
Public Utilities Commission of the State of California

**Public Agenda 3470
Thursday, September 10, 2020
Remotely**

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Friday, September 4, 2020 (Remotely)	Thursday, September 10, 2020 (Remotely)
Monday, September 21, 2020 (Remotely)	Thursday, September 24, 2020 (Remotely)
Monday, October 5, 2020 (Remotely)	Thursday, October 8, 2020 (Remotely)
Monday, October 19, 2020 (Remotely)	Thursday, October 22, 2020 (Remotely)
Monday, November 2, 2020 (Remotely)	Thursday, November 5, 2020 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3, 4, 14

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[18736]
Res ALJ 176-3470

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346090307>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff);
Agenda 3465, Item 3 7/16/2020 (Staff);
Agenda 3468, Item 2 8/27/2020 (Batjer)

Consent Agenda - Orders and Resolutions (continued)

3

**San Jose Clean Energy Appeal of Citation Penalty for
Resource Adequacy Deficiencies**

[18548]

Res ALJ-382

PROPOSED OUTCOME:

- Denies citation appeal.
- Closes K.19-03-024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345836617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3465, Item 25 7/16/2020 (Staff);

Agenda 3466, Item 7 8/6/2020 (Staff);

Agenda 3468, Item 4 8/27/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Resolution on the Commission's Own Motion to Ratify the Executive Director's Interim Approval**

[18653]

Res M-4845

PROPOSED OUTCOME:

- Ratifies the Executive Director's letter dated May 18, 2020 with a minor adjustment of eliminating the clause "or until one month after the Shelter-In-Place is lifted". The Executive Director's letter authorized Pacific Gas and Electric Company's request for a six-month extension from current due dates to complete Leak Surveys and Atmospheric Corrosion Inspections where a Can't Get In situation exists, due to the current COVID-19 social distancing requirements.

SAFETY CONSIDERATIONS:

- These routine inspections are essential to natural gas pipeline safety, but due to the current COVID-19 health order and where in certain situations social distancing is not possible an extension is warranted.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346359838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3468, Item 22 8/27/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Liberty Utilities (Apple Valley Ranchos Water) Corp. and Liberty Utilities (Park Water) Corp. General Rate Case Revenues for Test Year 2019**

[18658]

A.18-01-002, A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp. for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021.

PROPOSED OUTCOME:

- Approves a 1.4 percent rate decrease for Liberty Utilities (Apple Valley Ranchos Water) Corp. (Liberty Apple Valley) and a 1.6 percent rate decrease for Liberty Utilities (Park Water) Corp. (Liberty Park Water) for the Test Year 2019/2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Decreases Liberty Apple Valley Test Year 2019 base revenue requirement by 1.4 percent and, over three years, increases the base revenue requirement by 2.2 percent. Decreases Liberty Park Water Test Year 2019 base revenue requirement by 1.6 percent and, over three years, increases the base revenue requirement by 0.3 percent.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345840539>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3468, Item 25 8/27/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 7 **Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy Consistent with Executive Order B-10-11 and the California Public Utilities Commission Tribal Consultation Policy, the Tribal Land Transfer Policy, and Public Utilities Code Section 851**

[18659]
Res E-5076

PROPOSED OUTCOME:

- Approves the Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy (TLTP Guidelines), with exemptions for General Order (GO) 173 and GO 69-C conveyances and Pacific Gas and Electric Company watershed lands designated for fee donation.
- The TLTP Guidelines require Investor Owned Utilities (IOUs) requesting permission to dispose of real property under Section 851 of the Public Utilities Code to take affirmative steps to determine whether California Native American Tribes (Tribes) are interested in purchasing the property.

SAFETY CONSIDERATIONS:

- Effective administration of the TLTP is part of the responsibility of the IOUs to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The TLTP will result in some additional noticing and consultation with affected Tribes. The additional cost of implementing the TLTP is not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344104108>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Petition to Modify Decision 19-06-026, Decision 19-02-022 and Decision 20-01-004 in the Commission's Resource Adequacy Program**

[18666]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:.

