

**Public Utilities Commission of the State of California
Public Agenda 3464**

Thursday, June 25, 2020 10:00 a.m.

Remotely

Commissioners

**Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma**

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, June 22, 2020 (Remotely)	Thursday, June 25, 2020 (Remotely)
Monday, July 13, 2020 (Remotely)	Thursday, July 16, 2020 (Remotely)
Monday, August 3, 2020 (San Francisco)	Thursday, August 6, 2020 (San Francisco)
Monday, August 24, 2020 (San Francisco)	Thursday, August 27, 2020 (San Francisco)
Friday, September 4, 2020 (San Francisco)	Thursday, September 10, 2020 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 21, 54, 53, 48, 47

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18503]

Res ALJ 176-3464

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

**Memorandum Accounts Related to Polyfluoroalkyl
Substances for Four Class A Water Utilities**

[18331]

Res W-5218, Advice Letter (AL) 1795-W-A filed October 31, 2019, AL 343-W-A filed December 6, 2019, AL 545-W filed January 7, 2020, and AL 2376-W filed March 4, 2020 - Related matters.

PROPOSED OUTCOME:

- Affirms Water Division's (WD) rejections of Golden State Water Company's Advice Letter No. 1795-W-A, Suburban Water Systems' Advice Letter No. 343-W-A, and San Gabriel Valley Water Company's Advice Letter No. 545-W.
- Rejects California Water Service Company's Advice Letter No. 2376 consistent with WD's rejection of the advice letters in Ordering Paragraph No. 1 and as discussed in this Resolution.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338723822>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3462, Item 12 5/28/2020 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

3 (Rev.) **Purchase of the City of Perris's Municipal Water Systems**

[18358]

A.18-05-011

In the Matter of the Application of Liberty Utilities (Park Water) Corp. for an Order Authorizing Liberty Utilities (Park Water) Corp. to Purchase the City of Perris's Municipal Water Systems.

PROPOSED OUTCOME:

- Denies the application by Liberty Utilities (Park Water) Corporation requesting Commission authorization to purchase the City of Perris's municipal water systems.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338730603>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3462, Item 17 5/28/2020 (Staff)

6/18/2020 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

4 **Updates to the Avoided Cost Calculator for Use in Demand-Side Distributed Energy Resources Cost-Effectiveness Analyses**

[18386]
Res E-5077

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in distributed energy resource cost-effectiveness analyses.

SAFETY CONSIDERATIONS:

- Based on the information before us the Resolution does not appear to result in any safety impacts.

ESTIMATED COST:

- No incremental cost. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision 16-06-007.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341306466>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 6 6/11/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **San Diego Gas & Electric Company's Adjustment to Reflect the Equity Rate Base Exclusion for Wildfire Mitigation Capital Expenditures Required by Assembly Bill 1054**

[18387]

Res E-5071, Advice Letter 3488-E filed December 30, 2019 - Related matters.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) adjustment to reduce its Post Test Year (PTY) revenue requirements by \$8.3 million, \$10.9 million, and \$10.3 million in PTYs 2020, 2021, and 2022, respectively.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to reduce costs for SDG&E's ratepayers by a combined \$29.5 million from PTY 2020 through PTY 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340034531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 7 6/11/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Disclosure of Records Concerning a Gas Incident

[18398]

Res L-601

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas line located at East Mountain Dr., near Via Manana and San Ysidro Ln., in Montecito, California.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340979421>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Application of the California High Speed Rail Authority to Construct a New Rail-Rail Grade Separated Crossing Near Avenue 144 in Tulare County**

[18443]

A.19-09-018

Application of the California High-Speed Rail Authority to Construct Two Proposed High-Speed Rail Tracks and Rail-Rail Grade Separation at CHSRA's MP 245.03 crossing Over BNSF's Existing Mainline and Proposed Tracks at MP 946.61 Near Avenue 144 Avenue, Part of the Proposed Tule Avenue Underpass Structure, Located in the County of Tulare, State of California.

