity Partners VI, (QP) L.P. pursuant to California Public Utilities Code Section 854(a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325518468>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Fare Increase for Ferry Service between Newport Beach and Balboa Island

[18171]

A.19-03-003

In the Matter of the Application of Balboa Island Ferry, Inc., a California corporation, (VCC-2), for Authorization to Increase Fares on its Vessel Common Carrier Service on Newport Bay Between Balboa Island and the Balboa Peninsula in the City of Newport Beach.

PROPOSED OUTCOME:

- Grants fare increase of 25 cents.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this application.

ESTIMATED COST:

- None beyond fare increase of 25 cents to passengers.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325464001>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **City of Fillmore to Construct a New At-Grade Railroad Crossing**

[18172]

A.19-03-021

Application of the City of Fillmore to construct a new at-grade crossing at Trestle Way on the VCTC Santa Paula Branch Line MP 425.81 (Proposed CPUC Number 001BE-425.81; DOT Number 968 257L) which is a subproject of the Heritage Valley Park project, in the City of Fillmore, County of Ventura.

PROPOSED OUTCOME:

- Grants authorization to City of Fillmore to construct a new at-grade railroad crossing at Trestle Way on the Ventura County Transportation Commission Santa Paula Branch Line, Mile Post 425.81.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no outstanding safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325977078>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

San Diego Gas & Electric Company's Energy Resource Recovery Account Trigger Application

[18173]

A.19-12-001

Expedited Application of San Diego Gas & Electric Company Under the Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company's (SDG&E) Trigger Application.
- Directs SDG&E to refund \$138 million in over-collected Energy Resource Recovery Account balance to ratepayers through commodity rates over the remaining months of 2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$138 million in Ratepayer Refund.

(Comr Guzman Aceves - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327639425>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

**Modification to Pacific Gas and Electric Company
Administrative Procedures Implementing Time-of-Use Period
Grandfathering**

[18174]

Res E-5053, Advice Letter 5476-E filed January 31, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves modification proposed by Pacific Gas and Electric Company (PG&E) to administrative procedures implementing time-of-use (TOU) period grandfathering for eligible behind-the-meter solar customers.
- PG&E shall file a Tier 2 Advice Letter in compliance with this Resolution by March 6, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327048827>

Consent Agenda - Intervenor Compensation Orders

31

Intervenor Compensation to Planning and Conservation League Foundation

[18111]

A.12-04-019

Application of California-American Water Company for approval of the Monterey Peninsula Water Supply Project and authorization to recover all present and future costs in rates.

PROPOSED OUTCOME:

- Awards Planning and Conservation League Foundation \$210,136.88 for contribution to Decision (D.) 18 09 017 and D.16-09-021. D.18-09-017 approves a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. D.16-09-021 resolves Phase 2 of A.12-04-019 by approving a water purchase and adopting a cost cap for a new Cal-Am pipeline and pump station project. Planning and Conservation League Foundation originally requested \$200,442.93.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$210,382.65 plus interest paid by the ratepayers of Cal-Am.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325544861>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to L. Jan Reid

[18115]

R.18-07-003

Order Instituting Rulemaking to continue implementation and administration, and consider further development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Award L. Jan Reid \$19,593.42 for substantial contribution to Decision (D.) 19-02-007. That decision accepts the draft 2018 Renewables Portfolio Standard (RPS) Procurement Plans, if modified in accordance with the Decision, including the related solicitation protocols, filed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). L. Jan Reid originally requested \$33,486.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,725.75, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Liberty Utilities, LLC, PG&E, PacifiCorp, SDG&E and SCE.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325544870>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**33 Intervenor Compensation to LandWatch Monterey County**

[18116]

A.12-04-019

Application of California-American Water Company for approval of the Monterey Peninsula Water Supply Project and authorization to recover all present and future costs in rates.

