
Public Utilities Commission of the State of California

Public Agenda 3458
Thursday, March 26, 2020 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-25-20, paragraph 11, that was issued on March 12, 2020, Commissioners may participate remotely from teleconferencing locations.

Link to Executive Order N-25-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.12.20-EO-N-25-20-COVID-19.pdf>

The public may observe, provide public comments during the public comment period, and otherwise participate pursuant to the Bagley-Keene Open Meeting act at the above mentioned 505 Van Ness Avenue address. Below is the telephone number and website for members of the public who would prefer to observe remotely.

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, March 23, 2020 (San Francisco)	Thursday, March 26, 2020 (San Francisco)
Monday, April 13, 2020 (San Francisco)	Thursday, April 16, 2020 (San Francisco)
Monday, May 4, 2020 (San Francisco)	Thursday, May 7, 2020 (San Francisco)
Monday, May 25, 2020 (San Francisco)	Thursday, May 28, 2020 (San Francisco)
Monday, June 8, 2020 (San Francisco)	Thursday, June 11, 2020 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 14, 23, 24, 26, 27

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[18236]
Res ALJ 176-3458

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Clarifying Carrier Reimbursement for the California LifeLine Program and Decision 00-10-028

[18138]

Res T-17687

PROPOSED OUTCOME:

- Clarifies that General Order 153 and past applicable decisions were intended to provide reimbursement to Universal LifeLine Telephone Service providers that provide Measured Rate Service on a per call basis, not a per minute basis.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution. However, some service providers' payments will experience a decrease in subsidies claims.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326841878>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3457, Item 4 3/12/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Southern California Edison Company's 2014 Conformed Bundled Procurement Plan

[18177]

Res E-5063, Advice Letter 4110-E filed November 20, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) request to amend its 2014 Conformed Bundled Procurement Plan without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution modifies approved procurement practices, and the Commission does not anticipate that this Resolution would result in additional costs for SCE's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327106985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Limited Rehearing of Decision 17-10-013 for the Sole Purpose of Determining the Appropriate Fine for Cypress Ridge Sewer Co.'s Unauthorized Operation of a Sewer Company**

[18181]

A.15-08-025, A.15-12-015 - Related matters.

In the Matter of the Application of Cypress Ridge Sewer Co. for a Certificate of Public Convenience and Necessity to Provide Sewer Utility Service to the Cypress Ridge Development in San Luis Obispo County, California.

PROPOSED OUTCOME:

- Imposes a fine of \$12,000.00 against Cypress Ridge Sewer Co. for unauthorized operation of a sewer company.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- A fine of \$12,000.00 does not impact Cypress Ridge Sewer Co.'s ability to provide safe and reliable services to its customers.

ESTIMATED COST:

- The fine of \$12,000.00 shall be borne by Cypress Ridge Sewer Co.'s owner and shall not be passed to ratepayers.

(Comr Guzman Aceves - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327208070>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Sale of Gas Local Transmission Line 306 from Pacific Gas and Electric Company to Southern California Gas Company**

[18186]

A.19-04-003

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell the Gas Local Transmission Line 306 to Southern California Gas Company.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to sell its gas local transmission Line 306 to Southern California Gas Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327244780>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Placer County to Serve as the 2-1-1 Service Provider for
Placer County in Accordance with Decision 03-02-029**

[18193]

Res T-17686

PROPOSED OUTCOME:

- Adopts Resolution T-17686 to authorize the County of Placer to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of Placer County.

SAFETY CONSIDERATIONS:

- 2-1-1 Placer will provide direct, public safety impact on Placer County residents during emergencies and disasters. The County of Placer will work with other government agencies to disseminate critical public information on evacuations, shelters, road closures, utility outages, etc.

