
Public Utilities Commission of the State of California
Public Agenda 3471

Thursday, September 24, 2020 10:00 a.m.

Remotely

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**. Individuals wishing to observe the meeting can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, September 21, 2020 (Remotely)	Thursday, September 24, 2020 (Remotely)
Monday, October 5, 2020 (Remotely)	Thursday, October 8, 2020 (Remotely)
Monday, October 19, 2020 (Remotely)	Thursday, October 22, 2020 (Remotely)
Monday, November 2, 2020 (Remotely)	Thursday, November 5, 2020 (Remotely)
Monday, November 16, 2020 (Remotely)	Thursday, November 19, 2020 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 15, 25, 28

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18772]

Res ALJ 176-3471

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Revisions to Rules of Practice and Procedure**

[18447]

Res ALJ-381

PROPOSED OUTCOME:

- Approves modifications to the Rules of Practice and Procedure (Title 20, Division 1, of the California Code of Regulations).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345924966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3466, Item 4 8/6/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 Liberty Utilities (Apple Valley Ranchos Water) Corp. and Liberty Utilities (Park Water) Corp. General Rate Case Revenues for Test Year 2019**

[18658]

A.18-01-002, A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp. for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021.

PROPOSED OUTCOME:

- Approves a 1.4 percent rate decrease for Liberty Utilities (Apple Valley Ranchos Water) Corp. (Liberty Apple Valley) and a 1.6 percent rate decrease for Liberty Utilities (Park Water) Corp. (Liberty Park Water) for the Test Year 2019/2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Decreases Liberty Apple Valley Test Year 2019 base revenue requirement by 1.4 percent and, over three years, increases the base revenue requirement by 2.2 percent. Decreases Liberty Park Water Test Year 2019 base revenue requirement by 1.6 percent and, over three years, increases the base revenue requirement by 0.3 percent.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345840539>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3468, Item 25 8/27/2020 (Staff);

Agenda 3470, Item 6 9/10/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Residential Electricity Essential Usage Study**

[18705]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Approves plan to conduct a study of essential residential electricity usage by customers of the three large electrical corporations, in order to comply with previous Commission orders for such a study in Decision (D.) 18-08-013 and D.18-11-027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The proposed decision fixes a budget for the essential usage study not to exceed \$845,054.
- Pacific Gas and Electric Company ratepayers would fund 45% of the costs, Southern California Edison Company ratepayers would fund 43% of the costs, and San Diego Gas & Electric Company ratepayers would fund 12% of the costs.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345150942>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **New Community Choice Aggregators' 2019 Renewables Portfolio Standard Procurement Plans, PacifiCorp's On-Year Supplement, and EnerCal's Request for Waiver**

[18713]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Accepts the 2019 Renewables Portfolio Standard (RPS) Procurement Plans (Plans) submitted by four new Community Choice Aggregators (CCAs), Butte Choice Energy Authority, Clean Energy Alliance, the City of Santa Barbara, and San Diego Community Power, but cautions the CCAs that more detail is required in their future RPS Plans.
- Accepts PacifiCorp's on-year supplement to its 2019 Integrated Resource Plan.
- Grants the request of EnerCal USA, LLC for a waiver from filing RPS Plans, until such time that EnerCal serves retail load.

SAFETY CONSIDERATIONS:

- Safety is one required element in all RPS Procurement Plans.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345377821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **2020 Wildfire Fund Non-Bypassable Charge Implementation**

[18714]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Approves a Wildfire Fund Non-Bypassable Charge of \$0.00580/kWh for October, November, and December 2020.
- Orders the large electrical corporations to apply the 2020 Wildfire Fund Non-Bypassable Charge to their eligible customers starting October 1, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no ratepayer costs imposed by this decision additional to those already imposed by Decision 19-10-056.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345150134>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**8 Southern California Edison Company Recovery of Costs
Related to 2018-2020 Wildfire Insurance Premiums Recorded
in its Wildfire Expense Memorandum Account**

