Public Utilities Commission of the State of California

Public Agenda 3475
Thursday, November 19, 2020 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Com mission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, **dial 1-800-857-1917 and enter passcode 9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at
http://www.adminmonitor.com/ca/cpuc/

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** **Remote** (10:00 a.m.) ***Closed to the Public***	*Commission Meeting* **Remote** (10:00 a.m.) ***Open to the Public***
Monday, November 16, 2020 (Remotely)	Thursday, November 19, 2020 (Remotely)
Monday, November 30, 2020 (Remotely)	Thursday, December 3, 2020 (Remotely)
Monday, December 14, 2020 (Remotely)	Thursday, December 17, 2020 (Remotely)
Monday, January 11, 2021 (Remotely)	Thursday, January 14, 2021 (Remotely)
Monday, February 8, 2021 (Remotely)	Thursday, February 11, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[18941]
Res ALJ 176-3475

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351365647

Consent Agenda - Orders and Resolutions (continued)

2 **Provides Data Requirements to Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southwest Gas Corporation, and Southern California Gas Company for Building Decarbonization Pilot Programs Authorized by Decision 20-03-027**

[18836]
Res E-5105

PROPOSED OUTCOME:

- Provides data submission requirements to Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison, Southwest Gas Corporation, and Southern California Gas Company, as required by Ordering Paragraph 25 of Decision 20-03-027 (Building Decarbonization Pilots); Rulemaking 19-01-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to create some administrative costs for the California investor-owned utilities, which are not known at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348071702
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 **California American Water Company and Monterey Peninsula Water Management District's Proposed Settlement Agreement**

[18850]
A.19-07-005
In the Matter of the Application of California-American Water Company for an Order Authorizing and Imposing a Moratorium on Water Service Connections in the Laguna Seca Subarea of its Monterey County District.

PROPOSED OUTCOME:

- Adopts the Settlement Agreement, which currently avoids a moratorium on water service connections in the Laguna Seca Subarea of the Monterey County District.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348081708
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **San Jose Water Company's Debt Authorization**

[18851]
A.20-04-009
Application of San Jose Water Company, a California corporation, for an order to issue and sell additional debt and equity securities not exceeding the aggregate amount of $350,000,000 and other related requests.

PROPOSED OUTCOME:

- Authorizes San Jose Water Company to issue new long-term debt and common equity securities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350979162
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company's Sale of the Chili Bar Hydroelectric Project to the Sacramento Municipal Utility District**

[18853]
A.20-03-015
Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell the Chili Bar Hydroelectric Project to Sacramento Municipal Utility District.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) application pursuant to Public Utilities Code Section 851 to sell the Chili Bar Hydroelectric Project to the Sacramento Municipal Utility District.
- Authorizes PG&E to enter into and carry out the related Purchase and Sale Agreement.
- Approves PG&E's proposed approach to ratemaking.
- Acknowledges that the proposed transaction complies with the requirements of PG&E's Land Conservation Commitment as defined in Decision 03-12-035.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- Pre-tax loss-on the-sale is estimated to be $10.5 million.

(Comr Batjer - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350796084
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's New Qualifying Facilities Standard Offer Contracts Pursuant to Decision 20-05-006**

[18858]
Res E-5104 , Pacific Gas and Electric Company's Advice Letter (AL) 5853-E, filed on June 15, 2020; Southern California Edison Company's AL 4229-E, filed on June 15, 2020; and San Diego Gas & Electric Company's AL 3555-E, Filed on June 15, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, the Qualifying Facilities Standard Offer Contracts filed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to comply with California Public Utilities Commission (CPUC) Decision (D.) 20-05-006 implementing the Public Utility Regulatory Policies Act of 1978.
- Orders PG&E, SCE, and SDG&E to file new Tier 1 Advice Letters to comply with CPUC D.20-05-006 and this Resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- There are no costs associated with this Resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351403731
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Rescinds Funding for Three California Advanced Services Fund Broadband Public Housing Account Infrastructure Projects**

[18866]
Res T-17664

PROPOSED OUTCOME:

- Rescinds funding for three California Advanced Services Fund Broadband Public Housing Account infrastructure projects awarded in Resolution T-17515 to Eden Housing (Monticelli, Rancho Park and Royal Court), thereby releasing $66,417, making those funds available for other applicants.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350952997
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Petition for Modification of Decision 20-04-008**

[18873]

A.18-07-011, A.18-07-012 - Related matters.