PROPOSED OUTCOME:

- Authorizes the California High Speed Rail Authority to construct a rail-rail grade separated crossing over the BNSF Railway's existing tracks near Avenue 144 (MP 245.03) in Tulare County.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There is no estimated cost associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341295950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 Water Utilities Subject to Health and Safety Code Section 116904(b) that have in their Tariff a Late-Payment Fee or Charge to Revise Tariff Rule 11

[18445]
Res W-5223

PROPOSED OUTCOME:

- Water utilities subject to Health and Safety Code Section 116904(b) that have in their Tariff a late-payment fee or charge shall file a Tier 1 advice letter within twenty days of the effective date of this Resolution.
- Water Utilities shall revise Tariff Rule 11 by adding language for existing special conditions as necessary in the Late Payment Fee or Charge Schedule consistent with revisions to Tariff Rules pursuant to Water Shutoff Protection Act.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utilities so that they can provide safe and reliable water service to their customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341093374>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 (Rev.)

Southern California Edison Company to Extend the Procurement Authority of Its 2014 Conformed Bundled Procurement Plan

[18446]

Res E-5075, Advice Letter 4148-E, filed on January 29, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the request of Southern California Edison Company to extend the procurement authority of its 2014 Conformed Bundled Procurement Plan without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340994617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

6/22/2020 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

10

Application of the California High Speed Rail Authority to Construct a New Grade-Separated Railroad Crossing at Avenue 136 in Tulare County

[18449]

A.19-09-017

Application of the California High-Speed Rail Authority for approval to Construct one New Underpass Grade Separated Crossing, Under the Proposed High-Speed Rail Tracks at Avenue 136 Located in the County of Tulare, State of California.

PROPOSED OUTCOME:

- Authorizes the California High Speed Rail Authority to construct a new grade-separated railroad crossing at Avenue 136 (MP 245.77) in Tulare County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341259008>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Import Requirements for the Resource Adequacy Program**

[18450]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Adopts Resource Adequacy Import Requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341363587>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 12 **California Environmental Quality Act Categorical Exemption
for the Lytle Creek Project and Release of California
Advanced Services Fund Grant Funds to Frontier to
Construct the Project**

[18451]
Res T-17699

PROPOSED OUTCOME:

- Approval of the Resolution will release the funds to construct Frontier's California Advanced Services Fund (CASF) Lytle Creek Project. This project will construct middle-mile and last-mile. Frontier plans to install fiber-to-the-home infrastructure to provide service to 339 eligible households.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 1 High Hazard Zone where reliable broadband Internet service is needed for public safety, rapid response, and recovery from disasters.

ESTIMATED COST:

- The anticipated cost is \$1,458,886 to the CASF Broadband Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340553101>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Authorization of the California High Speed Rail Authority to Construct a New Highway-Rail Grade Separated Crossing near Avenue 144 in Tulare County

[18452]

A.19-09-019

Application of the California High-Speed Rail Authority for approval to Construct One New Underpass Grade-Separated Crossing at Avenue 144, Under Two Proposed High-Speed Rail Tracks at CHSRA's MP, Part of the Proposed Avenue 144/Tule Avenue Underpass Structure Which Includes High-Speed Rail Tracks Over BNSF Tracks Crossing, Located in the County of Tulare, State of California.

PROPOSED OUTCOME:

- Authorizes the California High Speed Rail Authority to construct a new highway-rail grade separated crossing near Avenue 144 (MP 244.65) in Tulare County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There is no safety consideration associated with this decision.

ESTIMATED COST:

- There is no costs associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341259041>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**14 California Grade Separation Fund Priority List for Fiscal Year 2020 – 2021**

[18453]

I-19-06-013

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2020-2021 and 2021-2022 of Existing Crossings at Grade of City Streets, County Roads or State Highways in need of separation, or Existing Separations in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Adopts a grade separation Priority List to fund the construction of grade separation overpasses etc. to support safe transit for vehicles, trains and people at railway crossings throughout California.

SAFETY CONSIDERATIONS:

- Delegates authority to the California Transportation Commission and the California Department of Transportation to implement procedures that are compliant with all the safety conditions in the California Streets and Highway Code and all other relevant California State Codes.