[18729]

A.19-07-020

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2018-2020 Wildfire Insurance Premiums Recorded in its Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Authorizes as reasonable Southern California Edison Company's (SCE) proposed revenue requirement of \$505 million for incremental wildfire insurance premiums recorded in SCE's Commission approved Wildfire Expense Memorandum Account.
- Approves cost recovery from customers over a two-year rather than one-year amortization period.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Proposed incremental revenue requirement is \$505 million.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345388821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

**California Community Choice Association Petition for
Modification of Decision 19-11-016**

[18734]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Grants the May 14, 2020 petition for modification of Decision 19-11-016 by the California Community Choice Association.
- The qualifying capacity counting methodology for hybrid projects is updated.
- The Commission will further consider legal and policy arguments related to cost allocation for procurement on behalf of load serving entities that opted out of procuring their own capacity in Rulemaking 20-05-003.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345551629>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

Establishing the Reporting Template for Wireless Communications Resiliency Plans Pursuant to Commission Decision 20-07-011

[18735]

Res T-17706

PROPOSED OUTCOME:

- Approves the Reporting Template for Wireless Communications Resiliency Plans.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345392477>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Settlement Agreement Between the Consumer Protection and Enforcement Division and Cox California Telecom, LLC.

[18748]

Res UEB-005

PROPOSED OUTCOME:

- Approves a Settlement Agreement between the Consumer Protection and Enforcement Division (CPED) and Cox California Telecom, LLC in resolution of a billing practice investigation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345697102>

Consent Agenda - Orders and Resolutions (continued)

13

Pacific Gas and Electric Company's Sale of Kern Canyon Hydroelectric Project

[18749]

A.20-02-005

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell the Kern Canyon Hydroelectric Project to Kern & Tule Hydro LLC.

PROPOSED OUTCOME:

- Authorizes the sale of the Kern Canyon Hydroelectric Project to Kern & Tule Hydro LLC.
- Authorizes rate recovery of \$6.3 million through the Utility Generation Balancing Account, with recovery from departed load customers through the Portfolio Allocation Balancing Account.
- Closes Application 20-02-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this application.

ESTIMATED COST:

- \$6.3 million to Pacific Gas and Electric Company bundled and vintage departing-load customers.

(Comr Batjer - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345012496>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Decision Expanding Bright Packet Inc.'s Telco Certificate of Public Convenience and Necessity Authority

[18754]

A.19-05-008

Application of Bright Packet Inc. for a Certificate of Public Convenience and Necessity in Order to Provide Limited Facility Based Competitive Local Exchange in the State of California.

PROPOSED OUTCOME:

- Expands Bright Packet Inc.'s Certificate of Public Convenience and Necessity authorization to provide limited facilities-based competitive local exchange telecommunications services; and limited facilities-based non-dominant interexchange service in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=344124587>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Decision Regarding Phase II Issues

[18759]

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California vs. VAYA Telecom, Inc.

(Comr Randolph - Judge Kline)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

16

Suburban Water Systems to Amortize Revenues in Tax Cuts and Jobs Act Memorandum Account Related to 2019 Excess Accumulated Deferred Federal Income Tax

[18761]

Res W-5230, Advice Letter 348-W filed July 30, 2020 - Related matters.

PROPOSED OUTCOME:

- Suburban Water Systems (Suburban) is authorized to amortize the excess accumulated deferred federal income tax, a total of \$289,890, for the period January 1, 2019 through December 31, 2019 through a one-time bill surcredit based on meter size.
- Within five days, Suburban is ordered to submit a supplement to Advice Letter 348 implementing the one-time refund consistent with the tariff sheets attached to this Resolution (Attachment 1). The refund will be effective the date the supplement is submitted.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$289,890, or 0.34% of authorized revenues in a one-time surcredit.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347109163>

Consent Agenda - Intervenor Compensation Orders**17 Denial of Intervenor Compensation to Public Trust Alliance**