PROPOSED OUTCOME:

- Awards LandWatch Monterey County \$104,796.50 for substantial contribution to Decision (D.)18-09-017 and D.16-09-021. D.18-09-017 approved a certificate of public convenience and necessity for California American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. D.16-09-021 resolved Phase 2 of A.12-04-019 by approving a water purchase and adopting a cost cap for a new Cal-Am pipeline and pump station project. LandWatch Monterey County originally requested \$106,666.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$104,796.50 plus interest paid by Cal-Am's ratepayers.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=325544871>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**34 Intervenor Compensation to Small Business Utility Advocates**

[18132]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$106,247.25 for substantial contribution to Decision 19-05-020. That Decision approves a test year revenue requirement of \$5.117 billion for Southern California Edison Company (SCE) pursuant to its 2018 General Rate Case Application 16-09-001. SBUA originally requested \$115,209.10.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$106,247.25 plus interest to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=324805368>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Women's Energy Matters

[18136]

I.12-10-013, A.13-01-016, A.13-03-005, A.13-03-013, and A.13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$114,125.64 for substantial contribution to Decision 18-07-037 which approved settlement, as amended and restated by settling parties concerning an investigation into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) associated with the San Onofre Nuclear Generating Station Units 2 and 3. Women's Energy Matters originally requested \$114,013.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$114,125.64 plus interest, to be paid by SCE's ratepayers and SDG&E's ratepayers.

(Comr Batjer - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323678809>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Green Power Institute

[18159]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Awards Green Power Institute \$43,483.50 for substantial contribution to Decision 19-03-013. That Decision addresses participation in the Working Group 1 process and contributing to the contents of the Working Group 1 report. Green Power Institute originally requested \$43,484.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$43,483.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Services, PacifiCorp, and Liberty Utilities.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322058501>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Consumer Federation of California

[18160]

A.16-09-001

Application of Southern California Edison Company for authority to increase its authorized revenues for electric service in 2018, among other things, and to reflect that increase in rates.

PROPOSED OUTCOME:

- Awards Consumer Federation of California (CFC) \$306,983.55 for substantial contribution to Decision 19-05-020. That Decision approved a test year revenue requirement of \$5.117 billion for Southern California Edison Company (SCE) pursuant to its 2018 General Rate Case Application 16-09-001. CFC originally requested \$307,157.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$306,983.55 plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323765537>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to the California Environmental Justice Alliance

[18162]

R.18-10-007

Order Instituting Rulemaking to implement electric utility Wildfire Mitigation Plans pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards the California Environmental Justice Alliance \$81,657.00 for substantial contribution to Decisions (D.) 19-05-036, D.19-05-037, D.19-05-038, and D.19-05-039. Those Decisions approved the Wildfire Mitigation Plans that the utilities filed pursuant to Senate Bill 901. The California Environmental Justice Alliance originally requested \$81,459.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$81,657.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323762184>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Environmental Defense Fund

[18168]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$112,721.00 for substantial contribution to Decision 19-04-040 which provides an evaluation of Integrated Resource Plans from Commission-jurisdictional Load Serving Entities. EDF originally requested \$111,420.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$112,721.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=323699240>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Orders Extending Statutory Deadline

40 **Order Extending Statutory Deadline**

[18166]

A.18-01-002, A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 2, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326670582>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[18167]

C.19-03-005

OhmConnect, Inc. vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until September 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are not costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326349806>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[18175]

A.18-09-002

Application of Southern California Edison Company for Approval of Its Grid Safety and Resiliency Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 11, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326737300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 43 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [18119]

Regular Agenda- Management Reports and Resolutions (continued)

44
[18120]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

45

2019 - 4th Quarter Employee Recognition Awards

[18178]

Regular Agenda- Commissioner Reports

46
[18169]

Appointment to the Disadvantaged Communities Advisory Group

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327247916>

Regular Agenda- Commissioner Reports (continued)

47

Adoption of Revisions to Commission - Staff Linkage Policy, "Role of the Office of the Commission"

[18170]

Commission Action on Updated Commission - Staff Linkage Policy Discussed at the July 31, 2019 Policy and Governance Committee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327307384>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

48

Conference with Legal Counsel - Application for Rehearing

[18121]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[18152]
R.19-07-017

Disposition of Application for Rehearing of Decision (D.) 19-10-056, filed by Ruth Henricks. D.19-10-056 approved the imposition of a non-bypassable charge to support California's Wildfire Fund and adopted a rate agreement between the California Department of Water Resources and the California Public Utilities Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

50 **Conference with Legal Counsel - Appeal From Presiding Officer's Decision**

[18134]

I.18-09-003

Order Instituting Investigation on the Commission's Own Motion into the Operations, Practices and Conduct of the San Jose Water Company Regarding Overbilling Practices.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

51 **Conference with Legal Counsel - Existing Litigation**

[18141]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

52 **Conference with Legal Counsel - Existing Litigation**
[18122]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session