In the Matter of the Joint Application of Sprint Communications Company L.P. and T-Mobile USA, Inc., a Delaware Corporation, for Approval of Transfer of Control of Sprint Communications Company L.P. Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants extension of time for compliance and denies other requests for modification of D.20-04-008.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision**.**

ESTIMATED COST:

- There is no costs associated with this proceeding.

(Comr Rechtschaffen - Judge Bemesderfer)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351400466

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Crimson California Pipeline, L.P.'s Application for Rate Increase**

[18874]
A.16-03-009, A.17-02-009, A.18-04-023 and A.19-03-023 - Related matters.
In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Approves application of Crimson California Pipeline L.P. with modification to remove Income Tax Allowance and other specific changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Increased costs are related to rate increases already in effect pursuant to Advice Letters.

(Comr Rechtschaffen - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351407185
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Revokes the Operating Authority of Eight Telecommunications Corporations for Failing to Comply with Commission-Mandated Annual Reporting Requirements**

[18875]
Res T-17711

PROPOSED OUTCOME:

- Revokes the operating authority of eight corporations for failing to comply with Commission-mandated Annual Reporting Requirements for Calendar Year 2018.

SAFETY CONSIDERATIONS:

- This Resolution seeks to achieve carrier compliance in the filing of required annual reports. Such reporting promotes public safety by increasing transparency, which reduces the risk of financial harm to California customers.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350968363
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Sierra Park Water Company's Two Surcharges for Legal and Engineering Consulting Expenses to be Amortized Over Two Years**

[18878]
Res W-5232, Advice Letter 7-W filed April 3, 2020 - Related matters.

PROPOSED OUTCOME:

- Sierra Park Water Company (SPWC) seeks to amortize $58,051 in legal expenses recorded in its Legal Expenses Memorandum Account (LEMA). Amortization of the $58,051 is accomplished through a corresponding $21.09 quarterly surcharge to be recovered from each customer over a period of two years.
- SPWC also seeks to amortize $77,410 for engineering consulting expenses recorded in SPWC's Engineering Consultant Surcharge Memorandum Account (ECSMA).
- As SPWC included capitalized plant investment items not in adherence with the provisions of the ECSMA, this resolution authorizes an adjusted amortization amount of $43,685 (excluding the $33,725 in capitalized plant items), and a corresponding quarterly surcharge of $15.88 to be recovered from each customer over a period of two years.
- As a result of the two adopted surcharges the monthly water rate increases from $75.23 to $87.55, or by 16.4%.

SAFETY CONSIDERATIONS:

- SPWC is taking the appropriate steps to resolve the manganese water quality issue. The amortization of ECSMA are for the project engineering expenses necessary for securing State funding for its water treatment facility.

ESTIMATED COST:

- $101,736 to be paid by SPWC's Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350757012
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 (Rev.) **Treatment of Carrier Confidentiality Claims in Network Report**

[18880]
R.11-12-001
Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

- Grants in part and denies in part carrier requests for confidential treatment of data in Network Report.

SAFETY CONSIDERATIONS:

- There are no safety concerns implicated by this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348886929
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

11/17/2020 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company's Fee Title Sale and Drainage Easement With County of El Dorado**

[18883]
Res E-5088, Advice Letter (AL) 5733 and AL 4203-G, filed on January 2, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter (AL) 5733-E and AL 4203-G with an effective date of today.
- PG&E proposes to sell and convey real property located in Placerville, El Dorado County, California, and provide several easements to the County of El Dorado, Department of Transportation.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into a transaction pursuant to General Order 173 requires the filing of cost information. This transaction has an estimated value of $18,700 including the Fee Sale Area and Easements.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349174480

