
Public Utilities Commission of the State of California

Public Agenda 3463

Thursday, June 11, 2020 10:00 a.m.

Remotely

Commissioners

Marybel Batjer, President

Martha Guzman Aceves

Liane M. Randolph

Clifford Rechtschaffen

Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 1 ½ minutes by phone, **dial 1-800-857-1917 and enter passcode 9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, June 8, 2020 (Remotely)	Thursday, June 11, 2020 (Remotely)
Monday, June 22, 2020 (Remotely)	Thursday, June 25, 2020 (Remotely)
Monday, July 13, 2020 (San Francisco)	Thursday, July 16, 2020 (San Francisco)
Monday, August 3, 2020 (San Francisco)	Thursday, August 6, 2020 (San Francisco)
Monday, August 24, 2020 (San Francisco)	Thursday, August 27, 2020 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

Consent Agenda - Orders and Resolutions (continued)

2 **Pacific Gas and Electric Company Business Tax Surcharge
for San Francisco Customers**

[18235]

Res E-5056, Advice Letter (AL) 4140-G and AL 5632-E filed September 12, 2019 - Related matters.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company's (PG&E) request in Advice Letter (AL) 4140-G/5632-E to recover a gas and electric business tax from its customers in the City and County of San Francisco through a bill surcharge.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution would increase PG&E's San Francisco customer bills by 0.986 percent (0.986%).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339831881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3459, Item 9 4/16/2020 (Staff);

Agenda 3460, Item 2 5/7/2020 (Rechtschaffen);

Agenda 3462, Item 2 5/28/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Refinements to the Resource Adequacy Program**

[18288]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Adopts central procurement framework for local resource adequacy procurement and rejects settlement agreement.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339814622>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3460, Item 5 5/7/2020 (Staff);

Agenda 3462, Item 4 5/28/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Sierra View Dairy's Petition for Modification of Resolution E-4665**

[18323]
Res E-5064

PROPOSED OUTCOME:

- Denies Sierra View Dairy's Petition for Modification of Resolution E-4665.
- Finds that Southern California Edison Company's implementation of the "Cumulative Bill Credit Allocation Methodology" is consistent with Resolution E-4665.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339813897>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3462, Item 9 5/28/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 5 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339128167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Updates to the Avoided Cost Calculator for Use in Demand-Side Distributed Energy Resources Cost-Effectiveness Analyses**

[18386]
Res E-5077

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in distributed energy resource cost-effectiveness analyses.

SAFETY CONSIDERATIONS:

- Based on the information before us the Resolution does not appear to result in any safety impacts.

ESTIMATED COST:

- No incremental cost. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision 16-06-007.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335833835>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Phase I Decision on Rules and Policy Changes to Reduce Customer Disconnections for the Larger California Jurisdictional Energy Utilities**

[18402]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Adopts rules and other changes applicable to all California-large jurisdictional gas and electric utilities and is designed to reduce the number of residential customer disconnections and to improve reconnection processes for disconnected customers.

SAFETY CONSIDERATIONS:

- This decision is designed to help reduce the overall number of residential disconnections and thus promotes the health and safety of California residents.

ESTIMATED COST:

- There may be substantial costs associated with the implementation of this decision. Exact costs are currently unknown.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339750846>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

9

**Candidates for Appointment to the Diablo Canyon
Independent Safety Committee for a Three-Year Term
Beginning July 1, 2020**

[18411]

Res E-5081

PROPOSED OUTCOME:

- The California Public Utilities Commission ratifies the President's selection of three candidates for consideration by the Governor of California for appointment to the Diablo Canyon Independent Safety Committee (DCISC).

SAFETY CONSIDERATIONS:

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339793158>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Imposes Fines and Subsequently Revokes the Operating Authority of 39 Telecommunications Services Providers for Failing to Comply with Commission-Mandated Public Program Surcharge and User Fee Requirements

[18423]

Res T-17676

PROPOSED OUTCOME:

- Revokes the Operating Authority of 39 telecommunications Services Providers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339309690>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Denial of Modification of Decision 16-04-020 and Decision 18-02-008**

[18425]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Denies the petition of CALifornians for Renewable Energy, Inc. and Michael E. Boyd to modify Decision 16-04-020 and Decision 18-02-008 regarding bill credit estimation methodology for small solar plus storage systems.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339922673>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

13

Havasu Water Company's General Rate Increase Producing an Additional Annual Revenue of \$49,165 or 21.67%, for Test Year 2019

[18428]

Res W-5224 , Advice Letter 45-W filed September 5, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants Havasu Water Company (Havasu) an increase in gross annual revenues of \$49,165 or 21.67%, for Test Year 2019 estimated to provide a Rate of Margin of 23.65%.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- \$49,165 or 21.67%, for Test Year 2019 to be paid by Havasu's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339099640>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

San Diego Gas and Electric Company to Transfer and Relocate 138-kV Power Line

[18455]

A.19-10-011

Application of San Diego Gas & Electric Company for Approval Pursuant to Public Utilities Code Section 851 to Transfer Portions of a 138-kV Power Line Easement to DMB San Juan Investment North, LLC.

