

**Public Utilities Commission of the State of California  
Public Agenda 3460**

**Thursday, May 7, 2020 10:00 a.m.**

**Remotely**

**Commissioners  
Marybel Batjer, President  
Martha Guzman Aceves  
Liane M. Randolph  
Clifford Rechtschaffen  
Genevieve Shiroma**

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed three minutes by phone, **dial 1-800-857-1917 and enter passcode 5628905**. Alternatively, you may email brief written comments (which do not exceed three minutes when read aloud) to [05072020VotingMeeting@cpuc.ca.gov](mailto:05072020VotingMeeting@cpuc.ca.gov) and our Public Advisor may read your comments out loud to the meeting if time permits. Written comments must be received prior to 10:00 a.m. to be read aloud. Comments that are not able to be read aloud, or are received after the deadline, will be circulated to the Commissioners. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>


**Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Remote (10:00 a.m.) <b>Open to the Public</b>
Monday, May 4, 2020 (Will be Held) Remotely	Thursday, May 7, 2020 (San Francisco) Remotely
Friday, May 15, 2020 Monday, May 18, 2020 (San Francisco)	Thursday, May 21, 2020 (San Francisco)
Monday, May 25, 2020 (San Francisco)	Thursday, May 28, 2020 (San Francisco)
Monday, June 8, 2020 (San Francisco)	Thursday, June 11, 2020 (San Francisco)
Monday, June 22, 2020 (San Francisco)	Thursday, June 25, 2020 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
*For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.*

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)

 If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.



**Consent Agenda - Orders and Resolutions (continued)**

2

**Pacific Gas and Electric Company Business Tax Surcharge  
for San Francisco Customers**

[18235]

Res E-5056, Advice Letter (AL) 4140-G and AL 5632-E filed September 12, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Adopts Pacific Gas and Electric Company's (PG&E) request in Advice Letter (AL) 4140-G/5632-E to recover a gas and electric business tax from its customers in the City and County of San Francisco through a bill surcharge.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This Resolution would increase PG&E's San Francisco customer bills by 0.986 percent (0.986%).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335815611>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3459, Item 9 4/16/2020 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

4

**Pacific Gas and Electric Company 2014 Conformed Bundled Procurement Plan**

[18285]

Res E-5046, Advice Letter 5705-E filed December 2, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E) request to modify its 2014 Conformed Bundles Procurement Plan without modification.
- Makes certain clarifications in response to the record.

**SAFETY CONSIDERATIONS:**

- There are no safety consideration associated with this resolution.

**ESTIMATED COST:**

- This Resolution modifies and clarifies approved procurement practices, and the Commission does not anticipate that this Resolution would result in additional costs for PG&E's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335819497>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

5 **Refinements to the Resource Adequacy Program**

[18288]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts central procurement framework for local resource adequacy procurement and rejects settlement agreement.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330052696>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **California High-Speed Rail Authority's Consolidated Applications to Construct New Grade Separated Crossings on High Speed Rail Tracks at Multiple Locations in Kings County**

[18294]

A.18-02-017, A.18-02-018, A.18-05-020, and A.18-06-017 - Related matters.

Application of the California High-Speed Rail Authority for Approval to Construct Two New Grade Separated Crossings Over the Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Kansas Avenue (MP 231.18) and Kent Avenue (MP 232.21) Located in the County of Kings, State of California.

**PROPOSED OUTCOME:**

- Grants the unopposed motions of the California High-Speed Rail Authority to withdraw Consolidated Application (A.) 18-02-017; A.18-02-018; A.18-05-020 and A.18-06-017.
- Closes this proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision. California High-Speed Rail Authority must comply with Commission rules, Orders, and statutes including Public Utilities Code Section 451 regarding safety.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330441540>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****7 Settlement of Southwest Gas Corporation's Biomethane Gas Program and Revision of its California Gas Tariff**

[18297]

A.19-02-002

Application of Southwest Gas Corporation for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders.

**PROPOSED OUTCOME:**

- Authorizes Southwest Gas Corporation (Southwest Gas) to: 1) implement a biomethane gas program (BGP) provision in its Gas Cost Incentive Mechanism (GCIM); 2) revise its California gas tariff (Tariff) and make permanent the temporary modifications to the GCIM provisions in Southwest Gas' Preliminary Statement 17 that the Commission previously approved; 3) modify its transportation customer balancing requirements and Operational Flow Orders provisions in its Tariff Rule 21; and 4) directs Southwest Gas to periodically report to the Commission on its BGP activities and submit identified GCIM costs exclusions to the Commission for review using the GCIM reporting procedure.
- Closes this proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Southwest Gas must provide its services in accordance with the rates and terms of the tariff on file with the Commission, and as authorized for revision herein.