Consent Agenda - Orders and Resolutions (continued)

14 **Pacific Gas and Electric Company's Exemption From Decision 06-09-003's Requirement to Submit Quarterly Reports**

[18813]
I.00-11-001
Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company exemption from Decision 06-09-003 requirement to submit quarterly reports concerning its transmission projects.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351401095
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3473, Item 10 10/22/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

15 **Southern California Edison Company's Energy Resource Recovery Account Trigger Application**

[18900]
A.20-08-024
Expedited Application of Southern California Edison Company Regarding Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- Grants the Energy Resource Recovery Account Trigger Application of Southern California Edison Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351369679
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Edison Company's Modifications in Various Net Energy Metering Tariffs and Interconnection Agreements for the California Department of Corrections and Rehabilitation**

[18909]
Res E-5078, Advice Letter (AL) 4063-E, filed on August 27, 2019 and AL 4063-E-A, filed on April 24, 2020. - Related matters.

PROPOSED OUTCOME:

- Approves modifications in Southern California Edison Company (SCE) Preliminary Statement Part W, Schedule CGDL-CRS, Schedule Net Energy Metering (NEM) - ST, Electric Rule 21, and SCE Forms 16-344-B and 14-974-E applicable to California Department of Corrections and Rehabilitation (CDCR).
- Approves SCE Advice Letters (AL) 4063-E and AL 4063-E-A, and grants the relief requested by SCE in these AL's.

SAFETY CONSIDERATIONS:

- The proposed modifications are only necessary to implement NEM 2.0 for CDCR and do not entail any safety considerations.

ESTIMATED COST:

- Proposed modifications in NEM tariffs and SCE Forms 16-344-B and 14-974-E support the NEM 2.0 program per AB 327 but entail no net costs to ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349784701

Consent Agenda - Orders and Resolutions (continued)

17 **Pacific Gas and Electric Company's Energy Resource Recovery Account Expedited Trigger Application**

[18911]
A.20-07-022
Expedited Application of Pacific Gas and Electric Company Pursuant to the Commission's Approved Energy Resource Recovery Account (ERRA) Trigger Mechanism.

PROPOSED OUTCOME:

- Affirms Pacific Gas and Electric Company (PG&E) properly filed this application to address its Energy Resource Recovery Account (ERRA) overcollection in accordance with the law and Commission decisions.
- Directs PG&E to (i) address the Power Charge Indifference Adjustment Cap (PCIA) Revenue Deferral associated with the ERRA balance though a 2020 PCIA Undercollection Balancing Account Trigger Application, if applicable, and (ii) address any remaining ERRA overcollection in the 2021 ERRA Forecast proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350953017
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Modification to Decision 19-04-010**

[18919]
A.18-05-015
Application of Southern California Edison Company for Approval of Its Clean Energy Optimization Pilot.

PROPOSED OUTCOME:

- Approves the Amended Settlement Agreement Terms proposed by the Settling Parties.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349721551
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Complaint of Darrell Recardo Raglin vs. AT&T Mobility Wireless Operations Holdings, Inc.**

[18922]
(ECP) C.19-07-012
Darrell Recardo Raglin vs. AT&T Mobility Wireless Operations Holdings, Inc.

PROPOSED OUTCOME:

- Dismisses proceeding as moot.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347811451

Consent Agenda - Orders and Resolutions (continued)

20 **San Diego Gas & Electric Company's Portfolio Sales Agreement with the Exelon Generation Company to Resell Renewable Generation and the Associated Renewable Energy Credits**

[18925]
Res E-5107, Advice Letter 3583-E filed August 7, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves a Portfolio Sales Agreement (PSA) between San Diego Gas & Electric Company (SDG&E) and Exelon Generation Company. The agreement resulted from SDG&E's 2020 Bioenergy Renewable Auction Mechanism (BioRAM) Renewable Energy Credit (REC) Sales Solicitation, authorized by Decision 19-12-042, and is for the sale of short-term renewable energy and associated RECs from the HL Power Company generation facility.
- Approves the agreement without modification.

