

---

## Public Utilities Commission of the State of California

**Public Agenda 3462**  
**Thursday, May 28, 2020 10:00 a.m.**  
**Remotely**

**Commissioners**  
**Marybel Batjer, President**  
**Martha Guzman Aceves**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 1 ½ minutes by phone, **dial 1-800-857-1917 and enter passcode 9899501**. Alternatively, you may email brief written comments (which do not exceed 1 ½ minutes when read aloud) to [05282020VotingMeeting@cpuc.ca.gov](mailto:05282020VotingMeeting@cpuc.ca.gov) and our Public Advisor may read your comments out loud to the meeting if time permits. Written comments must be received prior to 10:00 a.m. to be read aloud. Comments that are not able to be read aloud, or are received after the deadline, will be circulated to the Commissioners. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Remote</b> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> <b>Remote</b> (10:00 a.m.) <b>Open to the Public</b>
Friday, May 22, 2020 (Remotely)	Thursday, May 28, 2020 (Remotely)
Monday, June 8, 2020 (Remotely)	Thursday, June 11, 2020 (Remotely)
Monday, June 22, 2020 (Remotely)	Thursday, June 25, 2020 (Remotely)
Monday, July 13, 2020 (San Francisco)	Thursday, July 16, 2020 (San Francisco)
Monday, August 3, 2020 (San Francisco)	Thursday, August 6, 2020 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

#### 1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18430]  
Res ALJ 176-3462

#### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338629697>

**Consent Agenda - Orders and Resolutions (continued)**

2 **Pacific Gas and Electric Company Business Tax Surcharge  
for San Francisco Customers**

[18235]

Res E-5056, Advice Letter (AL) 4140-G and AL 5632-E filed September 12, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Adopts Pacific Gas and Electric Company's (PG&E) request in Advice Letter (AL) 4140-G/5632-E to recover a gas and electric business tax from its customers in the City and County of San Francisco through a bill surcharge.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This Resolution would increase PG&E's San Francisco customer bills by 0.986 percent (0.986%).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337049558>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3459, Item 9 4/16/2020 (Staff);

Agenda 3460, Item 2 5/7/2020 (Rechtschaffen)

**Consent Agenda - Orders and Resolutions (continued)**

**3 Disclosure of Records Concerning an Electrical Incident**

[18286]

Res L-600

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 1675 Marion Rd., Redlands, California, on January 8, 2016.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338327274>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

4

**Refinements to the Resource Adequacy Program**

[18288]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts central procurement framework for local resource adequacy procurement and rejects settlement agreement.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337125533>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

---

Agenda 3460, Item 5 5/7/2020 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **California-American Water Company's Proposed Purchase of Bellflower Municipal Water System**

[18298]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

**PROPOSED OUTCOME:**

- Denies application of California-American Water Company to purchase Bellflower Municipal Water System.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no estimated costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337431827>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3460, Item 8 5/7/2020 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

6 **Proposed Revisions to the Solar On Multifamily Affordable Housing Program Handbook**

[18310]

Res E-5054, Advice Letter 105-E filed December 16 2019 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Center for Sustainable Energy's proposed revisions to the Solar on Multifamily Affordable Housing (SOMAH) Program Handbook to limit participation of a photovoltaic project to either the SOMAH Program or the Multifamily Affordable Solar Homes Program.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338398667>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3460, Item 12 5/7/2020 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

7 **Slide Inn Water Company General Rate Increase**

[18316]

Res W-5219, Advice Letter 18-W filed July 5, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Grants Slide Inn Water Company (Slide Inn) a general rate increase producing an additional annual revenue of \$36,208 or 58.25%, for Test Year 2019 and \$31,149 or 50.11%, for Escalation Year 2020 to be paid by Slide Inn's Ratepayers.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- \$36,208 or 58.25% to be paid by Slide Inn's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337573022>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3460, Item 16 5/7/2020 (Rechtschaffen)



**Consent Agenda - Orders and Resolutions (continued)****8 Metro Gold Line Foothill Extension Construction Authority  
Crossings at Indian Hill Boulevard in Claremont and Towne  
Avenue in Pomona**

[18321]

A.18-04-021

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two grade-separated light rail tracks, and alteration of two at-grade commuter rail tracks and up to one freight track, at two (2) highway-rail crossings at (1) at Indian Hill Boulevard, and (2) Towne Avenue in the Cities of Claremont and Pomona in Los Angeles County.