- Denies Petitions for Modification of Decision (D.) 19-06-026, D.19-02-022, and D.20-004
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345925069>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**9 Southern California Gas Company and San Diego Gas & Electric Company's 2019 Risk Assessment Mitigation Phase Proceedings**

[18667]

I.19-11-010, I.19-11-011 - Related matters.

Order Instituting Investigation into Southern California Gas Company's Risk Assessment and Mitigation Phase November 2019 Submission.

PROPOSED OUTCOME:

- Directs utilities to address and consider in their next Risk Assessment Mitigation Phase (RAMP) applications the comments and suggestions by intervenors. The next RAMP filing shall fully comply with Decision 16-08-018 and the Safety Model Assessment Proceeding Settlement Agreement.
- Allows intervenors to carry-forward hours and costs incurred in this proceeding to the next Risk Assessment Mitigation Phase proceeding for intervenor compensation.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety-related considerations associated with closure of these two Orders Instituting Investigation. Safety considerations for 2022 and 2023 will be addressed in Southern California Gas Company's and San Diego Gas & Electric Company's General Rate Cases.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Shiroma - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345927144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

San Diego Gas & Electric Company's Permit to Construct the Tie Line 6975 San Marcos to Escondido Project

[18670]

A.17-11-010

In The Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The TL 6975 San Marcos to Escondido Project.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company's request for a permit to construct the Tie Line 6975 San Marcos to Escondido project with mitigation measures included as part of the Final Mitigated Negative Declaration and the Mitigation Monitoring, Reporting, and Compliance Plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Shiroma - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344183187>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **TruConnect's LifeLine Reimbursement Claims for Customers That Did Not Receive LifeLine Service**

[18691]

Res T-17707

PROPOSED OUTCOME:

- Denies any LifeLine service providers' claims (including TruConnect) involving reimbursement claims for costs and lost revenues for customers who were not deemed eligible by the Third Party Administrator (TPA) and did not receive that carrier's LifeLine service.
- Communications Division shall use whatever method it deems appropriate under General Order 153, Section 9.8.7, to recover any amounts paid to LifeLine service providers (including TruConnect) in the past related to reimbursement claims for prohibited costs and lost revenues for customers who were not deemed eligible by the TPA and did not receive that carrier's LifeLine service.

SAFETY CONSIDERATIONS:

- LifeLine provides a discount to consumers for use of voice telephone services, increasing access to technology, health and 9-1-1 services that promote public safety.

ESTIMATED COST:

- The Universal LifeLine Telephone Service fund overpaid TruConnect costs in the amount of \$9,063,022.66.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344658920>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Edison Company's Proposed Transaction with Bonneville Power Administration

[18692]

A.19-10-001

Application of Southern California Edison Company for Approval of Its Carbon-Free Surplus Energy Transaction with Bonneville Power Administration.

PROPOSED OUTCOME:

- Denies the application to extend an existing two-year term contract into a third year for the purchase of five megawatts of surplus electricity around the clock from Bonneville Power Administration as a "proof of concept".
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- None.

(Comr Shiroma - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344809735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**California Department of Water Resources to Cease
Imposition of Bond Charges**

[18717]

R.15-02-012

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

PROPOSED OUTCOME:

- Approves the request of the California Department of Water Resources to cease imposition of Bond Charges collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company customers on September 30, 2020.
- Identifies issue to be addressed to close this proceeding in 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345149937>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Appeal of Kaysha Ross and Capitol Helicopters, Inc. from the Denial of their Application for Women Business Enterprise Certification Under General Order 156

[18728]

Res ALJ-386

PROPOSED OUTCOME:

- Dismisses appeal with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345301709>