ESTIMATED COST:

- Expenditure of \$12,500 from the California Teleconnect Fund in accordance with Resolution T-17679.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327734032>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**7 Bakman Water Company General Rate Increase Producing Additional Annual Revenues of \$899,091, or 40.00%, to Recover Operating Expenses and Earn a Return on Margin Over Current Rates**

[18194]

Res W-5217, Advice Letter 94 filed June 25, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority to Bakman Water Company (Bakman) to file a supplement to Advice Letter 94-W to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service, Schedule No. 2, General Flat Rate Service, Schedule No. 4, Private Fire Protection Service and Schedule No. 5, Public Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.
- Bakman shall file a Tier 2 advice letter to collect the under-collected revenues from July 12, 2019, the interim rate date, to the effective date of the new rates established in this Resolution.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- This Resolution grants Bakman an increase in gross annual revenues of \$886,707 or 39.45%, for Test Year 2019, which is estimated to provide a Rate of Margin of 21.60%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327834410>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Evaluation of the Mobilehome Park Pilot and Establishment of a Mobilehome Park Utility Conversion Program**

[18195]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Determines that the Mobilehome Park Pilot adopted in Decision 14-03-021, was successful in incentivizing mobilehome parks and manufactured housing communities with master-metered natural gas and electricity to transfer to direct service; and
- Establishes a Mobilehome Park Utility Conversion Program (MHP Program) beginning in 2021 (with transition year in 2020) that primarily relies on existing pilot program requirements and features, but makes some needed adjustments to expand eligibility and establish annual conversion rates and financial cost targets.

SAFETY CONSIDERATIONS:

- Utility participation in the MHP Program enhances the Commission's ability to resolve safety and other issues under Public Utilities Code 451 to take all actions necessary to promote safety and health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$237 million/year for combined large and small utilities.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327746346>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Departing Load Forecasting and Presentation of the Power Charge Indifference Adjustment on Tariffs and Bills**

[18197]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Does not adopt any technical modifications to departing load forecasting.
- Directs the investor-owned utilities to develop a joint proposal and submit Tier 3 Advice Letters by August 31, 2020, for bill and tariff changes to show a Power Charge Indifference Adjustment line item in their tariffs and bill summary table on all customer bills.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs authorized by this decision.

(Comr Guzman Aceves - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327654533>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

Application for Transfer of Control of Hunter Communications, Inc

[18223]

A.19-09-007

In the Matter of the Joint Application of Hunter Communications, Inc., RWR Hunter Holdco Inc., Richard W. Ryan, Hunter Communications Intermediate Holdings, LLC, and Hunter Communications Holdings, LLC for Expedited Approval to Transfer Control of Hunter Communications, Inc. Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves the proposed transfer of control of Hunter Communications, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The cost information is confidential.

(Comr Randolph - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329659450>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Santa Clara Valley Transit Authority to Construct Proposed Grade-Separated Highway Crossings and At-Grade Pedestrian Crossings Within the City of San Jose, Santa Clara County

[18224]

A.19-08-012

Application of the Santa Clara Valley Transit Authority to construct proposed light rail tracks and grade separations at Capitol Avenue (+974+00); NB Capitol Expressway (+978+00); Story Road (+995+00); Ocala Avenue (+1037+00); Cunningham Avenue (+1050+00); SB Capitol Expressway (+1067+00); Swift Lane (+1073+00); Tully Road (+1078+00) and Pedestrian Crossings at the Eastridge Transit Center (+1086+00 and +1089+80) within City of San Jose and County of Santa Clara, California.

PROPOSED OUTCOME:

- Authorizes the construction of new light-rail crossings in the City of San Jose, Santa Clara County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Orders 26-D, 75-D, 143-B and 164-E.

ESTIMATED COST:

- There are no costs associated with this application.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326827515>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Expedited Complaint for Overbilling of Gas Service, Failure to Read the Gas Meter, and Lack of Knowledge of Customer's Appliances

[18228]

(ECP) C.19-11-022

F.S. Orsay vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Denies complaint. Defendant properly billed Complainant for \$8.13 for 29 days of service.
- Complainant fails to state a cause of action upon which relief can be granted with respect to meter reading and knowledge of appliances.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- There are no cost associated with this proceeding.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328312055>

Consent Agenda - Orders and Resolutions (continued)

14

Expedited Complaint for Overbilling and Unauthorized Transfer to U-Verse

[18230]

(ECP) C.19-04-007

Mervat G. Kelada vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

- Defendant shall pay \$1,475.82 to adjust credits applied to Complainant's account to adjust promotional discount to \$286.66 per month between April 2016 - December 2016.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- \$1,475.82 paid by defendant.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328214792>