**PROPOSED OUTCOME:**

- Approves the Metro Gold Line Foothill Extension Construction Authority's application to construct new and/or alter existing crossings at Indian Hill Boulevard in Claremont and Towne Avenue in Pomona.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The application complies with safety requirements in General Orders 26-D, 72-B, 75-D and 143-B.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338392329>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **Sierra View Dairy's Petition for Modification of Resolution E-4665**

[18323]  
Res E-5064

**PROPOSED OUTCOME:**

- Denies Sierra View Dairy's Petition for Modification of Resolution E-4665.
- Finds that Southern California Edison Company's implementation of the "Cumulative Bill Credit Allocation Methodology" is consistent with Resolution E-4665.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333000664>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Pacific Gas and Electric Company's Gas and Electric Rule 9  
Bill Relief Program for Customers Impacted by the 2010 San  
Bruno Gas Pipeline Incident**

[18327]

Res G-3564, Advice Letter (AL) 4082-G and AL 5510-E filed March 29, 2019 - Related matters.

**PROPOSED OUTCOME:**

- Denies Pacific Gas and Electric Company's (PG&E) request to revise Rule 9 in its gas and electric tariffs.
- Orders PG&E to reinstate the San Bruno Bill Relief Program for remaining eligible customers up to a 5-year term.
- Orders PG&E to make conforming tariff changes.
- Orders PG&E to refund prior collected amounts.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338173994>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **San Diego Gas & Electric Company Modified Standard Power Purchase Agreement with Renewable Qualifying Facility**

[18329]

Res E-5061, Advice Letter (AL) 3447-E filed October 28, 2019 and AL 3447-E-A filed January 15, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves a Power Purchase Agreement (PPA) between San Diego Gas & Electric Company (SDG&E) and the Santa Fe Irrigation District (SFID).

**SAFETY CONSIDERATIONS:**

- The Agreement requires the SFID to operate and maintain its facility within the terms of prudent electrical practices. SDG&E submitted a safety plan for the facility that was certified by a licensed California engineer.

**ESTIMATED COST:**

- Payment for PPA energy will be at SDG&E's posted short-run avoided cost as posted by SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338173738>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Memorandum Accounts Related to Polyfluoroalkyl  
Substances for Four Class A Water Utilities**

[18331]

Res W-5218, Advice Letter (AL) 1795-W-A filed October 31, 2019, AL 343-W-A filed December 6, 2019, AL 545-W filed January 7, 2020, and AL 2376-W filed March 4, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Affirms Water Division's (WD) rejections of Golden State Water Company's Advice Letter No. 1795-W-A, Suburban Water Systems' Advice Letter No. 343-W-A, and San Gabriel Valley Water Company's Advice Letter No. 545-W.
- Rejects California Water Service Company's Advice Letter No. 2376 consistent with WD's rejection of the advice letters in Ordering Paragraph No. 1 and as discussed in this Resolution.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337632034>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Certification of Redwood Coast Energy Authority's Energy Efficiency Program Administration Plan**

[18333]

Res E-5050, Advice Letter (AL) 4-E filed September 18, 2019, AL 4-E-A, filed October 21, 2019, AL 4-E-B filed November 6, 2019 and AL 4-E-C filed January 24, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Certifies Redwood Coast Energy Authority's request in Advice Letter 4-E and Supplemental Advice Letters 4-E-A, 4-E-B and 4-E-C to Elect to Administer their Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decision 14-01-033.

**SAFETY CONSIDERATIONS:**

- Redwood Coast Energy Authority's Energy Efficiency Program Administration Plan will likely have limited, but positive impact on safety by improving customer health and safety through the installation of more efficient equipment that should improve indoor air quality and provide safer operation than the replaced equipment.