PROPOSED OUTCOME:

- Grants the authority for San Diego Gas & Electric Company to quitclaim an existing easement in return for a new easement and relocation of a 138-kV power line.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338719769>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

**San Diego Gas & Electric Company Default Residential Rate
Seasonal Differential**

[18486]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

- Modifies the seasonal differential in San Diego Gas & Electric Company's default residential rate so that it is slightly lower in the summer and slightly higher in the winter when compared to the existing rate.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339542889>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**17 Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017**

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Public Water Now (PWN) is awarded \$0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested \$74,285.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338730444>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3460, Item 33 5/7/2020 (Guzman Aceves);

Agenda 3462, Item 28 5/28/2020 (Rechtschaffen)

Consent Agenda - Intervenor Compensation Orders (continued)

18 **Denial of Compensation to Californians for Green Nuclear Power, Inc.**

[18416]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Denies award to Californians for Green Nuclear Power, Inc. (CGNP) for failure to timely file a Notice of Intent to claim compensation, a required precursor to receiving compensation. This Decision adopted the Preferred System Portfolio (PSP) for the 2017-2018 Integrated Resources Planning cycle. CGNP originally requested \$16,052.61.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339542774>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

19

Intervenor Compensation to Green Power Institute

[18421]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$83,853.25 for substantial contribution to Decision (D.) 18-11-004, D.19-02-007, D.19-06-023, D.19-08-007 and D.19-09-043. D.18-11-004 implemented AB 1923 in the BioMAT program. D.19-02-007 accepted 2018 RPS procurement plans. D.19-06-023 implemented provisions of SB 100 relating to procurement quantity requirements. D.19-08-007 took enforcement action for RPS procurement deficiencies in 2011-2013 procurement period. D.19-09-043 adopted modeling requirements to calculate ELCC values for RPS solicitations. GPI originally requested \$122,708.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$83,853.25, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339407307>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**20 Intervenor Compensation to The Utility Reform Network**

[18427]

A.14-04-013, A.14-06-012 - Related matters.

Joint Application of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC for Expedited Approval of the Transfer of Control of Time Warner Cable Information Services (California), LLC; and the Pro Forma Transfer of Control of Bright House Networks Information Services (California), LLC, to Comcast Corporation Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$182,916.61 for substantial contribution to Decision (D.) 15-07-037. That Decision grants with conditions the motion of Comcast Corporation. TURN originally requested \$192,840.76.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$182,916.61, plus interest, to be paid by the ratepayers of Comcast Corporation and other Applicants.

(Comr Batjer - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337288438>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)21 **Intervenor Compensation to The Utility Reform Network**

[18454]

A.19-04-014 , A.19-04-015, A.19-04-017, and A.19-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2020 and to Partially Reset the Annual Cost of Capital Adjustment Mechanism. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$194,845.66 for substantial contribution to Decision 19-12-056. That decision established the 2020 ratemaking cost of capital for Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E) San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). TURN originally requested \$194,919.07.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$194,845.66, plus interest, to be paid by the ratepayers of SCE, PG&E, SDG&E, and SoCalGas.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337784899>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

22

Intervenor Compensation to Environmental Defense Fund

[18456]

A.18-01-012

Application of San Diego Gas & Electric Company for Approval of Senate Bill 350 Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-To-Grid Pilot.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$17,911.50 for substantial contribution to Decision 19-08-026. That Decision approved a settlement with modifications to San Diego Gas & Electric Company's (SDG&E) Medium-Duty and Heavy-Duty Electric Vehicle Charging Infrastructure Program and Vehicle to Grid Electric School Bus Application. EDF originally requested \$17,850.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$17,911.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338073574>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to Environmental Defense Fund

[18457]

