
Public Utilities Commission of the State of California

Public Agenda 3476
Thursday, December 3, 2020 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at

<http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, November 30, 2020 (Remotely) [Will be Held]	Thursday, December 3, 2020 (Remotely)
Monday, December 14, 2020 (Remotely)	Thursday, December 17, 2020 (Remotely)
Monday, January 11, 2021 (Remotely)	Thursday, January 14, 2021 (Remotely)
Monday, February 8, 2021 (Remotely)	Thursday, February 11, 2021 (Remotely)
Monday, March 1, 2021 (Remotely)	Thursday, March 4, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 26

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18975]

Res ALJ 176-3476

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Provides Data Requirements to Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southwest Gas Corporation, and Southern California Gas Company for Building Decarbonization Pilot Programs Authorized by Decision 20-03-027**

[18836]
Res E-5105

PROPOSED OUTCOME:

- Provides data submission requirements to Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison, Southwest Gas Corporation, and Southern California Gas Company, as required by Ordering Paragraph 25 of Decision 20-03-027 (Building Decarbonization Pilots); Rulemaking 19-01-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to create some administrative costs for the California investor-owned utilities, which are not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353124054>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3475, Item 2 11/19/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy Consistent with Executive Order B-10-11 and the California Public Utilities Commission Tribal Consultation Policy, the Tribal Land Transfer Policy, and Public Utilities Code Section 851**

[18659]
Res E-5076

PROPOSED OUTCOME:

- Approves the Guidelines to Implement the California Public Utilities Commission Tribal Land Transfer Policy (TLTP Guidelines), with exemptions for General Order (GO) 173 and GO 69-C conveyances and Pacific Gas and Electric Company watershed lands designated for fee donation.
- The TLTP Guidelines require Investor Owned Utilities (IOUs) requesting permission to dispose of real property under Section 851 of the Public Utilities Code to take affirmative steps to determine whether California Native American Tribes (Tribes) are interested in purchasing the property.

SAFETY CONSIDERATIONS:

- Effective administration of the TLTP is part of the responsibility of the IOUs to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The TLTP will result in some additional noticing and consultation with affected Tribes. The additional cost of implementing the TLTP is not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350143423>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3470, Item 7 9/10/2020 (Staff);

Agenda 3474, Item 2 11/5/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Treatment of Carrier Confidentiality Claims in Network Report**

[18880]

R.11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

- Grants in part and denies in part carrier requests for confidential treatment of data in Network Report.

SAFETY CONSIDERATIONS:

- There are no safety concerns implicated by this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353218375>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3475, Item 12 11/19/2020 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Ice Bear SPV #1, LLC's Petition for Modification of Decision
13-02-015**

[18897]

R.12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

- Denies the petition for modification of Decision 13-02-015 filed by Ice Bear SPV #1 LLC (Ice Bear) on August 26, 2020. Ice Bear sought to modify the deadline associated with the decision requiring Southern California Edison Company to procure between 1,400 and 1,800 megawatts capacity by the end of 2020.
- Finds that the capacity required more than seven years ago is urgent and the advent of the COVID-19 pandemic at the end of the capacity acquisition period does not justify an extension to the deadline, in light of the urgent need for electric capacity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352232859>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Gas Company's Advice Letter 5607-G
Certifying that its Customer Service Activities are in
Compliance with Ordering Paragraph 19 of
Decision 19-09-051**

[18905]

Res G-3575, Advice Letter 5607-G filed March 24, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company's Advice Letter 5607-G.

SAFETY CONSIDERATIONS:

- Reducing customer wait times for gas service reconnection orders is critical to ensuring health and comfort, and providing timely responses to safety-related concerns raised by customers is critical to addressing potential leaks and other threats to customers, property, and pipeline integrity.

ESTIMATED COST:

- None. Additional funding of \$0.859 million has already been authorized.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352460757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Appeal of David Trevor O'Donnell dba PS Architecture Tours, from Citation Number F-5697 Issued by California Public Utilities Commission Consumer Protection and Enforcement Division**

[18912]
Res ALJ-390

PROPOSED OUTCOME:

- Dismisses the appeal of David Trevor O'Donnell dba PS Architecture Tours, (Case Number PSG-5170), from Citation Number F-5697.
- Closes K.20-08-010.