ESTIMATED COST:

- \$15 million each year per statute to support grade separation projects throughout the state. (California Streets and Highway Code Sections 190 and 2452)

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337862434>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

**Confidential Treatment of Community Choice Aggregators'
Market-Sensitive Information**

[18459]

R.05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

- Modifies Decision 06-06-066 to apply the IOU Matrix to community choice aggregators.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337862290>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**16 Slide Inn Water Company General Rate Increase 2019-2021 to be Paid by the Ratepayers and Transfer of Ownership from S. B. Mills to G.L. Smith**

[18460]

Res W-5225, Advice Letter 18-W filed July 5, 2019 - Related matters.

PROPOSED OUTCOME:

- Grants authority for Slide Inn Water Company (Slide Inn) to file supplement to Advice Letter 18-W to incorporate the revised rate schedules attached to this Resolution as Appendix B for Test Year 2019, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service and Schedule No. 2, Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.
- Slide Inn shall file a supplement to Advice Letter 18-W to incorporate the revised company name and change of ownership to the utility's current owner, Gary L. Smith.
- Slide Inn shall file Tier 1 Advice Letters for Escalation Years 2020 and 2021 to implement the revised rates attached to this Resolution as Appendix B. The Escalation Rates should become effective on January 1, 2021 and January 1, 2022, respectively.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$19,142 or 30.79%, for Test Year 2019, \$22,326 or 27.46%, for Escalation Year 2020, and \$25,892 or 24.98%, for Escalation Year 2021, to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340769001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Update to San Diego Gas and Electric Company's Marketing, Education and Outreach Budget for Residential Default Time-of-Use**

[18461]

Res E-5069 , Advice Letter 3352-E filed April 12, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas and Electric Company's (SDG&E) request to increase its Residential Mass Default Time-of Use (TOU) budget by \$10.73 million.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- SDG&E requests recovery of \$10.73 million for additional Marketing, Education and Outreach activities. A portion of the \$10.73 million will come from unspent funds (\$5.2 million) from SDG&E's opt-in and default TOU pilots that were previously authorized.
- The additional funding approved in this resolution is \$5.53 million, which will be entered into SDG&E's Rate Reform Memorandum Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338348748>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Local Capacity Obligations for 2021-2023, Flexible Capacity Obligations for 2021, and Refinements to the Resource Adequacy Program**

[18462]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2021 – 2023, Flexible Capacity Obligations for 2021, and Refinements to the Resource Adequacy Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341297876>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

19 **California Choice Energy Authority and the Center for
Accessible Technology's Petition to Modify
Decision 18-07-009**

[18463]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Denies the Petition to Modify Decision 18-07-009, requesting a four-year phase-out of the exemption from paying the Power Charge Indifference Adjustment previously provided for customers of Community Choice Aggregators in the service territories of Southern California Edison Company and San Diego Gas & Electric Company who receive a Medical Baseline allowance from either utility.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341258997>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Approves Recovery of Revenue Shortfall through the California High Cost Fund-A for Pinnacles Telephone Company, January through December 31, 2020

[18466]

Res T-17698, Advice Letter 292 filed January 8, 2020 - Related matters.

PROPOSED OUTCOME

- Authorizes recovery of \$11,553 in revenue shortfall through the California High Cost Fund-A (CHCF-A) pursuant to Ordering Paragraph 16 of Decision 19-12-011 in General Rate Case Application 17-12-004 of Pinnacles Telephone Company.

SAFETY CONSIDERATIONS

- There are no special safety considerations in this Resolution except that it provides CHCF-A subsidy to Pinnacles, which will promote universal service in high cost, rural communities.

ESTIMATED COST:

- \$11,553 in CHCF-A funding for Calendar Year 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340224643>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Decision Vacating Decision 20-02-033 and Reopening Proceeding**

[18475]

C.15-12-020

O1 Communications, Inc vs. New Cingular Wireless PCS, LLC and AT&T Mobility Wireless Operations Holdings, Inc.