**ESTIMATED COST:**

- Budget for Redwood Coast Energy Authority of \$1,896,704 over the course of their three-year Energy Efficiency Program Plan. This funding will come from Pacific Gas and Electric Company's Energy Efficiency Portfolio Budget and thus not result in any incremental costs for Pacific Gas and Electric Company's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338190297>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Modification of Decision 19-08-001 on the Self Generation Incentive Program**

[18338]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- Grants the Petition for Modification of Decision (D.) 19-08-001 addressing greenhouse gas emission reduction requirements for energy storage systems receiving Self-Generation Incentive Program (SGIP) incentives.
- Modifies D.19-08-001 to permit Medical Baseline customers to participate in SGIP by enrolling in any time-of-use rate with Medical Baseline where no SGIP-approved Medical Baseline time-of-use rate is available.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333045635>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

15 **Pacific Gas and Electric Company's Power Purchase Agreements with Qualifying Facilities and Associated Cost Recovery**

[18343]

Res E-5037, Advice Letter (AL) 5592-E filed July 24, 2019 and Supplemental AL 5592-E-A filed January 17, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves three Pacific Gas and Electric Company's (PG&E) Power Purchase Agreements (PPA) with Aera Energy, LLC; Berry Petroleum, LLC; and EIF Haypress, LLC.

**SAFETY CONSIDERATIONS:**

- The terms of the Agreements state Aera Energy, LLC; Berry Petroleum, LLC; and EIF Haypress, LLC must operate and maintain the facilities within the terms of prudent electrical practices. PG&E submitted safety plans for each of the facilities that were certified by a licensed California engineer.

**ESTIMATED COST:**

- Payment for PPA energy will be at PG&E's posted Short Run Avoided Cost price as posted by PG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338389796>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Metro Gold Line Foothill Extension Authority Request for a Temporary Overhead Clearance at the Lone Hill Avenue Crossing in Glendora, Los Angeles County**

[18344]

Res SX-138

**PROPOSED OUTCOME:**

- Authorizes Metro Gold Line Foothill Extension Authority (Metro Gold Line) a temporary exemption from Section 2.1 of General Order 26-D.

**SAFETY CONSIDERATIONS:**

- Approval of the resolution will allow Metro Gold Line to construct a new grade separated crossing. Safety will not be compromised.

**ESTIMATED COST:**

- Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338263401>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Purchase of the City of Perris's Municipal Water Systems**

[18358]

A.18-05-011

In the Matter of the Application of Liberty Utilities (Park Water) Corp. for an Order Authorizing Liberty Utilities (Park Water) Corp. to Purchase the City of Perris's Municipal Water Systems.

**PROPOSED OUTCOME:**

- Denies the application by Liberty Utilities (Park Water) Corporation requesting Commission authorization to purchase the City of Perris's municipal water systems.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=333877481>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

19

**Memorandum Account to Track Incremental Expenses to Implement the California Consumer Privacy Act for the Bear Valley Electric Service Division**

[18366]

A.20-01-001

Application of Golden State Water Company on Behalf of its Bear Valley Electric Service Division for Approval of Memorandum Account to Record and Track Incremental Costs of Implementing California Consumer Privacy Act of 2018.

**PROPOSED OUTCOME:**

- Authorizes Golden State Water Company on behalf of its Bear Valley Electric Service Division to establish a memorandum account to track incremental expenses to implement the California Consumer Privacy Act.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision

(Comr Shiroma - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338397310>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**LifeLine Renewal Requirements**

[18367]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Temporarily suspends renewal requirements for the California LifeLine program for 90 days and authorizes the Commission's Communications Division to:
  - Extend this temporary suspension for so long as the renewal processes of other state public assistance programs remain suspended due to the COVID-19 emergency,
  - Temporarily suspend the non-usage rule for so long as the Federal Communications Commission suspends the non-usage rule for its Lifeline program, and
  - Reimburse providers for the federal subsidies that providers are unable to collect as a direct result of the Program's suspension of the renewal process beyond the federal renewal suspension period.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order.

**ESTIMATED COST:**

- The estimated cost for suspending renewal requirements for the California LifeLine program through June 30, 2020 is approximately \$10 Million.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338322448>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

21                                    **Streamlined Eligible Telecommunications Carrier Designation Process for the Federal Communication Commission's Rural Digital Opportunity Fund Recipients, with Approved Operating Authority in California Only**

[18368]  
Res T-17693

**PROPOSED OUTCOME:**

- Approves a streamlined Eligible Telecommunications Carrier designation process for the Federal Communication Commission's Rural Digital Opportunity Fund recipients, with approved operating authority in California only.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338348729>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Liberty Utilities' 2020 Energy Cost Adjustment Clause Rates,  
Greenhouse Gas Costs and Climate Credit**

[18370]

A.19-07-007

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2020.

