
Public Utilities Commission of the State of California

Public Agenda 3468

Thursday, August 27, 2020 10:00 a.m.

Remotely

Commissioners

Marybel Batjer, President

Martha Guzman Aceves

Liane M. Randolph

Clifford Rechtschaffen

Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, August 24, 2020 (Remotely)	Thursday, August 27, 2020 (Remotely)
Friday, September 4, 2020 (Remotely)	Thursday, September 10, 2020 (Remotely)
Monday, September 21, 2020 (Remotely)	Thursday, September 24, 2020 (Remotely)
Monday, October 5, 2020 (Remotely)	Thursday, October 8, 2020 (Remotely)
Monday, October 19, 2020 (Remotely)	Thursday, October 22, 2020 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 21, 29, 53

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18673]

Res ALJ 176-3468

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345136211>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff);

Agenda 3465, Item 3 7/16/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **San Diego Gas & Electric Company's Adjustment to Reflect
the Equity Rate Base Exclusion for Wildfire Mitigation Capital
Expenditures Required by Assembly Bill 1054**

[18387]

Res E-5071, Advice Letter 3488-E filed December 30, 2019 - Related matters.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) adjustment to reduce its Post Test Year (PTY) revenue requirements by \$8.3 million, \$10.9 million, and \$10.3 million in PTYs 2020, 2021, and 2022, respectively.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to reduce costs for SDG&E's ratepayers by a combined \$29.5 million from PTY 2020 through PTY 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344770235>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 7 6/11/2020 (Staff);

Agenda 3464, Item 5 6/25/2020 (Staff);

Agenda 3465, Item 4 7/16/2020 (Staff);

Agenda 3466, Item 3 8/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **San Jose Clean Energy Appeal of Citation Penalty for
Resource Adequacy Deficiencies**

[18548]

Res ALJ-382

PROPOSED OUTCOME:

- Denies citation appeal.
- Closes K.19-03-024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344852241>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3465, Item 25 7/16/2020 (Staff);

Agenda 3466, Item 7 8/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Operating Authority and Fines on 7 Telecommunications Service Providers for Failure to File Commission-Mandated Annual Reports**

[18535]
Res T-17692

PROPOSED OUTCOME:

- Revokes the operating authority and imposes fines on 7 telecommunications service providers for failing to comply with Commission-mandated Annual Reporting Requirements for Calendar Year 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344855904>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3465, Item 16 7/16/2020 (Batjer);

Agenda 3466, Item 6 8/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Disclosure of Records Concerning an Electrical Incident**

[18590]

Res L-602

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of the electrical incident that occurred at 7672 Yukon Dr., Huntington Beach, California, on 06-22-19.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- There are no costs associated with resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342881531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**7 Liberty Utilities (CalPeco Electric) LLC 's 2019 Test Year
General Rate Case Application**

[18595]

A.18-12-001

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2019.

PROPOSED OUTCOME:

- Authorizes Liberty Utilities (CalPeco Electric) LLC (Liberty Utilities), to recover in its 2019 rates a revenue requirement of \$85.4 million.
- Authorizes Liberty Utilities to continue using its Post-Test Year Adjustment Mechanism for rate recovery in post-test years 2020 and 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision authorizes safety and reliability capital projects for 2019-2021.

ESTIMATED COST:

- The adopted 2019 revenue requirement of \$85.4 million is \$6.038 million or 6.6 percent lower than Liberty Utilities request of \$91.44 million.
- The approved revenue requirement results in \$1.14 million or a 1.43 percent higher Base Rate Revenue compared to present rates. When combined with all the other charges that Liberty Utilities is authorized to collect, the rate revenues will increase by 3.1% relative to present rates.
- The decision retains the current rate design and customer charge for all rate classes.

