
Public Utilities Commission of the State of California

Public Agenda 3473
Thursday, October 22, 2020 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at
<http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote <i>(10:00 a.m.)</i> Closed to the Public	<i>Commission Meeting</i> Remote <i>(10:00 a.m.)</i> Open to the Public
Monday, October 19, 2020 (Remotely)	Thursday, October 22, 2020 (Remotely)
Monday, November 2, 2020 (Remotely)	Thursday, November 5, 2020 (Remotely)
Monday, November 16, 2020 (Remotely)	Thursday, November 19, 2020 (Remotely)
Monday, November 30, 2020 (Remotely)	Thursday, December 3, 2020 (Remotely)
Monday, December 14, 2020 (Remotely)	Thursday, December 17, 2020 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18838]

Res ALJ 176-3473

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED Cost:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

**Recommendation to California Transportation Commission
for Funding for Fiscal Year 2021-2022**

[18771]

Res SX-140

PROPOSED OUTCOME:

- Recommends to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2021-2022 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

- The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2021-2022 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346405860>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**3 California Energy Storage Alliance's Petition for Modification of Decision 20-01-021 and Decision 16-06-055 in the Self-Generation Incentive Program**

[18788]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Partially approves and partially denies a Petition for Modification of the California Energy Storage Alliance (CESA).
- Approves with modifications CESA's request that the Commission immediately authorize Self-Generation Incentive Program (SGIP) Program Administrators (PA) to transfer funds between technology incentive budgets. Directs transfer of \$100 million and \$8.5 million in funds from the Large-Scale General Market budget to the Non-Residential Equity Budget and the Residential Equity Budget respectively.
- Adopts a specific budget amount for each PA's fund transfer and directs each PA to award the transferred Non-Residential Equity Budget funds via a one-time-only lottery open to applications submitted on May 12, 2020. Adopts a cap of \$5 million for Non-Residential Equity Budget incentives for any single entity identified via lottery.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no additional costs associated with this decision. D.20-01-021 approved \$166 million in annual ratepayer collections for the SGIP from 2020 through 2024.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348892406>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

4

**California High Cost Fund-A Program Surcharge Rate
Effective December 1, 2020**

[18789]

Res T-17705

PROPOSED OUTCOME:

- Adopts a California High Cost Fund-A (CHCF-A) program surcharge rate of 0.70%, effective December 1, 2020, until further revised by the California Public Utilities Commission.
- All telecommunications carriers and interconnected Voice over Internet Protocol service providers shall change the CHCF-A surcharge rate assessed on revenues collected from end users for intrastate telecommunications services subject to surcharge from 0.35% to 0.70% effective December 1, 2020, and thereafter.

SAFETY CONSIDERATIONS:

- The CHCF-A program provides financial assistance to Small LECs to assist them in providing customers in rural areas with telephone service that can be used to contact emergency and essential community services. This Resolution ensures that the CHCF-A program has adequate funds.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346760167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas & Electric Company's Proceeding Regarding
Bankruptcy**

[18793]

I.19-09-016

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications of a Proposed Plan for Resolution of Voluntary Case filed by Pacific Gas and Electric Company, pursuant to Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San Francisco Division, In re Pacific Gas and Electric Corporation and Pacific Gas and Electric Company, Case No.19-30088.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348823062>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 6 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348876746>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff);
Agenda 3465, Item 3 7/16/2020 (Staff);
Agenda 3468, Item 2 8/27/2020 (Batjer);
Agenda 3470, Item 2 9/10/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 7 **California Advanced Services Fund Rural and Urban Regional Broadband Consortia Grant Applications for the San Joaquin Valley Regional Broadband Consortium and Southern Border Broadband Consortium**

[18805]
Res T-17708

PROPOSED OUTCOME:

- Funds the two California Advanced Services Fund (CASF) Consortia grant applications in the amount of \$900,000.

SAFETY CONSIDERATIONS:

- There are no direct safety implications. Indirectly, funding the CASF Consortia Grant applications will enhance communications, including public safety.

ESTIMATED COST:

- Two awards totaling \$900,000 from the CASF Rural and Urban Regional Broadband Consortia Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348815857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **California Advanced Services Fund Surcharge Rate Effective December 1, 2020**

[18806]
Res T-17709

PROPOSED OUTCOME:

- Adopts a surcharge rate of 1.019% for the California Advanced Services Fund (CASF) effective December 1, 2020, and until December 31, 2022 or further revision by the California Public Utilities Commission (Commission).
- All regulated telecommunication carriers and interconnected Voice over Internet Protocol service providers shall revise the CASF surcharge rate from 0.56% to 1.019% on revenues collected from end-users of intrastate telecommunications services subject to surcharge effective December 1, 2020, and until December 31, 2022 or further revision by the Commission.

SAFETY CONSIDERATIONS:

- The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure and public safety and emergency response networks.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348425087>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 9 **HFA of California, Inc. Certificate of Public and Convenience and Necessity to Provide Limited Facilities-Based and Resold Competitive Local Exchange Service and Resold Interexchange Service**

[18812]

A.19-12-015

Application of HFA Of California LLC for a Certificate of Convenience and Necessity to Provide Limited Facilities-Based and Resold Competitive Local Exchange and Interexchange Service.