**PROPOSED OUTCOME:**

- Authorizes Liberty Utilities to recover in its rates recorded and forecast greenhouse gas-related costs and allowance proceeds. Also authorizes Liberty Utilities to issue the 2020 California Climate Credit to eligible small businesses and residential customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The 2020 Energy Cost Adjustment Clause revenue requirement increases by \$2.66 million from currently authorized rates; authorizes 2020 semi-annual residential climate credit of \$33.78 and monthly volumetric credit of \$0.00319 per kilowatt-hour for small business customers.

(Comr Guzman Aceves - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338404045>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Pacific Gas and Electric Company's Modifications to Electric Rule 21 Tariff to Support its Customer Resiliency Support Program**

[18399]

Res E-5079, Advice Letter (AL) 5791-E filed March 24, 2020 and AL 5791-E-A filed April 15, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E) modifications to Electric Rule 21 Tariff Section E.5.c to Support its Customer Resiliency Support Program.
- Orders PG&E to file a Tier 2 Advice Letter by May 28, 2023 to report to the Energy Division whether the tariff changes are providing the intended benefits and should remain or be eliminated.
- Orders PG&E to confer with the Energy Division before filing the Advice Letter to discuss what specific information is necessary to evaluate the impacts of the changes.
- Approves PG&E's request to update Electric Rule 21 Tariff Section D.13.e in a manner consistent with the Net Energy Metering Tariff.

**SAFETY CONSIDERATIONS:**

- The adopted modifications are expected to reduce the interconnection process by two weeks for customers seeking to interconnect projects for resiliency purposes, thereby improving the safety and reliability of power delivered to customers during outages.

**ESTIMATED COSTS:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336460210>



**Consent Agenda - Orders and Resolutions (continued)**

24

**Sale of Lakeview Water Company, Inc.**

[18415]

Res W-5221, Advice Letter 17 filed January 13, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Grants authorization for the sale of Lakeview Water Company, Inc to Mr. Albert Louis Richart and his wife, Laura Mae.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331466140>

**Consent Agenda - Orders and Resolutions (continued)**

25

**Expedited Complaint for Overbilling, Excessive Deposit and Failure to Properly Enroll in California Alternative Rates for Energy**

[18417]

(ECP) C.19-11-027

Cherry Moore vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- Dismiss complaint with prejudice for failure to prosecute.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost associated with this decision.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=332295192>

**Consent Agenda - Orders and Resolutions (continued)**

26

**Provides Utilities Facing Cash Flow Issues Due to the COVID-19 Pandemic and Regulations Prohibiting Customer Disconnections, Quicker Access to Federal and State Loan and Grant Programs**

[18422]

Res M-4843

**PROPOSED OUTCOME:**

- Authorizes certain rate-regulated utilities to enter into loan commitments or other evidences of indebtedness to fund utility operating, maintenance, administrative, and general expenses, and capital projects due to the COVID-19 pandemic via an advice letter process.

**SAFETY CONSIDERATIONS:**

- Adoption of Resolution M-4843 will help utilities access capital necessary for services during the COVID-19 pandemic.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338402961>

**Consent Agenda - Orders and Resolutions (continued)**

27

**Order Instituting Rulemaking Regarding Self-Generation Incentive Program and Related Issues**

[18424]

R.\_\_\_\_\_

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

**PROPOSED OUTCOME:**

- Initiates Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

**SAFETY CONSIDERATIONS:**

- Self-Generation Incentive Program equity resiliency and resiliency incentives support customer resiliency during Public Safety Power Shutoffs and require enhanced inspection procedures to ensure that behind the meter storage and renewable generation is safely operated.