(Comr Guzman Aceves - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344961040>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3466, Item 18 8/6/2020 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

8 **Velocity Communications, Inc.'s Petition for Modification of Resolution T-17548**

[18598]
Res T-17695

PROPOSED OUTCOME:

- Denies Velocity Communications, Inc.'s Petition for Modification of Resolution T-17548 (Inyo Networks Digital 299 project), as all administrative and legal remedies have been explored and rejected.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344855549>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3466, Item 21 8/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Disclosure of Records Concerning an Electrical Incident**

[18607]

Res L-603

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 5000 Page Mill Dr., San Jose, California, on February 26, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343649384>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Resolution on the Commission's Own Motion to Ratify the Executive Director's Interim Approval

[18612]

Res M-4844

PROPOSED OUTCOME:

- Ratifies the June 30, 2020 action by letter sent by the Executive Director of the California Public Utilities Commission (CPUC) to Pacific Gas & Electric Company (PG&E) authorizing extension to August 21, 2020 (an approximately two-month extension) to inspect certain natural gas pipeline inspections in and around at Los Vaqueros Reservoir in Contra Costa County. (Authority: 19 CFR 192.465(a) and CPUC General Order 112-F.)

SAFETY CONSIDERATIONS:

- Inspections are essential to natural gas pipeline safety, but extension is short and needed to protect nesting golden eagles.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343738398>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Request by Southern California Edison Company for
Approval of Moss Landing Resource Adequacy Power
Purchase Agreement**

[18613]

Res E-5097, Advice Letter 4200-E filed on April 28, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) contract with Dynegy Moss Landing, LLC for Units 1 and 2 of the Moss Landing Generating Station from 2021 through 2022 to meet SCE's system resource adequacy requirements.

SAFETY CONSIDERATIONS:

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.
- As part of the Electric Safety and Reliability Branch's (ESRB) responsibility to ensure compliance with General Order (GO) 167, ESRB conducts audits of power plants through performance data analysis, record review, field inspection, and plant staff interviews. If ESRB auditors find any non-compliance with GO 167, the power plant must take corrective action(s) to remedy the deficiency or face enforcement actions by the California Public Utilities Commission.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343777154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Request by Southern California Edison Company for
Approval of Ormond Beach Resource Adequacy Power
Purchase Agreement**

[18614]

Res E-5099, Advice Letter 4210-E filed on May 8, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) contract with GenOn Energy Management, LLC for Units 1 and 2 of the Ormond Beach Generating Station from 2021 through 2023 to meet SCE's system, local and flexible resource adequacy requirements.

SAFETY CONSIDERATIONS:

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.
- As part of the Electric Safety and Reliability Branch's (ESRB) responsibility to ensure compliance with General Order (GO) 167, ESRB conducts audits of power plants through performance data analysis, record review, field inspection, and plant staff interviews. If ESRB auditors find any non-compliance with GO 167, the power plant must take corrective action(s) to remedy the deficiency or face enforcement actions by the California Public Utilities Commission.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343776870>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Southern California Edison Company Request for Approval of
AES Alamitos Resource Adequacy Power Purchase
Agreement**

[18615]

Res E-5098, Advice Letter 4209-E filed on May 8, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) contract with AES Alamitos, LLC for Units 3, 4 and 5 of the AES Alamitos Generating Station from 2021 through 2023 to meet SCE's system, local and flexible resource adequacy requirements.

SAFETY CONSIDERATIONS:

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.
- As part of the Electric Safety and Reliability Branch's (ESRB) responsibility to ensure compliance with General Order (GO) 167, ESRB conducts audits of power plants through performance data analysis, record review, field inspection, and plant staff interviews. If ESRB auditors find any non-compliance with GO 167, the power plant must take corrective action(s) to remedy the deficiency or face enforcement actions by the California Public Utilities Commission.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343783731>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Disclosure of Records Concerning Electrical Incidents

[18616]

Res L-604

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of various Southern California Edison Company incidents occurring between 2016 and 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344005483>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Database for Energy-Efficiency Resources Updates for
Program Year 2022 and Revised Version for Program Years
2021 and 2020**