(Comr Shiroma - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330052296>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **California-American Water Company's Proposed Purchase of Bellflower Municipal Water System**

[18298]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

**PROPOSED OUTCOME:**

- Denies application of California-American Water Company to purchase Bellflower Municipal Water System.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no estimated costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330684003>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****9 Southern California Edison Company 2018 Energy Resource Recovery Account Compliance**

[18300]

A.19-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2018 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for net Refund of \$22.150 Million Recorded in Five Accounts.

**PROPOSED OUTCOME:**

- Grants Southern California Edison Company's (SCE) 2018 Energy Resource Recovery Account Compliance Application as modified.
- Closes Application 19-04-001.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- SCE's customers shall receive a net refund of \$22.172 million.

(Comr Guzman Aceves - Judge Kline )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330683999>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Southern California Edison Company and Pacific Gas and Electric Company Waiver of the Capital Structure Condition**

[18305]

A.19-02-016, A.19-02-017 - Related matters.

Application of Pacific Gas and Electric Company for a Waiver of the Capital Structure Condition. Consolidated application includes Southern California Edison Company.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company and Southern California Edison Company's applications for a waiver from the capital structure requirement set forth in Affiliate Transaction Rule IX.B
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330676362>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

11                                   **Affirms Cox's Obligation to Remit Surcharges and User Fees  
for Directory Listings Service Intrastate Revenue Pursuant to  
Audit Findings for Fiscal Years 2012-2015**

[18307]  
Res T-17685

**PROPOSED OUTCOME:**

- Affirms Cox Communications LLC's obligation to remit Public Purpose Program surcharges and the CPUC User Fee related to its directory listings service revenue, as set forth in the Commission's audits of Cox's Public Purpose Programs and User Fee compliance for fiscal years 2012-2013, 2013-2014, and 2014-2015.

**SAFETY CONSIDERATIONS:**

- Surcharges are used to support Public Purpose Programs, which facilitate universal service and access for all Californians to the communications network and emergency services.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331353908>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Proposed Revisions to the Solar On Multifamily Affordable Housing Program Handbook**

[18310]

Res E-5054, Advice Letter 105-E filed December 16 2019 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Center for Sustainable Energy's proposed revisions to the Solar On Multifamily Affordable Housing (SOMAH) Program Handbook to limit participation of a photovoltaic (PV) project to either the SOMAH Program or the Multifamily Affordable Solar Homes (MASH) Program.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331372662>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Standard Offer Contract for Qualifying Facility of 20 Megawatts or Less Seeking to Sell Electricity to a Commission Jurisdiction Utility Pursuant to the Public Utility Regulatory Policies Act of 1978**

[18311]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

**PROPOSED OUTCOME:**

- Adopts a new standard offer contract available to any Qualifying Facility of 20 megawatts or less seeking to sell electricity to a Commission-jurisdictional utility pursuant to the Public Utility Regulatory Policies Act of 1978 (PURPA).
- Commission-jurisdictional utilities must continue to provide Qualifying Facilities the option of executing any existing PURPA contract they qualify for, including, without limitation, the QF Settlement standard offer contract adopted in Decision 10-12-035.
- This proceeding remains open to consider whether any further action is required.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331233218>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*



**Consent Agenda - Orders and Resolutions (continued)**

15

**Cost Allocation of Caltrain Electrification Project**

[18315]

A.18-12-017

Application of Pacific Gas and Electric Company to Describe Cost Allocation Principles Pursuant to Resolution E-4886.

**PROPOSED OUTCOME:**

- Approves with condition settlement agreement between Pacific Gas and Electric Company (PG&E) and the Peninsula Corridor Joint Powers Board (Caltrain), for cost allocation of work performed by PG&E to enable Caltrain to convert its passenger rail service from diesel-powered to electric.
- Requires PG&E to seek a Commission finding of prudence before it may attribute more than \$83,368,740 to rate base – whether in Commission or Federal Energy Regulatory Commission (FERC)-jurisdictional rates for costs incurred to complete the project.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no direct costs associated with this decision. PG&E would seek cost recovery in a future general rate case at the Commission and a future transmission owner rate case at the FERC.

(Comr Shiroma - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331349504>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16 (Rev.)