SAFETY CONSIDERATIONS:

- The PSA will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations, there are no incremental safety implications associated with approval of the agreement.

ESTIMATED COST:

- Actual costs of the PSA are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349865917

Consent Agenda - Orders and Resolutions (continued)

21 **Petition for Modification of Decision 18-11-033**

[18926]
A.17-09-010
Application of PacifiCorp, an Oregon Company, to Continue its Energy Efficiency Programs and the Surcharge to Fund Public Purpose Programs.

PROPOSED OUTCOME:

- Approves petition for modification of Decision 18-11-033, authorizing PacifiCorp to extend its current energy efficiency programs through December 31, 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes PacifiCorp to collect $1.9 million in Public Purpose Programs Surcharge revenues to administer its energy efficiency programs during 2021; PacifiCorp's energy efficiency program expenditures for program year 2021 shall not exceed $2.4 million.

(Comr Randolph - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349860793
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Permit to Construct the Humboldt Bay-Humboldt #1 60 Kilovolt Reconductoring Project**

[18927]
A.19-02-004
Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Humboldt Bay-Humboldt #1 60 kV Reconductoring Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company (PG&E) a permit to construct the Humboldt Bay-Humboldt #1 60 kilovolt Reconductoring Project.
- Directs PG&E to implement the Applicant Proposed Measures and mitigation measures identified in the Mitigation Monitoring Plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Buch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349710270
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Liberty Utilities (CalPeco Electric) LLC Wildfire Expense Memorandum Account**

[18929]
A.20-08-009
Application of Liberty Utilities (CalPeco Elec LLC) for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Grants Liberty Utilities (CalPeco Electric) LLC's request to establish a Wildfire Expense Memorandum Account to track incremental, unreimbursed wildfire liability-related costs effective August 13, 2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349428667
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company's Recovery of Catastrophic Event Memorandum Account Costs**

[18932]
A.19-09-012
Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's recovery of Catastrophic Event Memorandum Account (CEMA) Costs re 12 wildfires and one storm in 2017 and 2018 pursuant to settlement agreement with all parties.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- $136.7 million revenue requirement for CEMA costs.

(Comr Randolph - Judge Wercinski)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349918780
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Complaint of Behzad Aalaei vs. San Diego Gas & Electric Company**

[18938]
(ECP) C.20-08-006
Behzad Aalaei vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Denies relief and dismisses the complaint.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349265779

Consent Agenda - Orders and Resolutions (continued)

26 **East Bay Clean Energy's Citation Appeal**

[18854]
Res ALJ-389

PROPOSED OUTCOME:

- Grants motion to withdraw the appeal.
- Closes K.20-04-006.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=347951060
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders

27 **Intervenor Compensation to Small Business Utility Advocates**

[18901]

A.18-02-016, A.18-03-001 and A.18-03-002 - Related matters.
Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $90,823.39, for substantial contribution to Decisions (D.) 19-06-032 and D.18-10-036. D.19-06-032 adopted the Assembly Bill (AB) 2868 components of the Applications of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification and D.18-10-036 approved the AB 2514 Energy Storage Procurement Plan components of the applications. SBUA originally requested $119,936.64.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $90,823.39, plus interest, to be paid by the ratepayers of SDG&E, PG&E, and SCE.

(Comr Batjer - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349115649
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Intervenor Compensation to The Utility Reform Network**

[18902]

A.18-02-016, A.18-03-001 and A.18-03-002 - Related matters.
Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $67,039.21 for substantial contribution to Decisions (D.) 19-06-032 and D.18-10-036. D.19-06-032 adopted the Assembly Bill (AB) 2868 components of the Applications of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification and D.18-10-036 approved the AB 2514 Energy Storage Procurement Plan components of the applications. TURN originally requested $67,039.21.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $67,039.21, plus interest, to be paid by the ratepayers of SDG&E, PG&E, and SCE.