[18638]
Res E-5082

PROPOSED OUTCOME:

- Approves Database for Energy-Efficient Resources (DEER) 2022 Update (effective January 1, 2022).
- Revises DEER 2021 Update (effective January 1, 2021).
- Revises DEER 2020 Update (effective 2020).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is not expected to immediately result in additional cost, however, some of the changes may have cost implications that cannot be known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344036360>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

San Jose Water Company to Amortize Valve Modernization and Energy Recovery Memorandum Account Via Surcharges Over 3-Year Period

[18640]

Res W-5228, Advice Letter 548-W filed April 24, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part San Jose Water Company's (SJWC) Advice Letter (AL) 548-W. SJWC shall file a supplement to AL 548-W that corrects the balance in the Pressure-Reducing Valve Modernization and Energy Recovery Memorandum Account (PRVMA) requested to be amortized and revises the proposed tariffs to include a recalculated surcharge consistent with the limitation required by D.19-06-010.
- SJWC shall file the supplement to AL 548 within ten days of the effective date of this resolution.
- The three-year surcharge authorized by this Resolution to amortize the balance in the PRVBA is effective on the date the supplement to AL 548-W is submitted.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$1,218,992 or three-year surcharge of \$0.00884 per ccf to be paid by the SJWC Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=342047339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Phase 2b Decision Adopting Baseline Showings Necessary to Qualify for Consideration of Confidential Treatment

[18642]

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

PROPOSED OUTCOME:

- Adopts baseline showings necessary for consideration of confidential treatment of critical infrastructure information.
- Declines to adopt any new confidentiality matrices.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344014013>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18

Southern California Edison Company and Clean Power Alliance of Southern California for an Interim Mechanism for Voluntary Allocations of Greenhouse Gas Free Energy

[18643]

Res E-5095, Advice Letter 4194-E filed on April 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the request of Southern California Edison Company (SCE) and Clean Power Alliance of Southern California to modify SCE's 2014 Conformed Bundled Procurement Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344037900>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Southern California Edison Company Application for
Certificate of Public Convenience and Necessity for The
Proposed Eldorado-Lugo-Mohave Series Capacitor Project**

[18646]

A.18-05-007

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity: Eldorado-Lugo-Mohave Series Capacitor Project.

PROPOSED OUTCOME:

- Approves the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the proposed Eldorado-Lugo-Mohave Series Capacitor Project.
- Requires certain mitigation measures.
- Sets a maximum project cost and a maximum contingency cost.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Maximum project cost is \$220,000,000 and maximum contingency cost is \$19,000,000.

(Comr Shiroma - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344014031>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

San Diego Gas & Electric Company to Update their Schools Pilot Program

[18648]

Res E-5084, Advice Letter 3490-E filed on January 06, 2020 - Related matters.

PROPOSED OUTCOME:

- Finds that San Diego Gas & Electric Company's (SDG&E) programmatic updates are reasonable and are in compliance with Decision 19-11-017 and Assembly Bill 1082.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- SDG&E estimates that the programmatic changes will result in additional costs of up to \$420,594 - \$841,187, depending on the percent of customers that opt for site-host ownership of the electric vehicle service equipment.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344056948>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Settlement of Megan C. Murray's Citation Appeal

[18650]

Res ALJ-385

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=343898671>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22

Resolution on the Commission's Own Motion to Ratify the Executive Director's Interim Approval

[18653]

Res M-4845

PROPOSED OUTCOME:

- Ratifies the Executive Director's letter dated May 18, 2020 with a minor adjustment of eliminating the clause "or until one month after the Shelter-In-Place is lifted". The Executive Director's letter authorized Pacific Gas and Electric Company's request for a six-month extension from current due dates to complete Leak Surveys and Atmospheric Corrosion Inspections where a Can't Get In situation exists, due to the current COVID-19 social distancing requirements.