PROPOSED OUTCOME:

- Grants HFA of California, Inc. a Certificate of Public Convenience and Necessity subject to terms and conditions of Ordering Paragraphs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347133447>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Pacific Gas and Electric Company's Exemption From Decision 06-09-003's Requirement to Submit Quarterly Reports

[18813]

I.00-11-001

Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company exemption from Decision 06-09-003 requirement to submit quarterly reports concerning its transmission projects.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347608411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company Relocation of Existing
Distribution Facilities in the City of Tiburonn**

[18818]

Res E-5068, Advice Letter 5730-E, filed December 30, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter 5730-E with an effective date of today.
- PG&E proposes to relocate and underground existing, overhead distribution facilities from an easement area to a franchise location pursuant to Electric Rule 20B in Tiburon, Marin County, California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST

- A request for authority to enter into a transaction pursuant to General Order 173 requires the filing of cost information. This transaction has no associated cost data as the net book value of the existing easements is zero. The costs of the relocation and undergrounding are separately determined by the Electric Tariff Rule 20B Program and are not at issue in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347914192>

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Edison Company's Request for an Easement to Dagget Solar Power 1, LLC Pursuant to Advice Letter 4162-E

[18821]

Res E-5089 , Advice Letter 4162-E, filed February 11, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 4162-E with an effective date of today.
- SCE proposes to grant an easement to Dagget Solar Power 1, LLC (Dagget).

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$17,300 payment from Dagget for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347951061>

Consent Agenda - Orders and Resolutions (continued)

13

Santa Cruz County Regional Transportation Commission's Permit to Construct Five New Rail Crossings of the Santa Cruz Branch Rail Line

[18823]

A.20-04-019

Application of the Santa Cruz Regional Transportation Commission (RTC) to construct three new public at grade pedestrian trail crossings, one new private at-grade vehicular crossing, and one new public at-grade multi-use trail crossing of the existing Santa Cruz Branch Rail Line owned by the RTC in unincorporated Santa Cruz County, California.

PROPOSED OUTCOME:

- Grants the Santa Cruz County Regional Transportation Commission's request to construct five new rail crossings of the Santa Cruz Branch Rail Line.
- Requires the Santa Cruz County Regional Transportation Commission to close ten existing formal and informal rail crossings of the Santa Cruz Branch Rail Line.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with applicable safety requirements, including General Order 26-D, General Order 72-B, and General Order 75-D.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347945493>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**Metro Gold Line Foothill Extension Construction Authority's
Permit to Construct a Pedestrian At-Grade Light Rail
Crossing at Pomona Station**

[18829]

A.20-02-007

Application of the Metro Gold Line Foothill Extension Construction Authority for an Order authorizing construction of one light rail track at the Pomona Station east pedestrian at-grade rail crossing in the City of Pomona in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants Metro Gold Line Foothill Extension Construction Authority's request for permission to construct one pedestrian at-grade light rail crossing at Pomona Station.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with General Order 143-B.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348033035>

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Intervenor Compensation Orders

15

Intervenor Compensation to The Utility Reform Network

[18815]

A.18-04-002, I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$58,705.10 for substantial contribution to Decision 20-02-025. That Decision adopted a revenue requirement of \$71,951,494 for PacifiCorp pursuant to its 2019 General Rate Case Application (A. 18-04-002) and resolves all issues in Investigation 17-04-019 that were included in the scope of the consolidated proceeding. TURN originally requested \$58,705.10.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$58,705.10, plus interest, to be paid by the ratepayers of PacifiCorp.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347687840>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**16 Intervenor Compensation to Small Business Utility Advocates**

[18816]

A.17-10-007, A17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$96,640.88, for substantial contribution to Decision 19-09-051. That Decision addressed the test year 2019 general rate case applications of San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). SBUA originally requested \$96,640.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$96,640.88, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347687153>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)17 **Intervenor Compensation to Environmental Defense Fund**

[18822]

R.15-01-008

Order Instituting Rulemaking to Adopt Rules and Procedures Governing Commission-Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leakage Consistent with Senate Bill 1371.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$160,829.75, for substantial contribution to Resolution G-3538. That Resolution approved the utilities' Compliance Plans and forecasts as filed in their Advice Letters with some modifications. EDF originally requested \$165,746.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$160,829.75, plus interest, to be paid by the ratepayers of Alpine Natural Gas Operating Company No. 1 LLC; Pacific Gas and Electric Company; San Diego Gas & Electric Company; Southern California Edison Company; Southern California Gas Company; Southwest Gas Corporation; West Coast Gas Company; Central Valley Gas Storage, LLC; Gill Ranch Storage, LLC; Lodi Gas Storage, LLC; and Wild Goose Storage Inc.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347913853>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda- Energy Orders