[18669]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Denies compensation to Public Trust Alliance for contributions to Decision 19-01-051, for failure to demonstrate eligibility to claim intervenor compensation. That Decision certified and applied the combined Final Environmental Impact Report/Environmental Impact Statement, adopted a Statement of Overriding Considerations, and authorized a Certificate of Public Convenience and Necessity for California-American Water Company's Modified Monterey Peninsula Water Supply Project at a size of 6.4 million gallons per day. Public Trust Alliance originally requested \$212,981.89.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346759292>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3470, Item 15 9/10/2020 (Rechtschaffen)

Consent Agenda - Intervenor Compensation Orders (continued)18 **Intervenor Compensation to The Utility Reform Network**

[18756]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$250,331.26 for substantial contribution to Decision (D.) 19-05-036, D.19-05-037, D.19-05-038, and D.19-05-039. The Decisions approved the Wildfire Mitigation Plans (WMP) filed by the utilities pursuant to Senate Bill 901. D.19-05-036 addressed issues common to all the WMPs while D.19-05-037, D.19-05-038 and D.19-05-039 addressed issues specific to the WMPs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). TURN originally requested \$250,331.26.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$250,331.26, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Batjer - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345925056>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**19 Intervenor Compensation to The Utility Reform Network**

[18762]

R.13-11-006

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$45,263.60 for substantial contribution to Decision (D.) 16-06-005 and D.20-01-002. D.16-06-005 denied the petition for modification filed by San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), and the Public Advocates Office to change the length of the General Rate Case (GRC) cycle from three to four years. D.20-01-002 modified the Rate Case Plan to promote more efficient processing of GRCs and also extended the GRC cycle for each utility from three years to four years, directing Energy Division staff to facilitate workshops in the next year addressing proposals to further increase the efficient processing of GRC proceedings. TURN originally requested \$45,263.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$45,263.60, plus interest, to be paid by the ratepayers of PacifiCorp, Pacific Gas and Electric Company, SDG&E, Liberty Utilities LLC, Southern California Edison Company, SoCalGas, and Southwest Gas Company.

(Comr Rechtschaffen - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346230089>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

20

Intervenor Compensation to The Utility Reform Network

[18770]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$123,137.95 for substantial contribution to Decision (D.) 18-08-004, D.19-07-015, and D.19-08-025. D.18-08-004 adopted interim disaster relief measures following a Governor's declaration of a state of emergency and where utility service was affected. D.19-07-015 adopted permanent disaster relief measures for energy and water utility customers. D.19-08-025 adopted permanent disaster relief measures for communications utility customers. TURN originally requested \$123,137.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$123,137.95, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Batjer - Judge Bemesderfer - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346312784>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda

Regular Agenda- Energy Orders

21 **San Diego Gas & Electric Company's Permit to Construct the Tie Line 6975 San Marcos to Escondido Project**

[18670]

A.17-11-010

In The Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The TL 6975 San Marcos to Escondido Project.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company's request for a permit to construct the Tie Line 6975 San Marcos to Escondido project with mitigation measures included as part of the Final Mitigated Negative Declaration and the Mitigation Monitoring, Reporting, and Compliance Plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346833833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3470, Item 10 9/10/2020 (Shiroma)

Regular Agenda- Energy Orders (continued)

22

Interconnection Rule 21 – Recommendations from Working Groups 2 and 3 and the Vehicle-to-Grid Alternating Current Subgroup

[18718]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Adopts many of the recommendations from three reports regarding the interconnection of distributed energy resources under Electric Tariff Rule 21 of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (Utilities): Working Group Two Report, Working Group Three Report, and Vehicle-to-Grid Alternating Current Subgroup.
- Most of the adopted recommendations involve revisions to Rule 21 and address many objectives of this proceeding, including streamlining, transparency, and alignment with the Integration Capacity Analysis developed in the Distributed Resources Planning proceeding.
- Requires Utilities to implement these changes as described in the Ordering Paragraphs of this decision.