(Comr Batjer - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349181294
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Intervenor Compensation to Natural Resources Defense Council**

[18903]
R.16-02-007
Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) $9,295.00, for substantial contribution to Decision 19-11-016. That Decision addressed the potential for electricity system resource adequacy shortages beginning in 2021. NRDC originally requested $9,295.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $9,295.00, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349257216
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Intervenor Compensation to Environmental Defense Fund**

[18904]
R.16-02-007
Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $17,565.00, for substantial contribution to Decision 19-11-016. That Decision addressed the potential for electricity system resource adequacy shortages beginning in 2021. EDF originally requested $17,565.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $17,565.00, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349260664
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Intervenor Compensation to Utility Consumers' Action Network**

[18928]
A.19-04-014, A.19-04-015, A.19-04-017, and A.19-04-018 - Related matters.
Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2020 and to Partially Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) $162,940.54, for substantial contribution to Decision 19-12-056. That Decision established the 2020 ratemaking cost of capital for Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company. UCAN originally requested $163,382.65.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "…necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $162,940.54, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Batjer - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349796223
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Intervenor Compensation to The Utility Reform Network**

[18934]
A.18-07-024
Application of Southern California Gas Company and San Diego Gas & Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $418,476.70, for substantial contribution to Decision 20-02-045. That Decision adopted a modified version of an Energy Division proposal to allocate storage capacity consistent with the current condition of the Aliso Canyon Storage Facility. TURN originally requested $418,159.82.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $418,476.70, plus interest, to be paid the ratepayers of Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349933450
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33 **Intervenor Compensation to The Utility Reform Network**

[18937]
A.18-09-002
Application of Southern California Edison Company for Approval of Its Grid Safety and Resiliency Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $ 151,038.86 for substantial contribution to Decision 20-04-013. That Decision adopted the settlement agreement resolving all issues in Southern California Edison Company's (SCE) grid safety and resiliency program application. TURN originally requested $151,038.86.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $151,038.86, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350102622
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

34 **Aliso Canyon Natural Gas Storage Facility Interim Storage Capacity**
[18860]
I.17-02-002
Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Sets the interim range of storage capacity at zero to 34 billion cubic feet at the Aliso Canyon Natural Gas Storage Facility.
- The interim range will be replaced by an updated limit to be set in Phase 2 of this proceeding.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This proceeding continues to evaluate the safety considerations of reliability associated with the Aliso Canyon Natural Gas Storage Facility.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Randolph - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348814650
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

35 **Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021**

[18940]
R._____
Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Institutes a rulemaking that will evaluate options and implement actions that will increase capacity on the energy grid in the Balancing Authority Area of the California Independent System Operator by the Summer of 2021.

SAFETY CONSIDERATIONS:

- Ensuring grid reliability during extreme weather events is essential to public health and safety.

ESTIMATED COST:

- There are no costs associated with this order instituting rulemaking.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349862998

Regular Agenda- Wildfire Safety Resolutions and Reports

36 **Implements Requirements of Public Utilities Code Sections Related to Catastrophic Wildfire Caused by Electrical Corporations Subject to the Commission's Regulatory Authority**

[18852]
Res WSD-011

PROPOSED OUTCOME:

- Implements Public Utilities Code Sections 8389 (d)(1) and (2) by providing updates to electrical corporations' 2021 Wildfire Mitigation Plan (WMP) requirements, including updates to the metrics, templates, reports and maturity model required of electrical corporations for 2020 WMPs.
- To implement Section (d)(4), this Resolution provides a recommended process for annual safety culture assessments for each electrical corporation.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- Does not address or approve costs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351403440
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Wildfire Safety Resolutions and Reports (continued)

37 **Implements Requirements of Public Utilities Code Sections Related to Catastrophic Wildfire Caused by Electrical Corporations Subject to the Commission's Regulatory Authority**

[18861]
Res WSD-012

PROPOSED OUTCOME:

- Implements Public Utilities Code Section 8389(d)(3) by providing a recommended Wildfire Mitigation Plan (WMP) compliance process for overseeing and enforcing electrical corporation compliance with approved WMPs.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Overseeing and enforcing electrical corporation compliance with approved WMPs is essential to safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351403692
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders

38 **Partial Settlement Agreement of California Water Service Company's General Rate Increases for 2020, 2021 and 2022**

[18857]
A.18-07-001
In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by $50,673,500 or 7.6% in test year 2020, (2) authorizing it to increase rates on January 1, 2021 by $31,461,900 or 4.4% and on January 1, 2022 $33,000,700 or 4.4% in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies

PROPOSED OUTCOME:

- Approves partial settlement agreement, resolves disputed issues and approves general rate increases for 2020, 2021 and 2022.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All safety requirements have been satisfied by the applicant.