SAFETY CONSIDERATIONS:

- Dismissal of this appeal leaves enforcement authority over this matter with the Commission's Safety and Enforcement Division.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349256165>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**8 Public Utilities Commission Utilities Transportation
Reimbursement Account User Fees**

[18913]
Res M-4840

PROPOSED OUTCOME:

- Fee's set by this resolution for passenger vehicle operators is zero, the fees for vessel operators and pipeline corporations remain the same rates as set in the prior resolution M-4838. The total fee level of \$12,183,000 set for the railroad corporations reflects a \$1,472,000 increase from the \$10,711,000 level set for 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- See Appendix A, Fund Condition Statement with set rates, for revenue and expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349920268>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**9 Voluntary Renewable Natural Gas Tariff Pilot Program**

[18914]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Adopts a three-year voluntary Renewable Natural Gas (RNG) Tariff pilot program for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E).
- Authorizes SoCalGas and SDG&E to offer the adopted pilot program to their respective eligible core customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Administrative and marketing: \$770,000 for SoCalGas and \$641,000 for SDG&E over the first five years.
- Information Technology (IT): \$785,000 for SoCalGas.
- Shared Gas management system: \$50,000 for SoCalGas and SDG&E.
- SoCalGas' and SDG&E's RNG commodity costs and SDG&E's IT costs have not yet been determined.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349624040>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

- 10 **Southern California Gas Company's December 2, 2019 Motion for Reconsideration/Appeal of the November 1, 2019 Administrative Law Judge's Ruling and Other Related Motions**

[18923]

Res ALJ-391

PROPOSED OUTCOME:

- Denies Southern California Gas Company's (SoCalGas') December 2, 2019 motion for reconsideration/appeal of the November 1, 2019 Administrative Law Judge's ruling and rejects SoCalGas' argument that the Public Advocates Office at the California Public Utilities Commission's (Cal Advocates') discovery rights, set forth in the Public Utilities Code, are limited by SoCalGas' First Amendment rights to association, assuming that such a right exists, and rejects SoCalGas' argument that the Commission has violated its procedural due process rights.
- Denies SoCalGas' May 22, 2020 motion to quash portions of the Commission's May 5, 2020 subpoena.
- Grants SoCalGas' May 22, 2020 motion to supplement its December 2, 2019 motion for reconsideration/appeal.
- Deems moot SoCalGas' May 22, 2020 motion to stay compliance with the May 5, 2020 subpoena until May 29, 2020.
- Defers consideration of Cal Advocates' June 23, 2020 motion for contempt and sanctions for SoCalGas' failure to respond to the May 5, 2020 subpoena.
- Addresses other related motions.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this Resolution.

ESTIMATED COST:

- There are no costs associated with this Resolution.

(Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349716119>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

- 11 **Pacific Gas and Electric Company's Advice Letter 5731-E to Implement the WatterSaver Program to Enable Shifting of Electric Water Heating Load in Compliance with Assembly Bill 2868 and Decision 19-06-032**

[18930]

Res E-5073, Advice Letter 5731-E filed December 31, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves with modification Pacific Gas and Electric Company's Advice Letter 5731-E.

SAFETY CONSIDERATIONS:

- There are no direct effects on safety. However, ratepayer-funded installation of heat pump water heaters that replace propane water heaters, and the installation of smart controls on existing electric water heaters, will lead to reductions of criteria air pollutants, specifically nitrogen oxides, that contribute to air pollution and impact human health.

ESTIMATED COST:

- This Resolution will result in costs up to \$6,400,000, as approved in Ordering Paragraph 4 of Decision 19-06-032.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349865969>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

San Diego Gas & Electric Company Rate for Electric Vehicle High Power Charging

[18931]

A.19-07-006

Application of San Diego Gas & Electric Company for Approval of Electric Vehicle High Power Charging Rate.

PROPOSED OUTCOME:

- Approves with modifications a proposal by San Diego Gas & Electric Company for a new rate for separately-metered electric vehicle charging loads with an aggregated maximum demand of 20 kilowatts or greater, excluding single-family residential customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349707036>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 18-06-027 and Direction Regarding Marketing and Outreach of the Disadvantaged Communities – Single-Family Solar Homes Program

[18936]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Expands eligibility of the Disadvantaged Communities – Single-Family Solar Homes program to tribes.
- Provides directions to the Disadvantaged Communities – Single-Family Solar Homes program administrator and the large electric investor owned utilities to enhance consumer outreach and education about the program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353218368>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

PacifiCorp's 2020 Energy Cost Adjustment Clause Rates

[18939]

A.19-08-002

In the Matter of the Application of PacifiCorp for Approval of its 2020 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Authorizes PacifiCorp to modify its Energy Cost Adjustment Clause (ECAC) rates to allow recovery of its net power costs.
- Directs PacifiCorp to provide information in future ECAC filings regarding the adjustments made to its generation dispatch forecast, and the execution of new coal supply agreements.
- Directs PacifiCorp to evaluate the environmental response provisions in its long-term coal supply agreements.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The combined effect of PacifiCorp's proposed ECAC and greenhouse gas cost recovery rate changes in this proceeding is a net rate increase of \$433 thousand dollars, or 0.4%.