A.17-10-002

Application of Southern California Gas Company and San Diego Gas & Electric Company Regarding Feasibility of Incorporating Advanced Meter Data Into the Core Balancing Process.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$195,608.96 for substantial contribution to Decision 19-08-002. That Decision directed Southern California Gas Company (SoCalGas) to incorporate historical Advanced Metering Infrastructure data into SoCalGas's Gas Acquisition Department's scheduling and balancing process immediately and required the Applicants, SoCalGas and San Diego Gas & Electric Company (SDG&E), to balance gas deliveries to their estimated actual consumption, rather than a forecast, beginning April 1, 2020. EDF originally requested \$270,049.28.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$195,608.96, plus interest, to be paid by the ratepayers of SoCalGas and SDG&E.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338154666>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)24 **Intervenor Compensation to Small Business Utility Advocates**

[18458]

A.18-01-012

Application of San Diego Gas & Electric Company for Approval of Senate Bill 350 Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-To-Grid Pilot.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$50,754.50 for substantial contribution to Decision 19-08-026. That Decision approved a settlement with modifications to San Diego Gas & Electric Company's (SDG&E) Medium-Duty and Heavy-Duty Electric Vehicle Charging Infrastructure Program and Vehicle to Grid Electric School Bus Application. SBUA originally requested \$50,754.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,754.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338172916>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to The Utility Reform Network.

[18464]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$15,502.50, for substantial contribution to Decision (D.) 19-08-023. That Decision grants the Petition for Modification of Decision 17-05-013 filed by Pacific Gas and Electric Company (PG&E), to the extent adopted, for revision of its 2018 and 2019 attrition-year revenue requirements to reflect the effects of the Tax Cuts and Jobs Act of 2017. TURN originally requested \$15,502.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$15,502.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Batjer - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338340158>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**26 Intervenor Compensation to Small Business Utility Advocates**

[18470]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$119,132.19 for substantial contribution to Decision (D.) 19-10-036. That Decision authorized certain revisions to Pacific Gas & Electric Company's (PG&E) gas rates and tariffs and addressed revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding. SBUA originally requested \$119,189.10.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$119,132.19, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339954573>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[18469]

A.18-07-020 , A.18-07-022, A.18-07-023, and A.18-07-025 - Related matters.

Application for Approval of Pacific Gas and Electric Company's Electric Vehicle Charging Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Liberty Utilities (CalPeco Electric) LLC.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$31,918.61 for substantial contribution to Decision 19-11-017. That Decision approved eight electric vehicle charging pilots proposed by four of California's electric investor utilities pursuant to Assembly Bill (AB) 1082 and AB 1083. TURN originally requested \$31,918.61.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$31,918.61, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Liberty Utilities.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338349140>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

28 **Short-term Actions to Accelerate Microgrid Deployment and Related Resiliency Solutions**

[18373]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Requires: (1) large investor-owned utilities to expedite interconnection processes for microgrid and resiliency projects; (2) modifies net energy metering requirements for broader resiliency during grid outages; and (3) requires collaboration with local and tribal governments for microgrid and resiliency planning.
- Conditionally approves an array of resiliency proposals from Pacific Gas and Electric Company and San Diego Gas & Electric Company.

SAFETY CONSIDERATIONS:

- The resiliency projects and requirements of this decision will promote the public health and welfare in preparation of the 2020 wildfire season and potential commercial, grid outages.

ESTIMATED COST:

- No specific revenue requirement is adopted; implementation costs will be subject to future reasonableness review.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339845866>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

29

PacifiCorp Emergency Resiliency Services Programs

[18410]

A.19-10-003

Application of PacifiCorp for Approval of its Emergency Services Resiliency Programs.

PROPOSED OUTCOME:

- Approves application of PacifiCorp to repurpose unspent California Solar Initiative program funds for two new emergency services resiliency grant programs: 1) fund technical feasibility studies and/or capital costs of battery storage systems at facilities offering critical services during emergencies or de-energization events, and 2) fund grants to emergency responders for portable renewable generators.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- Approves proposal to repurpose \$623,230 in unspent California Solar Initiative program funds.