**ESTIMATED COST:**

- Ratepayer collections to fund the Self-Generation Incentive Program total \$166 million annually from 2020 through 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=332035385>

**Consent Agenda - Intervenor Compensation Orders**

28

**Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017**

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

**PROPOSED OUTCOME:**

- Public Water Now (PWN) is awarded \$0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested \$74,285.95.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338398600>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3460, Item 33 5/7/2020 (Guzman Aceves)

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to The Utility Reform Network**

[18407]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$63,936.14 for substantial contribution to Decision (D.) 19-10-036. That Decision authorized certain revisions to Pacific Gas and Electric Company's (PG&E) gas rates and tariffs and addressed revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding. TURN originally requested \$63,936.14.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$63,936.14, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Ayode)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336141240>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to Women's Energy Matters**

[18418]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

**PROPOSED OUTCOME:**

- Awards Women's Energy Matters (WEM) \$48,173.13 for substantial contribution to Decision (D.) 19-04-040. That Decision evaluated and adopted a Preferred System Portfolio and Plan for the 2017-2018 Integrated Resource Plan Cycle. WEM originally requested \$48,173.13.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$48,173.13, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337016936>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to Charles A. Goldman**

[18439]

R.13-11-005, A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016, and A.17-01-017 - Related matters.

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

**PROPOSED OUTCOME:**

- Awards Charles A. Goldman \$15,890.00 for substantial contribution to Decision 18-01-004 and Procurement Review Groups (PRGs). That Decision addressed the required process for third party solicitations in the context of the rolling portfolio energy efficiency programs overseen by the investor-owned utility (IOU) program administrators. It required the IOUs to utilize PRGs for design and conduct of solicitations, as well as add an independent evaluator (IE) structure, except that the IEs shall be specifically hired for their energy efficiency expertise. Charles A. Goldman originally requested \$15,700.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$15,890.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337128340>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to The Utility Reform Network**

[18440]

A.18-01-012

Application of San Diego Gas & Electric Company for Approval of Senate Bill 350 Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-To-Grid Pilot.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$78,979.29 for substantial contribution to Decision 19-08-026. That Decision adopted with modifications the Settlement Agreement Regarding San Diego Gas & electric Company's (SDG&E) Medium-Duty and Heavy-Duty Electric Vehicle Charging Infrastructure Program and Vehicle to Grid Electric School Bus Application. TURN originally requested \$78,979.29.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$78,979.29, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337402089>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Intervenor Compensation to The Utility Reform Network**

[18441]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$584,227.37 for substantial contribution to Decision (D.) 19-04-040, D.18-02-018, and D.16-06-042 and Procurement Review Group work. These Decisions evaluated the first round of individual integrated resources plan, set requirements, and long-term procurement planning for Commission-jurisdictional load serving entities. TURN originally requested \$584,227.37.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$584,227.37, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337410971>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda

### Regular Agenda- Energy Orders

34 **Phase 2 Updated and Additional Guidelines for De-Energization of Power Lines in Dangerous Conditions**

[18369]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

#### **PROPOSED OUTCOME:**

- Adopts additional and updated guidelines for the execution of de-energization to mitigate wildfire risk for the electric investor-owned utilities.
- Addresses issues including but not limited to resource centers, resilience, and access and functional needs populations

#### **SAFETY CONSIDERATIONS:**

- This is a safety policy decision focused on protecting the public safety during de-energization events

#### **ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338611785>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

- 35                                   **Modification of Climate Credit Disbursement Schedule for California Residential Electric Customers of Liberty Utilities LLC and PacifiCorp d/b/a Pacific Power**

[18401]

R.11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

- Grants, in part, the motion of the Public Advocates Office of the Commission to modify the October 2020 California Climate Credit distribution schedule for California residential electric customers to mitigate financial hardship and potential bill increases resulting from COVID-19 and the COVID-19 stay-at-home order.

**SAFETY CONSIDERATIONS:**

- Compliance with Governor Newsom's March 19, 2020 Executive Order N-33-20 is intended to preserve public health and safety, and ensure the healthcare delivery system is capable of serving all, during the COVID-19 pandemic. See, <https://covid19.ca.gov/>.

**ESTIMATED COST:**

- This decision will not change the total amount of the 2020 Climate Credit.

(Comr Randolph - Judge Doherty - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338391496>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders (continued)**

51 (Rev.) **Reorganization Plan of Pacific Gas and Electric Company**

[18340]

I.19-09-016

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications of a Proposed Plan for Resolution of Voluntary Case filed by Pacific Gas and Electric Company, pursuant to Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San Francisco Division, In re Pacific Gas and Electric Corporation and Pacific Gas and Electric Company, Case No.19-30088.