**Slide Inn Water Company General Rate Increase**

[18316]

Res W-5219, Advice Letter 18-W filed July 5, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Grants Slide Inn Water Company (Slide Inn) a general rate increase producing an additional annual revenue of \$36,208 or 58.25%, for Test Year 2019 and \$31,149 or 50.11%, for Escalation Year 2020 to be paid by Slide Inn's Ratepayers.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- \$36,208 or 58.25% to be paid by Slide Inn's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335499076>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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4/28/2020 - This revision was not listed on the agenda distributed to the public.

**Consent Agenda - Orders and Resolutions (continued)**

17

**Fines for Telephone Service Providers that Failed to Meet Required Service Quality Performance Standards in Year 2019, Pursuant to General Order 133-D**

[18317]

Res T-17694

**PROPOSED OUTCOME:**

- Approves General Order (GO) 133-D fines for 2019 totaling \$140,976 from AT&T Corporation, Frontier Citizens Telecommunications Company, Frontier Communications of the Southwest, Happy Valley Telephone and Hornitos Telephone.

**SAFETY CONSIDERATIONS:**

- Failure to meet GO 133-D service quality standards may compromise customer's ability to contact 9-1-1 services and emergency services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335833737>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**San Diego Gas & Electric Company's Petition to Modify  
Decision 17-12-003**

[18319]

A.17-01-012 , A.17-01-018 and A.17-01-019 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Grants with modifications San Diego Gas & Electric Company's petition for modification of Decision (D.) 17-12-003.
- D.17-12-003 is modified to allow requests for fund-shifting between demand response program budget categories by submitting a Tier 3 Advice Letter in the current program cycle (2018-2022).

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331080370>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Supplemental Funding for the Karuk Tribe California  
Advanced Services Fund Infrastructure Grant Application for  
the Klamath River Rural Broadband Initiative**

[18320]

Res T-17690

**PROPOSED OUTCOME:**

- Approves supplemental California Advanced Services Fund (CASF) funding of up to \$10,820,150 for the Klamath River Rural Broadband Initiative project to deploy middle mile fiber infrastructure and last mile fiber infrastructure for broadband access to 616 unserved households and provide a resilient fiber backbone, respectively, in Humboldt County.

**SAFETY CONSIDERATIONS:**

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. Reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

**ESTIMATED COST:**

- The anticipated cost is \$10,820,150 to the CASF Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331630095>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Golden State Water Company Authorization to Issue and Sell  
Additional Debt and Equity Securities**

[18328]

A.19-11-023

Application of Golden State Water Company for authorization to issue and sell additional debt and equity securities not exceeding the aggregate amount of \$465,000,000 and other related requests.

**PROPOSED OUTCOME:**

- Authorizes Golden State Water Company to issue \$465 million in debt and equity securities
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this proceeding.

**ESTIMATED COST:**

- Costs are paid by the applicant and not borne by ratepayers.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335614378>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **San Diego Gas & Electric Company's Request for Recovery of the Transmission Integrity Management Program Balancing Account Balance for January 1, 2016 to December 31, 2018**

[18336]

Res G-3566, Advice Letter 2777-G filed June 14, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) request to recover its Transmission Integrity Management Program Balancing Account balance for January 1, 2016 to December 31, 2018.

**SAFETY CONSIDERATIONS:**

- SDG&E Transmission Integrity Management Program Balancing Account records costs associated with federal regulatory requirements set forth in 49 CFR 192 Subpart O adopted following the passage of the Pipeline Safety Improvement Act of 2002.

**ESTIMATED COST:**

- Approximately \$1.7 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333601956>

**Consent Agenda - Orders and Resolutions (continued)**

22

**PacifiCorp's Greenhouse Gas-Related Costs and Allowance Proceeds**

[18337]

A.19-08-002

In the Matter of the Application of PacifiCorp for Approval of its 2020 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

**PROPOSED OUTCOME:**

- Authorizes PacifiCorp to incorporate into its rates recorded and forecast greenhouse gas-related costs and allowance proceeds.
- Authorizes the 2020 California Climate Credit to be returned to eligible small businesses and residential customers.
- This proceeding remains open.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- An overall rate decrease of \$1.7 million; a semi-annual distribution of \$167.22 for the 2020 Climate Credit; and, a monthly kilowatt hour-based credit for small business customers offsetting 50 percent of the Greenhouse Gas costs in their rates.