Consent Agenda - Intervenor Compensation Orders**15 Intervenor Compensation to The Protect Our Communities Foundation**

[18155]

R.18-12-005

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation \$12,545.96 for substantial contribution to Decision 19-05-042, which adopts de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in resolution ESRB-8. The Protect Our Communities Foundation originally requested \$24,610.86.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,545.96, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities/CalPeco Electric, Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329473110>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3457, Item 25 3/12/2020 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

16

Compensation Denial for Water Plus Due to a Lack of Substantial Contribution to Decision 18-09-017

[18182]

A.12-04-019

Application of California-American Water Company for approval of the Monterey Peninsula Water Supply Project and authorization to recover all present and future costs in rates.

PROPOSED OUTCOME:

- Awards Water Plus \$0.00 due to a lack of substantial contribution to Decision 18-09-017, which approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. Water Plus originally requested \$284,745.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$0.00 paid by the ratepayers of Cal-Am.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327303425>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**17 Intervenor Compensation to National Asian American Coalition**

[18212]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Awards National Asian American Coalition (NAAC) \$98,207.25 for substantial contribution to Decision 19-05-020, which approved a test year revenue requirement of \$5.117 billion for Southern California Edison Company (SCE) pursuant to its 2018 General Rate Case Application 16-09-001. NAAC originally requested \$98,725.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$98,207.25 plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327557829>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****18 Extended Agreement Between Pacific Gas and Electric Company and DBB San Francisco**

[18054]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Authorizes extension of agreement between Pacific Gas and Electric Company (PG&E) and DBB San Francisco, a division of DBB Worldwide Communications Group, Inc. to provide Strategy and Content Development Work in support of the transition of residential customers to time-of-use rates through 2021.
- Authorizes approximately \$7.7 million in new funding for the extended agreement.
- Disposes of Order to Show Cause from March 2016.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$7.7 million in new ratepayer funding, to be divided among PG&E, Southern California Edison Company and San Diego Gas & Electric Company ratepayers according to the formula adopted in Decision 17-12-023.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328285022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3455, Item 7 2/6/2020 (Batjer);

Agenda 3456, Item 3 2/27/2020 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)**18A President Batjer's Alternate to Item 18054**

[18198]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Authorizes extension of agreement between Pacific Gas and Electric Company (PG&E) and DDB San Francisco, a division of DDB Worldwide Communications Group, Inc. to provide Strategy and Content Development Work in support of the transition of residential customers to time-of-use rates through 2021.
- Authorizes approximately \$7.7 million in new funding for the extended agreement.
- Authorizes approximately \$781 thousand in new funding for updating and maintaining multicultural marketing content.
- Authorizes approximately \$4.8 million in new funding to coordinate Community Based Organization efforts.
- Disposes of Order to Show Cause from March 2016.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$13.3 million in new ratepayer funding, to be divided among PG&E, Southern California Edison Company, and San Diego Gas & Electric Company's ratepayers according to the formula adopted in Decision 17-12-023.

(Comr Batjer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327650081>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3456, Item 3A 2/27/2020 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

19 **Building Decarbonization Pilot Programs**

[18179]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Implements Senate Bill 1477's (Stern, 2018) two building decarbonization pilot programs: (1) the Building Initiative for Low-Emissions Development program; and (2) Technology and Equipment for Clean Heating initiative.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- Senate Bill 1477 makes \$200 million in funding for both building decarbonization pilot programs available from revenue generated from the greenhouse gas emission allowances directly allocated to natural gas corporations and consigned to auction as part of the California Air Resources Board's Cap-and-Trade program.

(Comr Randolph - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326933578>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

20

2019-2020 Electric Resource Portfolios to Inform Integrated Resource Plans and Transmission Planning

[18190]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Maintains a 2030 greenhouse gas emissions target for the electric sector at 46 million metric tons, the same level adopted in the previous integrated resource plan (IRP) cycle.
- Adopts a new reference system portfolio (RSP) for use as the optimal 2030 electricity portfolio guide by all electricity load-serving entities required to file IRPs on July 1, 2020.
- Forwards the preferred system portfolio, with minor updates, from the previous IRP cycle, to the California Independent System Operator for its 2020-21 Transmission Planning Process (TPP) as the reliability and policy-driven base case; the RSP adopted in this decision, along with another scenario designed to gather information about congestion, will be the policy-driven sensitivity cases for the TPP.
- Denies several petitions for modification filed in this proceeding.