**Regular Agenda- Energy Orders (continued)****PROPOSED OUTCOME:**

- Approves reorganization plan of Pacific Gas and Electric Company (PG&E) and its holding company PG&E Corporation (PG&E Corp.) pursuant to the requirements of Assembly Bill 1054 (Stats. 2019, Ch.79) with conditions and modifications.
- Adopts, with some modifications, certain Assigned Commissioner Ruling Proposals to require changes to PG&E's governance structure and management, and for PG&E to submit to an enhanced regulatory oversight process.
- Directs PG&E to file certain further applications and advice letters to address issues that require additional development prior to implementation.
- Approves cost recovery of financing fees associated with PG&E's emergence from bankruptcy.
- Denies cost recovery of professional fees associated with the bankruptcy.
- Denies cost recovery of wildfire liabilities from 2017 and 2018 except in connection with separate securitization application.
- Approves PG&E request to issue new debt and securities to finance bankruptcy exit plan. Grants PG&E conditional waiver from its authorized capital structure.
- Directs PG&E to pay the Commission's professional fees associated with the bankruptcy proceedings.
- Disposes of other issues raised in the proceeding and as required pursuant to AB 1054.
- This matter is added to the agenda pursuant to Government Code Section 11125.3 (a)(2.)

**SAFETY CONSIDERATIONS:**

- Changes required to PG&E's board of directors and management and new Commission oversight process will enhance and facilitate PG&E's ability to provide safe, reliable and affordable utility service.

**ESTIMATED COST:**

- There is an estimated net savings to ratepayers associated with PG&E's refinancing of existing debt as a result of reorganization plan. Amount of annual cost savings net of financing fees to be specified in a future cost of capital filing.

(Comr Batjer - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338382613>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Energy Orders** (continued)

---

Agenda 3461 - Item 9 - 5/21/2020 (Staff)

5/21/2020 - This item was not listed on the Agenda distributed to the public.

5/22/2020 - This revision was not listed on the agenda distributed to the public.

## Regular Agenda- Communication Resolutions and Reports

36 **Federal Communications Commission Eliminating Ex Ante Pricing Regulation and Tariffing of Telephone Access Charges**

[18322]

WC Docket No. 20-71

Federal Communications Commission (FCC), *In the Matter of Eliminating Ex Ante Pricing Regulation and Tariffing of Telephone Access Charges*, Notice of Proposed Rulemaking (NPRM) WC Docket No. 20-71 (rel. Apr. 1, 2020).

On April 1, 2020, the FCC released a Notice of Proposed Rulemaking seeking comment on proposed elimination of pricing regulation and tariffing of telephone access charges. Staff seeks authority to file comments in this docket. The due date for comments will be 30 days after publication in the Federal Register.



## Regular Agenda- Orders Extending Statutory Deadline

### 37 **Order Extending Statutory Deadline**

[18309]

A.18-06-004

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Vierra Reinforcement Project Pursuant to General Order 131-D.

#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 6, 2020.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330453008>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

38 **Order Extending Statutory Deadline**

[18318]

A.18-06-008

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks at the College Avenue highway-rail crossing in the City of Claremont, Los Angeles County.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 8, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331368047>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

39 **Order Extending Statutory Deadline**

[18374]

A.18-12-001

Application of Liberty Utilities (CalPeco Electric) LLC, for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2019.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until August 31, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=334390020>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

40                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[18431]

**Regular Agenda- Management Reports and Resolutions** (continued)

41  
[18432]

**Management Report on Administrative Activities**

**Regular Agenda- Commissioner Reports**

42

**New Member Appointment to the Disadvantaged Communities  
Advisory Group**

[18414]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337432605>



**Regular Agenda- Commissioner Reports** (continued)

43

**Commissioner Genevieve Shiroma Report Recommending  
Appointments to the Low-Income Oversight Board**

[18419]

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337128314>

---

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

44                      **Conference with Legal Counsel - Application for Rehearing**  
[18433]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

45                            **Conference with Legal Counsel - Application for Rehearing**  
[18371]  
C.18-08-006

Disposition of the application for rehearing of Decision (D.) 19-01-031, filed by Thomas B. Prescott. In D.19-01-031, the Commission granted in part and denied in part Prescott's expedited complaint challenging the deficiency bill Southern California Edison Company (SCE) assessed for a commercial line extension.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

**Closed Session - Existing Litigation - Non-Federal**

46

**Conference with Legal Counsel - Existing Litigation**

[18434]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

47                      **Conference with Legal Counsel - Existing Litigation**  
[18435]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*