(Comr Guzman Aceves - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333190350>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Criteria for the California Department of Education in Response to COVID-19 within the California Advanced Services Fund Broadband Adoption Account**

[18339]

Res T-17697

**PROPOSED OUTCOME**

- Adopts criteria and a process for the distribution of grants from the California Advanced Services Fund (CASF) Adoption Account to public schools and school districts in response to the COVID-19 public health emergency and sets aside an amount not to exceed \$5 million for this distribution.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$5 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333601986>



**Consent Agenda - Orders and Resolutions (continued)**

24

**Order Instituting Rulemaking to Review Climate Credit Programs**

[18342]

R\_\_\_\_\_

Order Instituting Rulemaking to Review Climate Credits for Current Compliance with Statute and for Potential Improvements.

**PROPOSED OUTCOME:**

- Opens new rulemaking to review the Commission's climate credit programs established for utility customers to ensure the programs are compliant with current statute and consider the steps the Commission should take to align the program processes with statute.
- Rulemaking will consider steps the Commission should take to improve credit program processes and improve program outcomes.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations for the Commission to consider in these administrative programs.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328707561>

**Consent Agenda - Orders and Resolutions (continued)**

25

**Application of Trans Bay Cable LLC for Limited Exemptions  
from Affiliate Transaction Rules**

[18346]

A.19-11-016

Application of Trans Bay Cable LLC for Limited Exemptions from Affiliate Transaction Rules.

**PROPOSED OUTCOME:**

- Grants Application of Trans Bay Cable LLC for Limited Exemptions from Affiliate Transaction Rules.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333190377>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**High Usage Charge Adjustment for the Large Electrical Corporations**

[18356]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

**PROPOSED OUTCOME:**

- Modifies the high usage charge of the large electrical corporations so that it is 25% of the Tier 2 price per kilowatt-hour to address increases in residential electricity usage related to the COVID-19 emergency.
- Orders the modification to stay in place at least until October 31, 2020.
- Orders the large electrical corporations to use their existing high usage charge notification systems for all customers with email addresses known to the large electrical corporation.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The amount of expected revenue that will not be collected by a reduced high usage charge is unknown; but could equal tens of millions of dollars.
- The decision orders the large electrical corporations to track this reduced high usage charge revenue collection and report to the Commission on the reduced revenue collection once the adjustment to the high usage charge ends.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333877032>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes**

[18364]

R. \_\_\_\_\_

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Continues the Commission's ongoing implementation of Public Utilities Code Sections 454.51 and 454.52 begun in Rulemaking (R.) 16-02-007. Integrated resource planning is conducted to ensure that the electricity sector meets its environmental obligations, including greenhouse gas targets for the years 2030 and 2045, while ensuring reliable electric service at reasonable cost.
- Similar to R.16-02-007, this proceeding will be divided into a planning track and a procurement track.

**SAFETY CONSIDERATIONS:**

- This new proceeding will be focused on ensuring safe and reliable electricity service that meets the State's environmental goals at least cost.

**ESTIMATED COST:**

- Electricity resources covered by the integrated resource planning process are expected to cost consumers approximately \$45 billion annually by 2030. While this rulemaking does not yet require any specific procurement of electricity resources at this time, decisions expected from this proceeding will impact the amount and pace of procurement of resources to meet the electricity needs of electric load-serving entities under the Commission's purview.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333039523>

## Consent Agenda - Intervenor Compensation Orders

28

### Intervenor Compensation to The Utility Reform Network

[18341]

A.17-11-009

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2019-2021.

#### PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$953,339.10 for substantial contribution to Decision 19-09-025. That Decision adopted \$1.332 billion for Pacific Gas and Electric Company's (PG&E) 2019 revenue requirement to provide gas transmission and storage services. TURN originally requested \$953,339.10.

#### SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### ESTIMATED COST:

- \$953,339.10, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333601919>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to Center for Accessible Technology**

[18359]

A.17-10-007 , A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$9,335.00 for substantial contribution to Decision (D.)19-09-051. That Decision addressed the test year (TY) 2019 general rate case applications of San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas). CforAT originally requested \$9,350.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$9,335.00, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334057034>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**30 **Intervenor Compensation to The Utility Reform Network**

[18361]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$148,791.09 for substantial contribution to Decision (D.) 19-12-021 and D.19-08-034. D.19-12-021 adopted frameworks for two key areas of energy efficiency policy; regional energy networks and market transformation initiatives, while D.19-08-034 adopted energy savings goals for ratepayer-funded energy efficiency program portfolios for 2020 - 2030 based on an assessment of market potential using the Total Resource Cost test. TURN originally requested \$148,893.59.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$148,791.09, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334382953>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to the Natural Resources Defense Council**

[18362]

A.18-07-021

Application for Approval of Pacific Gas and Electric Company's Empower Electric Vehicle Charger Incentive and Education Program to Support Low and Moderate Income Customers.