SAFETY CONSIDERATIONS:

- These routine inspections are essential to natural gas pipeline safety, but due to the current COVID-19 health order and where in certain situations social distancing is not possible an extension is warranted.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344058617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

San Diego Gas & Electric Company's Petition for Modification of Commission Decision 19-06-022

[18654]

A.14-11-007 , A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Modifies the 10 percent cap on administrative costs for bridge funding for the Energy Savings Assistance Program for January 1, 2021 through June 30, 2021, directs the four large Investor-Owned Utilities to use unspent and uncommitted funds before new revenue collection to fund the authorized bridge funding, and directs the four large Investor-Owned Utilities to report these funding sources and amounts in their quarterly reporting to the Low Income Oversight Board.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344014053>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Southern California Edison Company for a Time Extension to Claim Savings for the Los Angeles County Streetlight Project

[18655]

Res E-5096, Advice Letter 4163-E filed February 11, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the request of Southern California Edison Company to claim savings for the Los Angeles County Streetlight project through December 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344070862>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**25 Liberty Utilities (Apple Valley Ranchos Water) Corp. and Liberty Utilities (Park Water) Corp. General Rate Case Revenues for Test Year 2019**

[18658]

A.18-01-002 , A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021.

PROPOSED OUTCOME:

- Approve a 1.4 percent rate decrease for Liberty Utilities (Apple Valley Ranchos Water) Corp. (Liberty Apple Valley) and a 1.6 percent rate decrease for Liberty Utilities (Park Water) Corp. (Liberty Park Water) for the Test Year 2019/2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Decreases Liberty Apple Valley Test Year 2019 base revenue requirement by 1.4 percent and, over three years, increases the base revenue requirement by 2.2 percent. Decreases Liberty Park Water Test Year 2019 base revenue requirement by 1.6 percent and, over three years, increases the base revenue requirement by 0.3 percent.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344067793>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

26

Southern California Gas Company and San Diego Gas & Electric Company's Review of Costs Incurred in Executing Pipeline Safety Enhancement Plan Projects

[18660]

A.18-11-010

Application of Southern California Gas Company and San Diego Gas & Electric Company for Review of Costs Incurred in Executing Pipeline Safety Enhancement Plan.

PROPOSED OUTCOME:

- Grants Southern California Gas Company and San Diego Gas & Electric Company (Joint Applicants) a total of \$934,607,000 in cost recovery for expenditures incurred executing 44 pipeline projects and 39 valve Pipeline Safety Enhancement Plan projects presented for costs review in this Application, by requiring the Joint Applicants to: 1) take an additional \$4 million in disallowances, incremental to the \$2,133,000 disallowances already acknowledged by Joint Applicants in the Application; and 2) reflect the additional \$4 million in disallowances in the associated revenue requirement for each applicant. Also, this decision grants the Joint Applicants the requested accounting treatment for authorized costs as proposed in the Application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Joint Applicants must comply with Commission rules, Orders, and statutes including Public Utilities Code Section 451 regarding safety. The approval of these costs for recovery will ensure that Joint Applicants will continue to meet their safety obligations regarding their pipelines.

ESTIMATED COST:

- Joint Applicants must provide its services in accordance with the rates and terms of the tariff on file with the Commission, and as authorized for revision herein.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344084995>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Biomethane Standard Interconnection Tariff

[18661]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Adopts with modifications a standard tariff for interconnecting renewable natural gas producers with utility pipelines that was jointly proposed by Pacific Gas and Electric Company, Southwest Gas Corporation, Southern California Gas Company, and San Diego Gas & Electric Company.