(Comr Guzman Aceves - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339750827>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Wildfire Safety Resolutions and Reports

30 **Ratifying Action of the Wildfire Safety Division on Horizon West Transmission's and Trans Bay Cable's 2020 Wildfire Mitigation Plans Pursuant to Public Utilities Code Section 8386**

[18403]
Res WSD-009

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plans (WMPs) of Horizon West and Trans Bay Cable to ensure WMPs decrease risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMPs Estimated Costs: Horizon West \$8.4 Million; Trans Bay Cable \$0.
- Does not approve WMP-related costs; WMP costs are evaluated in Companies' General Rate Cases.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339922651>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

31 **Ratifying Action of the Wildfire Safety Division on Bear Valley
Electric Service's 2020 Wildfire Mitigation Plan Pursuant to Public
Utilities Code Section 8386**

[18404]
Res WSD-006

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Bear Valley Electric Service (BVES), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$247 Million
- Does not approve WMP-related costs; WMP costs are evaluated in BVES's General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336470477>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

33 **Ratifying Action of the Wildfire Safety Division on Liberty Utilities'
2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code
Section 8386**

[18406]
Res WSD-007

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Liberty Utilities, with conditions designed to ensure WMPs decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$88 Million.
- Does not approve WMP-related costs; WMP costs are evaluated in Liberty Utilities' General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339845791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

34 **Ratifying Action of the Wildfire Safety Division on PacifiCorp's 2020
Wildfire Mitigation Plan Pursuant to Public Utilities Code Section
8386**

[18408]
Res WSD-008

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of PacifiCorp, with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$101 Million.
- Does not approve WMP-related costs; WMP costs are evaluated in PacifiCorp's General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339839161>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

36 **Ratifying Action of the Wildfire Safety Division on San Diego Gas & Electric Company's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386**

[18412]
Res WSD-005

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of San Diego Gas & Electric Company (SDG&E), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$1.34 Billion.
- Does not approve WMP-related costs; WMP costs are evaluated in SDG&E's General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339843152>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

37 **Ratifying Action of the Wildfire Safety Division on Pacific Gas and Electric Company's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386**

[18413]
Res WSD-003

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Pacific Gas and Electric Company (PG&E), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$9.54 Billion.
- Does not approve WMP-related costs; WMP costs are evaluated in PG&E's General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339838590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports**38 Federal Communications Commission Eliminating Ex Ante Pricing Regulation and Tariffing of Telephone Access Charges**

[18322]

WC Docket No. 20-71

Federal Communications Commission (FCC), *In the Matter of Eliminating Ex Ante Pricing Regulation and Tariffing of Telephone Access Charges*, Notice of Proposed Rulemaking (NPRM) WC Docket No. 20-71 (rel. Apr. 1, 2020).

On April 1, 2020, the FCC released a Notice of Proposed Rulemaking seeking comment on proposed elimination of pricing regulation and tariffing of telephone access charges. Staff seeks authority to file comments in this docket. The due date for comments will be 30 days after publication in the Federal Register.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339417936>

Agenda 3462, Item 36 5/28/2020 (Staff)

Regular Agenda- Communication Resolutions and Reports (continued)

39

Comments to the Federal Communications Commission

[18377]

GN Docket No. 20-32, WT Docket No. 10-208 - Related matters.

In the Matter of Establishing a 5G Fund for Rural America; Universal Service Reform – Mobility Fund, Notice of Proposed Rulemaking and Order (NPRM) GN Docket No. 20-32; WT Docket No. 10-208 (closed) (rel. Apr. 24, 2020).

On April 24, 2020, the Federal Communications Commission (FCC) released a Notice of Proposed Rulemaking and Order proposing to establish a 5G Fund for Rural America, which would use multi-round reverse auctions to distribute up to \$9 billion, in two phases, over the next decade and beyond to bring voice and 5G broadband service to rural areas. The NPRM seeks comment on various approaches to the 5G Fund, framework for the Fund, eligibility requirements, and the application process. Staff seeks authority to file comments in this docket. The due date for comments will be 30 days after publication in the Federal Register.

Regular Agenda- Orders Extending Statutory Deadline

40 **Order Extending Statutory Deadline**

[18376]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335499084>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[18400]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 19, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336147946>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[18442]

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 18, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337498522>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**

[18444]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 28, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337400049>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

44 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18478]

Regular Agenda- Management Reports and Resolutions (continued)

45

Management Report on Administrative Activities

[18479]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

46 **Conference with Legal Counsel - Application for Rehearing**
[18480]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

47 **Conference with Legal Counsel - Application for Rehearing**
[18448]
A.20-04-011

Disposition of application for rehearing filed April 10, 2020, by TCT Telephone of Resolution T-17687, the Emergency Motion for Stay of the Resolution and Motion to Shorten Time for Responses. Resolution T-17687 clarified the manner in which Lifeline reimbursements are calculated for Measured Rate Service.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

48

Conference with Legal Counsel - Existing Litigation

[18481]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

49 **Conference with Legal Counsel - Existing Litigation**
[18482]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session