**PROPOSED OUTCOME:**

- Awards the Natural Resources Defense Council (NRDC) \$18,950.00 for substantial contribution to Decision (D.) 19-09-006. That Decision adopted Pacific Gas and Electric Company's (PG&E) application for the Empower Electric Vehicle Charger Incentive and Education program. NRDC originally requested \$18,950.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$18,950.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334045307>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to The Utility Reform Network**

[18363]

A.15-05-002 , A.15-05-003, A.15-05-004, and A.15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$64,023.15 for substantial contribution to Decision (D.) 19-04-020. That decision required Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) to annually report on 26 safety performance metrics to measure achieved safety improvements. TURN originally requested \$64,023.15.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$64,023.15, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Rechtschaffen - Judge Fogel - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334383003>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017**

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

**PROPOSED OUTCOME:**

- Public Water Now (PWN) is awarded \$0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested \$284,745.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331080318>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda**

**Regular Agenda- Energy Orders**

34 **Decision on Appeals and Request for Review of Presiding Officer's Decision**

[18312]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

(Comr Rechtschaffen - Judge Park)

*Pub. Util. Code § 1701.2(h), allows this item to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3459, Item 29 4/16/2020

## Regular Agenda- Orders Extending Statutory Deadline

### 35 **Order Extending Statutory Deadline**

[18324]

C.18-11-012

Brookview MHP Investors, LLC, dba Thunderbird Mobile Home Park vs. Pacific Gas and Electric Company.

#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until November 20, 2020.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330563189>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

36 **Order Extending Statutory Deadline**

[18325]

A.18-05-011

In the Matter of the Application Liberty Utilities (Park Water) Corp. for an Order Authorizing Liberty Utilities (Park Water) Corp. to Purchase the City of Perris's Municipal Water Systems.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 22, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331466159>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

37 **Order Extending Statutory Deadline**

[18326]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until May 17, 2021.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333047176>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

38 **Order Extending Statutory Deadline**

[18330]

I.18-11-006

Order Instituting Investigation into the November 2018 Submission of Southern California Edison Risk Assessment and Mitigation Phase.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 22, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333322037>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

39 **Order Extending Statutory Deadline**

[18332]

C.18-11-011

American Messaging Services, LLC vs. Pacific Bell Telephone Co. d/b/a AT&T California.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until November 15, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333000730>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*



**Regular Agenda- Orders Extending Statutory Deadline (continued)**

40 **Order Extending Statutory Deadline**

[18334]

I.15-08-019

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until November 8, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333352343>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

41 **Order Extending Statutory Deadline**

[18357]

R.17-05-010

Order Instituting Rulemaking to Consider Revisions to Electric Rule 20 and Related Matters.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until April 10, 2021.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334251633>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

42

**Report and Discussion on Recent Consumer Protection and Safety  
Activities**

[18348]

**Regular Agenda- Management Reports and Resolutions** (continued)

43

**California Public Utilities Commission Environmental and Social  
Justice Action Plan: Implementation Status Update**

[18234]

Informational update on implementation phase and progress in meeting the Plan's goals and action items.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335729220>

**Regular Agenda- Management Reports and Resolutions** (continued)

44  
[18349]

**Management Report on Administrative Activities**

**Regular Agenda- Commissioner Reports**



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**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

45                      **Conference with Legal Counsel - Application for Rehearing**  
[18350]

Conference with Legal Counsel - Application for Rehearing

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

46                      **Conference with Legal Counsel - Application for Rehearing**

[18335]

R.14-07-002, A.16-07-015 - Related matters.

Disposition of Application for Rehearing of Decision 18-06-027. The Decision adopted new programs designed to promote access to clean energy options in disadvantaged communities.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

47                      **Decision on Appeals of Presiding Officer's Decision**

[18313]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

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Agenda 3459, Item 58 4/16/2020

**Closed Session - Federal**

**Closed Session - Existing Litigation - Non-Federal**

48                      **Conference with Legal Counsel - Existing Litigation**

[18351]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

49

**Conference with Legal Counsel - Existing Litigation**

[18352]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*



**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*