PROPOSED OUTCOME:

- Vacates Decision 20-02-033 and reopens the proceeding so that parties may correct the filing errors and refile their appeals of the Presiding Officer's Decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338278886>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22 **PacifiCorp Memorandum Account for Costs Associated with Retirement and Decommissioning of Cholla Power Plant Unit 4**

[18495]

A.19-12-016

In the Matter of the Application of PacifiCorp for Authority to Establish a Memorandum Account for Costs Associated with Retirement and Decommissioning of Cholla Power Plant Unit 4.

PROPOSED OUTCOME:

- Approves PacifiCorp's request to establish a memorandum account for costs associated with retirement and decommissioning of Cholla Power Plant Unit 4 effective December 27, 2019.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341361283>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

California High-Speed Rail Authority to Construct Grade-Separated Crossing in Fresno County

[18496]

A.19-08-014

Application of the California High-Speed Rail Authority for Approval to construct One New Grade Separated Crossing, Under the Proposed High-Speed Rail Tracks at SR43 (MP 214.23) Located in the County of Fresno, State of California.

PROPOSED OUTCOME:

- Approves proposed high speed rail crossing at State Route 43 in Fresno County.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- All relevant safety considerations are addressed by the application.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338325568>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

California High-Speed Rail Authority to Construct Grade-Separated Crossing in Kern County

[18497]

A.19-08-010

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks (HST) and rail-rail grade separation (135S-280.4-T) over BNSF's existing main line track (MP 911.5) at Wasco Ave in Kern County, California.

PROPOSED OUTCOME:

- Approves proposed high speed rail crossing at Wasco Avenue in Kern County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338173747>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Certificate of Public Convenience and Necessity Authorizing Construction of the Egbert Switching Station Project

[18500]

A.17-12-021

Application of Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity Authorizing the Construction of the Egbert Switching Station Project.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company a certificate of public convenience and necessity authorizing the construction of the Egbert Switching Station Project with the environmentally superior project alternative and all mitigation measures identified in the final Environmental Impact Report for this project
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The maximum reasonable cost for the project is \$294.65 million, including \$59 million for contingencies.

(Comr Randolph - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338674842>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

California High-Speed Rail Authority to Construct Grade-Separated Crossing in Kings County

[18512]

A.19-09-003

Application of the California High-Speed Rail Authority for Approval to construct One New Grade Separated Crossing, Under the Proposed High-Speed Rail Tracks at SR198 (MP 223.94) Located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Approves proposed high-speed rail crossing at State Route 198 in Kings County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All relevant safety considerations are addressed by the application.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338278859>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

27

Compensation Denial for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Public Water Now (PWN) is awarded \$0.00 due to a lack of substantial contribution to Decision (D.) 18-09-017. D.18-09-017 approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. PWN originally requested \$74,285.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340979406>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3460, Item 33 5/7/2020 (Guzman Aceves);

Agenda 3462, Item 28 5/28/2020 (Rechtschaffen);

Agenda 3463, Item 17 6/11/2020 (Rechtschaffen)

Consent Agenda - Intervenor Compensation Orders (continued)

28 (Rev.)

Intervenor Compensation to Natural Resources Defense Council

[18467]

A.18-07-020

Application for Approval of Pacific Gas and Electric Company's Electric Vehicle Charging Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$33,280.00 for substantial contribution to Decision 19-11-017. That Decision approved the eight electric vehicle charging pilots to implement transportation electrification pilots at educational institutions, state parks, and public beaches. NRDC originally requested \$36,130.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,280.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Liberty Utilities.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340669698>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

6/17/2020 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Friends of the Earth

[18471]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Friends of the Earth \$57,766.65 for substantial contribution to Decision (D.) 19-04-040 and D.18-02-018. D.18-02-018 set the requirements for all load-serving entities (LSEs) under the jurisdiction of the Commission to file Integrated Resource Plans (IRPs) while D.19-04-040 evaluated the first round of IRP filings of all of the Commission-jurisdictional LSEs. Friends of the Earth originally requested \$89,685.68.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$57,755.65, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341255867>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Compensation Denial for Clean Coalition for Failure to Demonstrate Eligibility to Claim Intervenor Compensation

[18472]

R.14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, PacifiCorp, Pacific Gas and Electric Company, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