SAFETY CONSIDERATIONS:

- The decision addresses safety issues raised by the possible presence of carbon monoxide in biomethane produced by gasification.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344059737>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

28

Proposed Decision Dismissing Investigation and Closing Proceeding

[18663]

I.18-07-007

Order Instituting Investigation on the Commission's Own Motion into the Planned Merger Between SJW Group, Holding Company of San Jose Water Company (U168W), and Connecticut Water Service, Inc. and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

- Dismisses Investigation and closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues raised by the decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344105754>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Proposed Sanctions of AT&T California and AT&T Corporation for Violations of Commission Rule 1.1, General Order 96-B, and Decision 19-08-025

[18671]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

(Comr Batjer - Judge Bemesderfer)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

30

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering

[18698]

R. _____

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision D.16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Initiates new rulemaking to revisit net energy metering tariffs pursuant to Commission Decision 16-01-044, and other issues related to net energy metering.

SAFETY CONSIDERATIONS:

- There are no safety considerations related to the new rulemaking.

ESTIMATED COST:

- There are no costs associated with the new rulemaking.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344863039>

Consent Agenda - Orders and Resolutions (continued)

31

Sale of Electric Streetlight Facilities from Southern California Edison Company to the County of Los Angeles

[18699]

A.19-10-007

Application of Southern California Edison Company, a California Corporation for an Order Authorizing the Sale and Conveyance of Certain Electric Streetlight Facilities Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company's sale of certain electric streetlight facilities to the County of Los Angeles, a political subdivision of the State of California, pursuant to Public Utilities Code Section 851.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order.

ESTIMATED COST:

- There are no costs associated with this Order.

(Comr Randolph - Judge McGary)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

**Order Instituting Rulemaking Regarding the California
Advanced Services Fund**

[18700]

R. _____

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund

PROPOSED OUTCOME:

- Opens a new rulemaking regarding the California Advanced Services Fund.

Safety Considerations:

- There are no safety considerations associated with this order.

Estimated Cost:

- There is no costs associated with this order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344970888>

Consent Agenda - Orders and Resolutions (continued)

33

Southwest Gas Corporation Debt Authorization

[18701]

A.20-02-006

In the Matter of the Application of Southwest Gas Corporation for authority to: (1) issue one or more types of debt securities in the principal amount of up to \$700,000,000; (2) refinance previously issued short-term debt securities; (3) refinance previously authorized securities under the Evergreening Authority Guidelines; and (4) enter into one or more interest rate risk management contracts.

PROPOSED OUTCOME:

- Authorizes Southwest Gas Corporation to issue up to \$700,000,000 in new debt, refinance old debt, and enter into risk management agreements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344796457>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

34

Compensation Reduction for Public Water Now Due to a Lack of Substantial Contribution to Decision 18-09-017

[18306]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Awards Public Water Now (PWN) \$9,850.40 for substantial contribution to Decision 18-09-017. That Decision approved a certificate of public convenience and necessity for California-American Water Company Monterey Peninsula Water Supply Project. PWN originally requested \$74,285.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$9,850.40, plus interest, to be paid by the ratepayers of California-American Water Company.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344850106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3460, Item 33 5/7/2020 (Guzman Aceves);

Agenda 3462, Item 28 5/28/2020 (Rechtschaffen);

Agenda 3463, Item 17 6/11/2020 (Rechtschaffen);

Agenda 3464, Item 27 6/25/2020 (Staff);

Agenda 3465, Item 33 7/16/2020 (Staff);

Agenda 3466, Item 26 8/6/2020 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Union of Concerned Scientists

[18697]

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

- Awards Union of Concerned Scientists (UCS) \$16,801.25, for substantial contribution to Decision (D.) 19-09-051. That Decision addressed the test year (TY) 2019 general rate case (GRC) applications of San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). UCS originally requested \$16,800.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,801.25, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344977899>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

36

The Electric Program Investment Charge Program

[18645]

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Renews the Electric Program Investment Charge (EPIC) Program collection for ten years.
- Authorizes the California Energy Commission to remain as an EPIC program administrator.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Among other projects, the EPIC Program funds projects that improve electricity reliability and public safety, especially in the area of wildfire risk reduction or mitigation.