SAFETY CONSIDERATIONS:

- Planning work in this proceeding is intended to ensure safe and reliable electric service for all customers through provision of adequate electricity supply that meets the state's greenhouse gas emissions goals by 2030.

ESTIMATED COST:

- Total electricity resources considered in this proceeding result in statewide costs of approximately \$45 billion per year by the year 2030.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327750339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

21 **Order Extending Statutory Deadline**

[18189]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 28, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327638595>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

22 **Order Extending Statutory Deadline**

[18196]

A.18-02-017, A.18-02-018, A.18-05-020, and A.18-06-017 - Related matters.

Application of the California High-Speed Rail Authority for Approval to Construct Two New Grade Separated Crossings Over the Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Kansas Avenue (MP 231.18) and Kent Avenue (MP 232.21) Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until July 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328099080>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

23 **Order Extending Statutory Deadline**

[18209]

C.19-04-005

Fred Sahadi, individually and as Trustee of the Fred Sahadi Revocable Living Trust vs. San Jose Water Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 4, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328393352>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[18214]

C.10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 15, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328382020>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

25 **Order Extending Statutory Deadline**

[18215]

A.15-12-007

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Circle City Substation and Mira Loma-Jefferson Subtransmission Line Project.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 23, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328567967>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

26 **Order Extending Statutory Deadline**

[18216]

(ECP) C.19-04-007

Mervat G. Kelada vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 9, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328616498>

Regular Agenda- Orders Extending Statutory Deadline (continued)

27 **Order Extending Statutory Deadline**

[18222]

C.17-08-003, C.18-01-005 - Related matters.

Pacific Bell Telephone Co. d/b/a AT&T California vs. TruConnect Communications, Inc. f/k/a Telscape Communications, Inc. and Blue Casa Telephone, LLC.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328771246>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

28 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18237]

Regular Agenda- Management Reports and Resolutions (continued)

29
[18238]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

30
[18260]

Update from Energy Division on Rates and Cost Tracking Tool

Regular Agenda- Commissioner Reports

31 **Commissioner Genevieve Shiroma Report Recommending
Appointments to the Low-Income Oversight Board**

[18217]

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

Regular Agenda- Commissioner Reports (continued)

32

Update on Policy and Governance Committee's Review of the California Public Utilities Commission's Rules of Practice and Procedure

[18261]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

33

Conference with Legal Counsel - Application for Rehearing

[18239]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

34

Conference with Legal Counsel - Application for Rehearing

[18221]

A.14-12-007

Disposition of the applications for rehearing of Decision 16-04-019, filed by Donna Gilmore (Gilmore) and the Alliance for Nuclear Responsibility. The Decision found that the \$4.411 billion Decommissioning Cost Estimate for 2014 proposed by Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) for San Onofre Nuclear Generating Station Units 2 and 3 was reasonable. The Decision also found that SCE and SDG&E had already collected sufficient funds from ratepayers to adequately fund their respective shares of the decommissioning costs held in the Nuclear Decommissioning Trusts. Therefore, the Decision approved the utilities' request to reduce decommissioning cost collections to \$0.0.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

35 **Conference with Legal Counsel - Application for Rehearing**
[18225]
A.20-01-002

Disposition of the application for rehearing of Resolution T-17674, filed by Charter Communications, Inc. (Charter). The Resolution awards \$2,445,153 in funding from the California Advanced Service Fund (CASF) Infrastructure Grant Account to Cruzio Media, Inc. for the Equal Access Santa Cruz Project (Project). The Resolution provides funding to deploy broadband to unserved households in several mobile home parks in the Soquel, Pleasure Point, and Capitola regions of Santa Cruz County.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

36

Conference with Legal Counsel - Existing Litigation

[18240]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

37 **Conference with Legal Counsel - Existing Litigation**
[18241]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

38 **Conference with Legal Counsel - Existing Litigation**

[18259]

FERC Docket No. ER19-13-000

Pacific Gas and Electric Company, FERC Docket No. ER19-13-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session