ESTIMATED COST:

- Increases 2020 rates by $50,673,500; increases 2021 rates another $31,461,900; and increases 2022 rates by another $33,000,700.

(Comr Randolph - Judge Ferguson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351407310
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Transportation/Rail Safety Orders

39 **City of Ione, California to Construct a New At-Grade Public Railroad Crossing at the Amador Central Railroad**

[18863]
A.18-08-010
Application of the City of Ione for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad (AMC) Recreational Railroad – Coalition Historical Society (RRCHS), City of Ione, County of Amador, State of California.

PROPOSED OUTCOME:

- Grants conditional authority to the City of Ione (Ione) for a public crossing provided Ione installs automatic crossing gates at the crossing.
- Phase II will address penalties for having built a public crossing well before filing an application with the Commission and misrepresenting to the Commission that the crossing had not yet been built.

SAFETY CONSIDERATIONS:

- The City is using the crossing as the only entry/exit for a large housing development. The development is exposed to significant wildfire danger.

ESTIMATED COST:

- $200,000 for the installation of automatic crossing gates, which Ione is bound to pay by written agreement with the railroad. Potentially significant penalties for Public Utilities Code violations could be assessed in Phase II.

(Comr Randolph - Judge Ferguson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351402876
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Transportation/Rail Safety Orders (continued)

39A (Rev.) **Commissioner Randolph's Alternate to 18863**
[18865]
A.18-08-010
Application of the City of Ione for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad (AMC) Recreational Railroad – Coalition Historical Society (RRCHS), City of Ione, County of Amador, State of California.

PROPOSED OUTCOME:

- Phase I decision grants authority to Ione for a public crossing provided Ione installs automatic crossing gates at the crossing. Phase II will address penalties for having built a public crossing well before filing an application with the Commission and misrepresenting to the Commission that the crossing had not yet been built.

SAFETY CONSIDERATIONS:

- No significant safety concerns once crossing gates added.

ESTIMATED COST:

- $200,000 for the installation of automatic crossing gates, which Ione is bound to pay by written agreement with the railroad. Potentially significant penalties for Public Utilities Code violations could be assessed in Phase II.

(Comr Randolph)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351404637
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

11/17/2020 - This item appeared as Item (39 Child Item) on the agenda distributed to the public.

Regular Agenda- Transportation/Rail Safety Orders (continued)

40 **Drivered and Driverless Autonomous Vehicle Passenger Service Program**

[18864]
R.12-12-011
Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Authorizes drivered and driverless autonomous vehicle passenger service.

SAFETY CONSIDERATIONS:

- Requires each company to adopt and implement passenger safety plans**.**

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351407361
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

41 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350488085
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff);
Agenda 3465, Item 3 7/16/2020 (Staff);
Agenda 3468, Item 2 8/27/2020 (Batjer);
Agenda 3470, Item 2 9/10/2020 (Staff);
Agenda 3473, Item 6 10/22/2020 (Guzman Aceves);
Agenda 3474, Item 21 11/5/2020 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

42 **Order Extending Statutory Deadline**
[18882]
A.18-07-001
In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by $50,673,500 or 7.6% in test year 2020, (2) authorizing it to increase rates on January 1, 2021 by $31,461,900 or 4.4% and on January 1, 2022 $33,000,700 or 4.4% in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 29, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349102720
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**
[18899]
R.15-06-009
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

PROPOSED OUTCOME:

- Extends the Statutory deadline until May 30, 2021 for Phase II of this proceeding**.**

SAFETY CONSIDERATIONS:

- There are no safety considerations which the Commission needs to consider with this extension order.