ESTIMATED COST:

- \$148 million annually over ten years collected from customers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344032829>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

37 **Bioenergy Market Adjusting Tariff Program.**

[18656]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Adopts changes to program rules, contract terms, and process.
- The program end date is extended to December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The program costs are unknown at this time.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhapal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344038401>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)**38 Decision Addressing San Diego Gas & Electric Company and Southern California Gas Company's Petition for Modification of Decision 20-02-045**

[18657]
A.18-07-024

PROPOSED OUTCOME:

- Grants, in part, and denies, in part, Petition for Modification as follows:
 - Defers, until January 1, 2021, the transportation rate increase for core commercial and industrial customers on Schedules G-10 for San Diego Gas & Electric Company (SDG&E) customers and GN-3 for Southern California Gas Company (SoCalGas) customers; and
 - Directs the undercollection for this deferral to be accrued to the core commercial and industrial customers beginning on January 1, 2021 for a period of 24 months.
- Modifies Decision 20-02-024 as follows:
 - Ordering Paragraph 10 has an effective date of January 1, 2021; and
 - Ordering Paragraph 23 is amended to state that transportation rates for core commercial and industrial customers are effective on January 1, 2021.
- Requires SDG&E and SoCalGas to submit, no later than 7 days after the issuance of decision, a Tier 1 Advice Letter extending the current core commercial and industrial subaccount to December 31, 2020.
- Requires SDG&E and SoCalGas to submit, not later than December 1, 2020, a Tier 2 Advice Letter to implement the core commercial and industrial class rate change resulting from this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344059717>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

39

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs

[18662]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Approves with modifications the second phase of Southern California Edison Company's light-duty electric vehicle charging infrastructure program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>

ESTIMATED COST:

- \$442 Million (over four years),
- Comprises \$427.5 Million for infrastructure and \$14.5 Million for Marketing, Education & Outreach.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344059748>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

40

Energy Investor-Owned Utilities' Climate Change Vulnerability Assessments and Climate Adaptation In Disadvantaged Communities

[18602]

R.18-04-019

PROPOSED OUTCOME:

- Find that communities, referred to as Disadvantaged Vulnerable Communities (DVCs), require special attention when utilities make infrastructure, operational and service changes for climate adaptation, and consist of: The 25% highest scoring census tracts according to the California Communities Environmental Health Screening Tool (CalEnviroScreen), all California tribal lands, census tracts with median household incomes less than 60% of state median income, and census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen.
- Requires energy investor-owned utilities (collectively "IOUs") to lead community engagement with DVCs and develop plans as IOUs develop vulnerability assessments due to climate change.
- Directs IOUs to submit vulnerability assessments every 4 years according to their General Rate Case cycles that focus on climate risks to operations and service as well as assets; options for dealing with vulnerabilities; exposure to climate risk of facilities IOUs have third-party contracts with for power, capacity, or reliability; green and sustainable remedies; and how to promote equity in DVCs. The key time frame to be considered by the vulnerability assessments will be the next 20–30 years.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Climate adaptation planning improves the safety and resiliency of energy utility operations and infrastructure over time.

ESTIMATED COST:

- Costs will be considered in General Rate Case or other proceedings.

(Comr Randolph - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344834900>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3466, Item 29 8/6/2020 (Staff)

Regular Agenda- Energy Orders (continued)

41

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers

[18695]

R. _____

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Examines financing options to assist electricity and natural gas customers with investments in residential and commercial buildings, as well as at industrial and agricultural sites, designed to decrease energy use and/or produce energy to support a customer's on-site needs.
- This work is designed to support investments to reach the state's 2045 greenhouse gas goals for the energy sectors.
- This rulemaking is designed specifically to examine options that encourage larger-scale and deeper investments in one or more clean energy resources at customer sites.
- In addition, this rulemaking will examine options for multiple sources of funding by combining and leveraging ratepayer funds with private financing to support these more comprehensive investments.

SAFETY CONSIDERATIONS:

- This new proceeding will be focused on ensuring safe and reliable installation of energy-related equipment at customer premises in California.