PROPOSED OUTCOME:

- Denies award to Clean Coalition for contributions to Decision (D.) 18-02-004, D.18-03-023, and D.17-09-026 for failure to demonstrate eligibility to claim intervenor compensation. D.17-09-026 addressed Track 1 (methodological issues) for Demonstration Project A (ICA) and B (LNBA). D.18-02-004 addressed the issues identified in Track 3, Sub-track 1 (Growth Scenarios) and Sub-track 3 (Distribution Investment and Deferral Process). D.18-03-023 addressed the issues identified in Track 3, Sub-track 2 (Grid Modernization), and provided a framework for Grid Modernization Guidance to inform future General Rate Cases. Clean Coalition originally requested \$137,516.25.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338276966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Compensation Denial for Clean Coalition for Failure to Demonstrate Eligibility to Claim Intervenor Compensation

[18473]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, PacifiCorp, Pacific Gas and Electric Company, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

PROPOSED OUTCOME:

- Denies award to Clean Coalition for contributions to Decision (D.) 17-02-007, for failure to demonstrate eligibility to claim intervenor compensation. D.17-02-007 addressed Track 2 Demonstration Projects C, D and E proposed by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, as well as the demonstration projects proposed by Center for Sustainable Energy, Community Environmental Council, and Bloom Energy. Clean Coalition originally requested \$157,337.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338276421>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

32

**Intervenor Compensation to Center for Accessible
Technology**

[18513]

R.13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$24,864.00 for substantial contribution to Decision 19-04-013. That Decision resolved Phase 3 issues. CforAT originally requested \$24,946.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$24,864.00, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Randolph - Judge Fortune - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=337709647>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**33 Intervenor Compensation to The Utility Reform Network**

[18514]

R.13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$71,4439.80 for substantial contribution to Decision (D.) 16-04-021, D.18-01-006, and D.19-04-013. Decision 16-04-021 modified D.15-07-007 and adopted a process for higher support for voice services discounts; D.18-01-00, adopted rules and requirements for Community Based Organization participants; and D.19-04-013 resolved Phase 3 issues. TURN originally requested \$67,877.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$71,439.80, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Randolph - Judge Fortune - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339099700>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34

**Intervenor Compensation to Center for Accessible
Technology**

[18515]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$23,083.75, for substantial contribution to Decision 19-10-056. That Decision imposed a non-bypassable charge on IOU ratepayers to support California's new Wildfire Fund. CforAT originally requested \$23,429.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,083.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, a division of Golden State Water Company, and PacifiCorp d/b/a Pacific Power.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339106088>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Utility Reform Network

[18516]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$81,263.71 for substantial contribution to Decision 19-10-056. That Decision approved imposition of a non-bypassable charge (NBC) on the ratepayers of California's large electrical utilities in order to support California's new Wildfire Fund. TURN originally requested \$81,263.71.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$81,263.71, plus interest, to be paid by the ratepayers Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, a division of Golden State Water Company, and PacifiCorp d/b/a Pacific Power.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339218366>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Utility Consumers' Action Network

[18517]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$26,919.60 for substantial contribution to Decision 19-10-056. That Decision approved imposition of a non-bypassable charge on the ratepayers of California's large electrical utilities in order to support California's new Wildfire Fund. UCAN originally requested \$27,254.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$26,919.60, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, a division of Golden State Water Company, and PacifiCorp d/b/a Pacific Power.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339209134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Center for Accessible Technology

[18520]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$48,260.50 for substantial contribution to Decision (D.) 19-05-042 and Resolution ESRB-8. That Decision adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in Resolution ESRB-8. Resolution ESRB-8 extended the de-energization reasonableness, public notification, mitigation, and reporting requirements in D.12-04-024 to all electric Investor Owned Utilities and adds new requirements. CforAT originally requested \$48,541.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$48,260.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339436904>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**38 Intervenor Compensation to Mussey Grade Road Alliance**

[18521]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance \$19,217.00 for substantial contribution to Decision 19-05-042. That Decision adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in Resolution ESRB-8. Mussey Grade Road Alliance originally requested \$17,326.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,217.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339506382>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)39 **Intervenor Compensation to The Utility Reform Network**