18 **Self-Generation Incentive Program Equity Resiliency Budget Electric Well Pump Customer Eligibility Requirements**

[18764]
R.20-05-012

PROPOSED OUTCOME:

Revises and clarifies Decision (D.) 20-01-021 to:

- Require equity resiliency budget electric well pump customers to demonstrate a single family household income no greater than 80 percent of area median income or that a multi-family building is either located in a disadvantaged community or demonstrates that at least 80 percent of building households have incomes at or below 60 percent of area median income;
- Require equity resiliency electric well pump applications that are submitted after the date of Commission adoption of this decision and that have been submitted but do not yet have incentives reserved as of the date of Commission adoption of this decision to comply with these revised requirements;
- Clarify requirements adopted in D.20-01-021 to specify that equity resiliency electric well pump applicants must provide documentation or an attestation stating that the storage installation site is a primary residence occupied by a homeowner or tenant and must provide an attestation that the residence is not provided water by a municipal or private utility, applying these clarifications to all electric well pump applications; and,
- Direct Self-Generation Incentive Program (SGIP) Administrators to file a Joint Tier 2 advice letter within 20 days of adoption of this decision proposing changes to the SGIP Handbook.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- There are no additional costs associated with this decision. D.20-01-021 approved \$166 million in annual ratepayer collections for the SGIP from 2020 through 2024.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348903537>

Regular Agenda- Energy Orders (continued)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3472, Item 5 10/8/2020 (Randolph)

Regular Agenda- Energy Orders (continued)

19

Interim Rate Recovery for Wildfire Mitigation Memorandum Accounts

[18811]

A.20-02-003

Application of Pacific Gas and Electric Company for Wildfire Mitigation and Catastrophic Events Interim Rates.

PROPOSED OUTCOME:

- Approves a portion of the request of Pacific Gas and Electric Company (PG&E) to recover, on an interim basis and subject to refund, costs recorded in wildfire mitigation memorandum accounts.
- Approves recovery of \$447 million in revenue requirements on an interim basis subject to refund over a seventeen month period associated with the Fire Hazard Prevention Memorandum Account, the Fire Risk Mitigation Memorandum Account, and the Wildfire Mitigation Plan Memorandum Account.
- Requires PG&E to refund, with interest, any excess rate recovery amount it obtained pursuant to this decision in comparison to final decisions reviewing the prudence of the costs recorded in those accounts.
- Declines PG&E's request for authorization to institute interim rates, subject to refund, whenever it accumulates a total of \$100 million or more (in revenue requirement equivalent) relating to new Commission- or legislative-mandated activities in one or more memorandum accounts established to record such costs.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- The decision authorizes \$447,034,500 in rate recovery, subject to refund.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347199128>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

20 Order Extending Statutory Deadline

[18817]

A.16-03-009, A.17-02-009, A.18-04-023, and A.19-03-023 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348070957>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

21
[18814]

2020 Legislative Outcomes Presentation

Regular Agenda- Management Reports and Resolutions

22 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[18839]

Regular Agenda- Management Reports and Resolutions (continued)

23
[18840]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

24 **Appointment of Electrical/Gas Corporation Representative to the
Low-Income Advisory Board**

[18833]

Appointment to Low-Income Advisory Board – Jessica Lim

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348036848>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

25

Conference with Legal Counsel - Application for Rehearing

[18841]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

26

Conference with Legal Counsel - Application for Rehearing

[18831]

R.16-02-007

Disposition of Applications for Rehearing of Decision (D.) 19-11-016, filed by the California Environmental Justice Alliance, Sierra Club, Defenders of Wildlife, and the Public Advocates Office (Joint Parties) and by the Protect Our Communities Foundation (POC). In D.19-11-016, the Commission addressed potential electricity system resource adequacy shortages beginning in 2021 by recommending once-through-cooling (OTC) compliance deadline extensions and requiring incremental procurement of system-level resource adequacy capacity of 3,300 megawatts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

27

Conference with Legal Counsel - Application for Rehearing

[18832]

R.11-11-007

Disposition of the applications for rehearing of Decision (D.) 14-12-084 filed by the California Association of Competitive Telecommunications Companies (CALTEL); The Utility Reform Network (TURN); and Calaveras Telephone (Tel.) Company (Co.), Cal-Ore Tel. Co., Ducor Tel. Co., Foresthill Tel. Co., Kerman Tel. Co., Pinnacles Tel. Co., Ponderosa Tel. Co., Sierra Tel. Co., Siskiyou Tel. Co., and Volcano Tel. Co (collectively, the Small LECs). D.14-12-084 adopted rules and regulations to the California High Cost Fund-A Program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

28

Conference with Legal Counsel - Existing Litigation

[18842]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

29

Conference with Legal Counsel - Existing Litigation

[18843]

Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court
Southern District Of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

30 **Conference with Legal Counsel - Existing Litigation**

[18845]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

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Conference with Legal Counsel - Threatened Litigation

[18846]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

32 **Conference with Legal Counsel - Initiation of Litigation**

[18825]

FERC Docket No. ER20-2878-000

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session