ESTIMATED COST:

- Costs, if any, will be determined during the course of the proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344183605>

Regular Agenda- Energy Resolutions and Written Reports

42 **San Diego Gas & Electric Company to Extend the Procurement Authority of Its Currently Effective Assembly Bill 57 Bundled Procurement Plan**

[18563]

Res E-5083, Advice Letter 3524-E filed March 27, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the request of San Diego Gas & Electric Company to extend the procurement authority of its 2014 Conformed Bundled Procurement Plan without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344816907>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3466, Item 10 8/6/2020 (Randolph)

Regular Agenda- Energy Resolutions and Written Reports (continued)

43 **Pacific Gas and Electric Company's Request for Approval of System Reliability Contracts Pursuant to Decision 19-11-016**

[18649]

Res E-5100, Advice Letter 5826-E filed on May 18, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves seven contracts for incremental system reliability resources that Pacific Gas and Electric Company (PG&E) procured via a competitive solicitation, pursuant to Decision 19-11-016.
- Approves an interim cost recovery mechanism proposed by PG&E.

SAFETY CONSIDERATIONS:

- All contracts approved by this Resolution require sellers to develop safety plans and to demonstrate compliance with those plans. Projects must also comply with local authorities responsible for permitting and enforcement of the California building, fire, life safety, and electrical codes.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344054353>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Energy Resolutions and Written Reports (continued)

44

**Southern California Edison Company's Plan to Procure 770
Megawatts of Resources to Satisfy Requirements of D.19-11-016**

[18651]

Res E-5101, Advice Letter (AL) 4218-E filed on May 22, 2020 and AL 4218-E-A filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves proposed procurement by Southern California Edison Company (SCE) of 770 MW of Energy Storage resources amounting to an incremental capacity of 644 MW of Resource Adequacy. This procurement is in response to a Commission order in Decision 19-11-016.

SAFETY CONSIDERATIONS:

- SCE's Pro Forma Energy Storage Agreement requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." An expansive list of safety provisions is found on pages 32-34 of Advice Letter 4218-E.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344058591>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Energy Resolutions and Written Reports (continued)

45 **Pacific Gas and Electric Company Advice Letter 5354-E, Southern California Edison Company Advice Letter 3840-E, and San Diego Gas & Electric Company Advice Letter 3257-E**

[18652]

Res E-5059 , Advice Letter (AL) PG&E 5354-E, AL SCE 3840-E, and AL SDG&E 3257-E, filed August 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves partially with modifications Pacific Gas and Electric Company's Advice Letter (AL) 5354-E, Southern California Edison Company's AL 3840-E, and San Diego Gas and Electric Company's AL 3257-E, implementation of changes to the Investor Own Utilities (IOU) tariffs for Reentry Fees and Financial Security Requirements for Community Choice Aggregators.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution will not increase IOU bundled ratepayer costs and may provide additional financial protections. Community Choice Aggregation customers may be affected.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344057022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports

46

Ratifying Action of the Wildfire Safety Division on Bear Valley Electric Service's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386(a)

[18644]

Res WSD-010

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to deny the 2020 Wildfire Mitigation Plan (WMP) of BVES.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- Does not approve WMP-related costs; WMP costs are evaluated in BVES's General Rate Case

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344036394>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders

47

Affordability, Sales Forecasting and Changes to Water Revenue Adjustment Mechanisms, Naming Consistency of Low-Income Rate Assistance Programs, Reporting, and Consolidation

[18596]

R.17-06-024

PROPOSED OUTCOME:

- Determines the benefits provided by the Water Revenue Adjustment Mechanisms are better achieved through the Monterey-Style Water Revenue Adjustment Mechanisms, and requires water utilities to propose Monterey-Style Water Revenue Adjustment Mechanisms in future general rate cases.
- Directs water utilities to provide analysis in their next general rate case to determine the appropriate Tier 1 rate breakpoint that aligns with the baseline amount of water for basic human needs for each ratemaking area.
- Adopts consistent terminology for low-income rate assistance programs for all Commission regulated water utilities.
- Directs the creation of a low-income multi-family housing rate assistance pilot.
- Ensures consistent reporting requirements will be followed by water utilities and provides direction with respect to specific information required to streamline consideration of consolidation requests.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Haga - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344839336>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3466, Item 19 8/6/2020 (Randolph)

Regular Agenda- Orders Extending Statutory Deadline

48 **Order Extending Statutory Deadline**

[18571]

A.17-01-023

Joint Application of Nextera Energy Transmission West, LLC and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Area Reinforcement Project.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)49 **Order Extending Statutory Deadline**

[18664]

A.18-01-002, A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021. Consolidated application includes Liberty Utilities (Park Water) Corp.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 10, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344059843>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**

[18665]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until December 29, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344114852>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[18696]

A.19-03-008

In the Matter of the Application of Golden State Water Company, on behalf of its Bear Valley Electric Service Division, for Approval to Acquire, Own, and Operate the Bear Valley Solar Energy Project, Authorize Ratemaking Associated with the Project, Authorize a Deviation from Its Tariff, and Issue an Expedited Decision Granting Such Relief.

PROPOSED OUTCOME:

- Extends Statutory Deadline to November 9, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with the Order Extending Statutory Deadline.

(Comr Shiroma - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344963162>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

52 **Order Extending Statutory Deadline**

[18702]

A.10-07-009, A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 4, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge McKinney)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**
[18703]
C.19-03-005
OhmConnect, Inc. vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 27, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge McGary)
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

54

Assembly Bills

[18647]

- a. AB 841 (Ting): Energy: transportation electrification: energy efficiency programs: School and State Building Energy Efficiency Stimulus Program.

Agenda 3466, Item 40 8/6/2020 (Staff)

Regular Agenda- Management Reports and Resolutions

55 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18674]

Regular Agenda- Management Reports and Resolutions (continued)

56

Management Report on Administrative Activities

[18675]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

57 **Conference with Legal Counsel - Application for Rehearing**
[18676]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[18634]
R.18-03-011

Disposition of Applications for Rehearing of Decision (D.)19-08-025 by (1) AT&T California and AT&T Corp. (AT&T); (2) AT&T, Charter Communications Inc., Comcast Phone of California, LLC, Cox California Telecom, LLC, the California Cable and Telecommunications Association, and Frontier (collectively VoIP Coalition); and (3) CTIA and AT&T Mobility (collectively CTIA).

D.19-08-025 adopts an emergency disaster relief program that provides certain consumer protections to communications service providers' customers who experience a housing or financial crisis due to a state of emergency declared by the governor of California or president of the United States. D.19-08-025 supersedes the interim consumer protection rules applicable to communications service providers set forth in D.18-08-004.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[18668]
C.18-02-003

Disposition of Application for Rehearing of Decision (D.) 19-11-006 filed by Michael Coltan. The Decision denied Mr. Coltan's complaint against Pacific Gas & Electric Company related to the installation of electric meters at his residence and denied Mr. Coltan's request for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[18693]
A.15-08-025, A15-12-015

Disposition of the application for rehearing of Decision (D.) 19-12-033 filed by Cypress Ridge Owners' Association. D.19-12-033 granted limited rehearing of D.17-10-013 on the sole issue of determining an appropriate fine, and denied the application for rehearing of D.17-10-013 as modified, in all other respects.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

61 **Proposed Sanctions of AT&T California and AT&T Corporation for Violations of Commission Rule 1.1, General Order 96-B, and Decision 19-08-025**

[18672]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

62 **Conference with Legal Counsel - Existing Litigation**

[18677]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

63 **Conference with Legal Counsel - Existing Litigation**
[18678]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel - Existing Litigation**
[18679]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

65

Conference with Legal Counsel - Threatened Litigation

[18704]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session