[18522]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$66,843.42 for substantial contribution to Decision 19-05-042. That Decision adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in Resolution ESRB-8. TURN originally requested \$66,843.42.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$66,843.42, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339525756>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to The Utility Reform Network

[18523]

A.17-12-011, A.17-12-012 and A.17-12-013 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$183,807.97 for substantial contribution to Decision 19-07-004. That Decision approved the time-of-use (TOU) rate designs for Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) and addressed implementation issues related to the utilities' transition to default TOU rates, including their migration plans; marketing, education, and outreach plans; methods for identifying and excluding ineligible customers; bill protection proposals; and coordination with Community Choice Aggregators. TURN originally requested \$183,807.97.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$183,807.97, plus interest, to be paid by the ratepayers of PG&E, SCE, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339495493>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Center for Accessible Technology**

[18524]

A.17-12-011, A.17-12-012 and A.17-12-013 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$187,716.91 for substantial contribution to Decision (D.) 18-05-011, D.18-12-004, and D.19-07-004. The Decisions addressed timing, rate design, and implementation issues for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company to transition residential customers to default time-of-use rates. CforAT originally requested \$188,334.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$187,716.91, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339499576>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Wild Tree Foundation

[18525]

R.19-01-006

Order Instituting Rulemaking to Implement Public Utilities Code Section 451.2 Regarding Criteria and Methodology for Wildfire Cost Recovery Pursuant to Senate Bill 901.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$25,678.00 for substantial contribution to Decision 19-06-027. That Decision adopted a methodology to implement Section 451.2(b). Wild Tree Foundation originally requested \$37,047.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$25,678.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities, Bear Valley Electric Service, and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339792239>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

43 **Metrics and Methodologies for Assessing the Relative Affordability of Utility Service**

[18499]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Adopts metrics and methodologies for assessing the relative affordability of utility services.
- Mandates creation of annual Affordability Report to publicize results of affordability metrics.
- Orders regulated entities to contribute data required to produce the annual Affordability Report.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339310911>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Resolutions and Written Reports

44 **Proposed Rulemaking, Electric Incentives Policy Under Section 219
of the Federal Power Act**

[18526]

FERC Docket No. RM20-10-000

The Federal Energy Regulatory Commission (FERC) has issued a Notice of Proposed Rulemaking (NOPR) in which it seeks comment on the scope and implementation of FERC's electric transmission incentives regulations and policy. Staff seeks authority to submit comments in response.

The California Public Utilities Commission previously filed comments and reply comments in response to FERC's Notice of Inquiry pertaining to its electric transmission incentives policy in FERC Docket No. PL19-3-000 (March 19, 2019).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=340849177>

Regular Agenda- Wildfire Safety Resolutions and Reports

Regular Agenda- Communication Resolutions and Reports

45

Comments to the Federal Communications Commission

[18377]

GN Docket No. 20-32, WT Docket No. 10-208 - Related matters.

In the Matter of Establishing a 5G Fund for Rural America; Universal Service Reform – Mobility Fund, Notice of Proposed Rulemaking and Order (NPRM) GN Docket No. 20-32; WT Docket No. 10-208 (closed) (rel. Apr. 24, 2020).

On April 24, 2020, the Federal Communications Commission (FCC) released a Notice of Proposed Rulemaking and Order proposing to establish a 5G Fund for Rural America, which would use multi-round reverse auctions to distribute up to \$9 billion, in two phases, over the next decade and beyond to bring voice and 5G broadband service to rural areas. The NPRM seeks comment on various approaches to the 5G Fund, framework for the Fund, eligibility requirements, and the application process. Staff seeks authority to file comments in this docket. The due date for comments will be 30 days after publication in the Federal Register.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341281532>

Agenda 3463, Item 39 6/11/2020 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

46 Order Extending Statutory Deadline

[18385]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=335729005>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47 **Order Extending Statutory Deadline**

[18420]