Consent Agenda - Intervenor Compensation Orders

15 Denial of Intervenor Compensation to Public Trust Alliance

[18669]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Denies compensation to Public Trust Alliance for contributions to Decision 19-01-051, for failure to demonstrate eligibility to claim intervenor compensation. That Decision certified and applied the combined Final Environmental Impact Report/Environmental Impact Statement, adopted a Statement of Overriding Considerations, and authorized a Certificate of Public Convenience and Necessity for California-American Water Company's Modified Monterey Peninsula Water Supply Project at a size of 6.4 million gallons per day. Public Trust Alliance originally requested \$212,981.89.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344801943>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

16

Intervenor Compensation to Utility Consumers' Action Network

[18694]

A.17-09-005

Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$50,132.79 for substantial contribution to Decision 19-12-022. That Decision rejected San Diego Gas & Electric Company's (SDG&E) proposed discounted rate for the San Diego Unified Port District and instead approved a five-year Rate Plan with a reduced rate discount that gradually declines over time to yield a positive contribution to margin. UCAN originally requested \$76,594.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,132.79, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Batjer - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344809749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)17 **Intervenor Compensation to Environmental Defense Fund**

[18709]

A.18-11-003

Application for Approval of Pacific Gas and Electric Company's Commercial Electric Vehicle Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$35,863.00 for substantial contribution to Decision 19-10-055. That decision approved the application of Pacific Gas and Electric Company (PG&E) for a new commercial electric vehicle rate and the creation of a new commercial class of customers. The decision is based on the stipulation between PG&E and the Public Advocates Office and changed that stipulation so that PG&E must not collect any non-marginal distribution costs through the new rates. The decision also required PG&E to file an application for a real-time electric vehicle commercial rate within 12 months from the date of the decision. EDF originally requested \$35,863.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,863.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345148921>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)18 **Intervenor Compensation to Small Business Utility Advocates**

[18710]

A.18-11-003

Application for Approval of Pacific Gas and Electric Company's Commercial Electric Vehicle Rate.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$59,819.50 for substantial contribution to Decision 19-10-055. That decision approved the application of Pacific Gas and Electric Company (PG&E) for a new commercial electric vehicle rate and the creation of a new commercial class of customers. The decision is based on the stipulation between PG&E and the Public Advocates Office and changed that stipulation so that PG&E must not collect any non-marginal distribution costs through the new rates. The decision also required PG&E to file an application for a real-time electric vehicle commercial rate within 12 months from the date of the decision. SBUA originally requested \$59,819.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,819.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345262958>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

19

Intervenor Compensation to Natural Resources Defense Council

[18711]

A.18-11-003

Application for Approval of Pacific Gas and Electric Company's Commercial Electric Vehicle Rate.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$24,300.00 for substantial contribution to Decision 19-10-055. That decision approved the application of Pacific Gas and Electric Company (PG&E) for a new commercial electric vehicle rate and the creation of a new commercial class of customers. The decision is based on the stipulation between PG&E and the Public Advocates Office and changed that stipulation so that PG&E must not collect any non-marginal distribution costs through the new rates. The decision also required PG&E to file an application for a real-time electric vehicle commercial rate within 12 months from the date of the decision. NRDC originally requested \$24,300.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$24,300.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345263165>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Resolutions and Written Reports

20

Pacific Gas and Electric Company Advice Letter 5354-E, Southern California Edison Company Advice Letter 3840-E, and San Diego Gas & Electric Company Advice Letter 3257-E

[18652]

Res E-5059 , Advice Letter (AL) PG&E 5354-E, AL SCE 3840-E, and AL SDG&E 3257-E, filed August 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves partially with modifications Pacific Gas and Electric Company's Advice Letter (AL) 5354-E, Southern California Edison Company's AL 3840-E, and San Diego Gas and Electric Company's AL 3257-E, implementation of changes to the Investor Own Utilities (IOU) tariffs for Reentry Fees and Financial Security Requirements for Community Choice Aggregators.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution will not increase IOU bundled ratepayer costs and may provide additional financial protections. Community Choice Aggregation customers may be affected.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345625923>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3468, Item 45 8/27/2020 (Staff)

Regular Agenda- Communication Orders

21 **Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California**

[18751]

R. _____

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- The purpose of this proceeding is to identify and implement strategies to effectively deploy quality, affordable, and reliable broadband to all Californians.