ESTIMATED COST:

- There are no costs associated with this extension order.

(Comr Rechtschaffen - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=348829560
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**
[18915]
A.18-08-010
Application of the City of Ione for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad (AMC) Recreational Railroad – Coalition Historical Society (RRCHS), City of Ione, County of Amador, State of California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349722829
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**
[18921]
A.19-05-007
Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2018, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2018 and (iii) Costs Recorded in Related Regulatory Accounts in 2018.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 12, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349717401
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

46 **Commets Before the Federal Energy Regulatory Commission**
[18917]
FERC Docket No. RM21-2-000 , FERC Docket No. RM20-20-000 - Related matters.

Federal Energy Regulatory Commission (FERC), Notice of Proposed Rulemaking, Fuel Cell Thermal Energy Output; Bloom Energy Corporation, FERC Docket Nos. RM21-2-000 and RM20-20-000 (October 26, 2020).

The FERC has issued a Notice of Proposed Rulemaking in which it seeks comment on a proposal to amend the definition of useful thermal energy output in its regulations implementing the Public Utility Regulatory Policies Act of 1978. Staff seeks authority to submit comments in response.

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

47 **Report and Discussion on Recent Consumer Protection and Safety Activities**

[18942]

Regular Agenda- Management Reports and Resolutions (continued)

48 **Management Report on Administrative Activities**
[18943]

Regular Agenda- Commissioner Reports

49 **Presentation of the Disadvantaged Communities Advisory Group Annual Report**

[18786]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

50 **Conference with Legal Counsel - Application for Rehearing**
[18944]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[18856]
A.18-09-007

Disposition of Application for Rehearing (A.18-09-007) of Resolution T-17618, filed by the Ponderosa Telephone Company. This resolution flows through revenue requirement and California High Cost Fund-A changes from the Tax Cuts and Jobs Act of 2017.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[18868]
A.16-09-005

Disposition of application for rehearing of Decision (D.)19-02-004 filed by Public Advocates Office. In D.19-02-004, the Commission found reasonable the majority of the costs incurred by Southern California Gas Company and San Diego Gas & Electric Company, to execute 26 pipeline projects, 15 bundled valve projects, and two methane sensing equipment pilot projects under the Commission's approved pipeline safety enhancement plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[18884]
A.17-01-012

Disposition of the application for rehearing of Decision 19-12-040 (Decision), filed by CPower and Enel X North America, Inc. (together Joint Applicants). The Decision adopted refinements to the Commission's Demand Response Auction Mechanism (DRAM). In relevant part, the Decision determined that in order to improve DRAM resource reliability and performance, beginning with the 2021 Auction Mechanism, a resource procured through the Auction Mechanism must deliver at least 30 megawatt hours per megawatt of average Qualifying Capacity (minimum energy dispatch requirement or Required Energy Quantity (REQ)) in the California Independent System Operator (CAISO) energy markets. It also confirmed that Auction Mechanism resources are considered to be both resource adequacy capacity and energy products.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[18918]
R.15-02-020

Disposition of Application for Rehearing of Decision 17-08-021, jointly filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company. In the decision, the Commission revised eligibililty requirements for the ReMAT program in accordance with Assembly Bill 1979 (Stats. 2016, ch. 665) and for the BioMAT program in accordance with Assembly Bill 1923 (Stats. 2016, ch. 663).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[18920]
A.19-06-001

Disposition of Application for Rehearing of Decision (D.) 20-02-047 filed on March 30, 2020 by Pacific Gas and Electric Company (PG&E). In D.20-02-047 the Commission adopted PG&E's 2020 Energy Resource Recovery Account Forecast and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**
[18945]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**
[18955]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel - Existing Litigation**
[18946]
Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

59 **Conference with Legal Counsel - Existing Litigation**
[18951]
Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

60 **Conference with Legal Counsel - Threatened Litigation**
[18947]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

61
[18948]
FERC Docket No. EL00-95-000, et al.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session