SAFETY CONSIDERATIONS:

- The safe interconnection of distributed energy resources is considered in every recommendation proposed by the working groups.

ESTIMATED COST:

- Some costs are included in the developer application fee. Other implementation costs will be considered in a subsequent phase of this proceeding.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345380320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

23

The Renewable Market Adjusting Tariff Program under California's Renewables Portfolio Standard Program

[18731]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Resumes the Renewable Market Adjusting Tariff (ReMAT) Program.
- Authorizes pricing and process changes to bring ReMAT into compliance with both the Public Utility Regulatory Policies Act of 1978 and § 399.20 of the Public Utilities Code.
- The proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs are unknown at this time.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345377821>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline24 **Order Extending Statutory Deadline**

[18706]

A.18-07-001

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$50,673,500 or 7.6% in test year 2020, (2) authorizing it to increase rates on January 1, 2021 by \$31,461,900 or 4.4% and on January 1, 2022 by \$33,000,700 or 4.4% in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 6, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345260402>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[18765]

C.17-09-023

Pacific Bell Telephone Company d/b/a AT&T California vs. VAYA Telecom, Inc.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 29, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346226527>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

26 **Order Extending Statutory Deadline**

[18769]

A.19-04-002

Application of Phillips 66 Pipeline LLC (PL-25) for Authority to Increase Rates for Pipeline Transportation Services Within California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346285556>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

27 **Order Extending Statutory Deadline**

[18782]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346362034>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline.

[18784]

C.17-08-003, C.18-01-005 - Related matters.

Pacific Bell Telephone Co. d/b/a AT&T California vs. TruConnect Communications, Inc. f/k/a Telscape Communications, Inc. and Blue Casa Telephone, LLC.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Haga)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

29

**Report and Discussion on Recent Consumer Protection and Safety
Activities**

[18773]

Regular Agenda- Management Reports and Resolutions (continued)

30
[18774]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

31 **Conference with Legal Counsel - Application for Rehearing**
[18775]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

32 **Conference with Legal Counsel - Application for Rehearing**
[18732]
R.15-02-020

R.15-02-020 – Application for Rehearing of Decision (D.) 18-11-010, filed by Clean Coalition. In this decision, the Commission denied Clean Coalition's claim for intervenor compensation for contributions to D.16-10-025, which implemented provisions of the Governor's Proclamation of a State of Emergency related to tree mortality and Senate Bill 840 on bioenergy feed-in-tariff.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3470, Item 33 9/10/2020

Closed Session - Applications for Rehearing (continued)

33 **Conference with Legal Counsel - Application for Rehearing**
[18758]
R.18-10-007

Disposition of the application for rehearing of Decision (D.) 20-03-004 filed by The Protect Our Communities Foundation. The Decision was issued in Phase 2 of the Commission's Wildfire Mitigation Plan Ruelmaking proceeding (R.) 18-10-007. The Decision addressed community awareness and public outreach before, during and after a wildfire, and required all electrical corporations to conduct such outreach in all languages prevalent in their respective service territories. The Decision also resolved the Tier 3 Off Ramp Advice Letters filed by the electrical corporations pursuant to D.19-05-036, and it explained the next steps for other Phase 2 issues.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

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[18760]

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California vs. VAYA Telecom, Inc.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

35

Conference with Legal Counsel - Existing Litigation

[18783]

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

36 **Conference with Legal Counsel - Existing Litigation**

[18757]

FERC Docket No. ER19-2846, et. al.

Trans Bay Cable *LLC*, FERC Docket No. ER19-2846, *et. al.*

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

37 **Conference with Legal Counsel - Existing Litigation**

[18767]

FERC Docket Nos. ER19-13-000, et al

Pacific Gas and Electric Co., FERC Docket Nos. ER19-13-000, et al.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

38

Conference with Legal Counsel - Existing Litigation

[18776]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

39

Conference with Legal Counsel - Existing Litigation

[18777]

Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

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Conference with Legal Counsel - Threatened Litigation

[18778]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session