SAFETY CONSIDERATIONS:

- Broadband is an essential service for the health, safety, and welfare of all Californians.

ESTIMATED COST:

- There are no costs associated with this Order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345842782>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

22 **Order Extending Statutory Deadline**

[18715]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 15, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345835637>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[18753]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 15, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345840526>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

24

Assembly Bills

[18647]

- a. AB 841 (Ting): Energy: transportation electrification: energy efficiency programs: School and State Building Energy Efficiency Stimulus Program.

Agenda 3466, Item 40 8/6/2020 (Staff);
Agenda 3468, Item 54 8/27/2020 (Staff)

Regular Agenda- Management Reports and Resolutions

25 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18737]

Regular Agenda- Management Reports and Resolutions (continued)

26

Management Report on Administrative Activities

[18738]

Regular Agenda- Management Reports and Resolutions (continued)

27 **Klamath River Renewal Corporation 2019 and 2020 Activity Update**

[18747]

This presentation is based on Commission order approving the Klamath Hydroelectric Settlement Agreement, which requires an annual presentation by this nonprofit created by the settlement. The presentation will cover 2019 and 2020 activities and Klamath River Renewal Corporation's plans into the future.

Regular Agenda- Management Reports and Resolutions (continued)

28

Report Out on Follow Ups From August 2020 Public Safety Power Shut Off (PSPS) Preparedness Public Briefings

[18750]

Presentation from Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

29

Conference with Legal Counsel - Application for Rehearing

[18739]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

30 **Conference with Legal Counsel - Application for Rehearing**
[18634]
R.18-03-011

Disposition of Applications for Rehearing of Decision (D.)19-08-025 by (1) AT&T California and AT&T Corp. (AT&T); (2) AT&T, Charter Communications Inc., Comcast Phone of California, LLC, Cox California Telecom, LLC, the California Cable and Telecommunications Association, and Frontier (collectively VoIP Coalition); and (3) CTIA and AT&T Mobility (collectively CTIA).

D.19-08-025 adopts an emergency disaster relief program that provides certain consumer protections to communications service providers' customers who experience a housing or financial crisis due to a state of emergency declared by the governor of California or president of the United States. D.19-08-025 supersedes the interim consumer protection rules applicable to communications service providers set forth in D.18-08-004.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3466, Item 50 8/6/2020

Agenda 3468, Item 58 8/27/2020

Closed Session - Applications for Rehearing (continued)

31 **Conference with Legal Counsel - Application for Rehearing**
[18712]
A.18-05-003

Disposition of the application for rehearing filed by Southern California Edison Company (SCE). In D.19-02-024, the Commission adopted the 2019 forecast revenue requirement for SCE's Energy Resource Recovery Account (ERRA) with the exception of \$743,429 in the ERRA Balancing Account. D.19-02-024 approved SCE's Power Charge Indifference Adjustment (PCIA) calculation methodology, after modification, for compliance with D.18-10-019. Specifically, D.19-02-024 required the brown power true-up adopted in D.18-10-019 commence with year 2018.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

32 **Conference with Legal Counsel - Application for Rehearing**
[18716]
A. 16-06-013

Disposition of Application for Rehearing of Decision (D.) 18-08-013 filed by the Western Manufactured Housing Communities Association. In the decision, the Commission reaffirmed the methodology to calculate the master-meter discount Pacific Gas and Electric Company provides to certain mobile home park owners pursuant to Public Utilities Code Section 739.5(a) and D.11-12-053.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

35 **Conference with Legal Counsel - Existing Litigation**

[18740]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

36 **Conference with Legal Counsel - Existing Litigation**
[18741]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

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Conference with Legal Counsel - Existing Litigation

[18742]

Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

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Conference with Legal Counsel - Threatened Litigation

[18743]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session