I.18-07-008

Order Instituting Investigation into Pacific Gas and Electric Company's (U39E) Failure to Provide a 24-hour Notice Prior to Residential Electric Service Disconnections Between July 1 and July 18, 2016 and the Adequacy of its Remedy Going Forward.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 10, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=336601473>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48 **Order Extending Statutory Deadline**

[18487]

(ECP) C.19-07-012

Darrell Recardo Raglin vs. AT&T Mobility Wireless Operations Holdings, Inc. d/b/a AT&T Mobility.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=338331683>

Regular Agenda- Orders Extending Statutory Deadline (continued)

49 **Order Extending Statutory Deadline**

[18501]

A.19-01-003

Application of Comcast Phone of California LLC to expand its existing Certificate of Public Convenience and Necessity to provide limited facilities-based telecommunication service in the service territory of Ponderosa Telephone Co.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 7, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339814610>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**

[18502]

A.19-01-001

Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$4,099,800 or 5.5% in July 2020, \$6,594,500 or 8.4% in July 2021, and \$3,927,000 or 4.6% in July 2022, and in its Fontana Water Company division by \$9,626,900 or 14.0% in July 2020, \$4,979,800 or 6.2% in July 2021, and \$3,054,100 or 3.6% in July 2022, and related relief.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339512676>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)51 **Order Extending Statutory Deadline**

[18518]

A.18-01-001

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$50,673,500 or 7.6% in test year 2020, (2) authorizing it to increase rates on January 1, 2021 by \$31,461,900 or 4.4% and on January 1, 2022 \$33,000,700 or 4.4% in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339525021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

52 **Order Extending Statutory Deadline**

[18519]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated application includes Southern California Edison Company, San Diego Gas & Electric Company, and Natural Resources Defense Council.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Doherty - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339806834>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

53 Order Extending Statutory Deadline

[18527]

C.17-08-003, C.18-01-005 - Related matters.

Pacific Bell Telephone Co. d/b/a AT&T California vs. TruConnect Communications, Inc. f/k/a Telscape Communications, Inc. and Blue Casa Telephone, LLC.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339923265>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**

[18529]

I.19-06-016

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Southern California Gas Company with Respect to the Aliso Canyon storage facility and the release of natural gas, and Order to Show Cause Why Southern California Gas Company Should Not Be Sanctioned for Allowing the Uncontrolled Release of Natural Gas from its Aliso Canyon Storage Facility.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 24, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kenney - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339923283>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**

[18531]

I.18-07-007

Order Instituting Investigation on the Commission's Own Motion into the Planned Merger Between SJW Group, Holding Company of San Jose Water Company, and Connecticut Water Service, Inc. and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 12, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=341261794>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

56

Designation of Consumer Protection and Enforcement Division Investigators

[18474]

Designation of Consumer Protection and Enforcement Division investigators authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=339838588>

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

57

Report and Discussion on Recent Consumer Protection and Safety Activities

[18504]

Regular Agenda- Management Reports and Resolutions (continued)

58

Management Report on Administrative Activities

[18505]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

59 **Conference with Legal Counsel - Application for Rehearing**
[18506]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[18488]
C.16-04-009

Disposition of application for rehearing of D.19-01-027 filed on March 8, 2019 by BB's Deli, LLC.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[18489]
C.18-09-004

Disposition of Application for Rehearing of Decision (D.) 19-11-007, filed by G. Joseph Buck.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[18493]
A.17-10-004

Disposition of the Application for Rehearing of Decision (D.) 19-04-017, filed by Foresthill Telephone Company (Foresthill). In D.19-04-017, the Commission authorized a revenue requirement for Foresthill, adopting an overall intrastate revenue requirement of \$5,026,106 for Test Year 2019 including a subsidy draw of \$1,986,864 from the California High Cost Fund-A (CHCF-A).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

63

Conference with Legal Counsel - Existing Litigation

[18507]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

64 **Conference with Legal Counsel - Existing Litigation**

[18465]

FERC Docket No. ER19-1553-000

Southern California Edison Company, FERC Docket No. ER19-1553-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

65

Conference with Legal Counsel - Existing Litigation

[18508]

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

66 **Conference with Legal Counsel - Existing Litigation**

[18545]

Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session