(Comr Guzman Aceves - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353237475>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Meyers Water Company, Inc. Requests Authority to Enter Into a Secured Note with the Rural Community Assistance Corporation**

[18962]

Res W-5231, Advice Letter 27-W filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Orders Meyers Water Company, Inc. (Meyers) to execute a secured business loan agreement with the Rural Community Assistance Corporation, in the amount of \$125,000 for the construction of a new water well and repayment of the \$35,000 advanced by the utility owners for the Greensand Filter system. Meyers shall file with the Water Division a copy of the new loan documents within 15 days of execution, and not later than 60 days from the effective date of this Resolution. This will bring Meyers in compliance with the requirements of Sections 816 through 851 of the Pub. Util. Code.
- This order does not become effective until Meyers Water Company, Inc. has paid the fee per § 1904(b) to the California Public Utilities Commission's Fiscal Office at 505 Van Ness Avenue, Room 3000, San Francisco, CA 94102. The number of this Resolution must appear on the face of the check.

SAFETY CONSIDERATIONS:

- The construction of a new well is necessary to ensure safe and reliable water service to its customers and meet the applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Interest payment for 6 months and approximately \$1,546 monthly installments for 10 years.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=346098818>

Consent Agenda - Intervenor Compensation Orders

16

Intervenor Compensation to Green Power Institute

[18910]

A.18-02-016, A.18-03-001 and A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$21,092.50, for substantial contribution to Decisions (D.) 19-06-032 and D.18-10-036. D.19-06-032 adopted the Assembly Bill 2868 components of the Applications of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification and D.18-10-036 approved the AB 2514 Energy Storage Procurement Plan components of the applications. GPI originally requested \$31,523.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$21,092.50, plus interest, to be paid by the ratepayers of SDG&E, PG&E, and SCE.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349629071>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****17 Pacific Gas and Electric Company's Test Year 2020 General Rate Case**

[18906]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

PROPOSED OUTCOME:

- Adopts the Settlement Agreement involving most of the active parties with modifications.
- Adopts a Test Year 2020 revenue requirement of \$9.102 billion, which is an increase of \$584 million, or 6.9%, over Pacific Gas and Electric Company's (PG&E) currently authorized revenue requirement.
- Adopts Post-Test Year Revenue Requirement Increases of 3.7% in 2021 and 3.6% in 2022.
- Adopts a two-way Wildfire Mitigation Balancing Account that records Community Wildfire Safety Program costs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopts the Settlement Agreement's enhanced wildfire mitigation measures, which are part of PG&E's Community Wildfire Safety Program as well as mitigations for key safety risks identified in PG&E's Risk Assessment and Mitigation Phase proceeding, I.17-11-003.

ESTIMATED COST:

- Increases PG&E's revenue requirement by 6.9% (or \$584 million) in 2020, 3.7% (or \$339 million) in 2021, and 3.6% (or \$344 million) in 2022.

(Comr Randolph - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349206481>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

18

**Track 3.A Issues: Local Capacity Requirement Reduction
Compensation Mechanism and the Central Procurement Entity's
Competitive Neutrality Rules in the Resource Adequacy Program**

[18907]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts requirements for the Local Capacity Requirement Reduction Compensation Mechanism and the Central Procurement Entity's Competitive Neutrality Rules.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=353117688>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Water/Sewer Orders**19 Partial Settlement Agreement of California Water Service Company's
General Rate Increases for 2020, 2021 and 2022**

[18857]

A.18-07-001

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$50,673,500 or 7.6% in test year 2020, (2) authorizing it to increase rates on January 1, 2021 by \$31,461,900 or 4.4% and on January 1, 2022 \$33,000,700 or 4.4% in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies

PROPOSED OUTCOME:

- Approves partial settlement agreement, resolves disputed issues and approves general rate increases for 2020, 2021 and 2022.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All safety requirements have been satisfied by the applicant.

ESTIMATED COST:

- Increases 2020 rates by \$50,673,500; increases 2021 rates another \$31,461,900; and increases 2022 rates by another \$33,000,700.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352460693>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3475, Item 38 11/19/2020 (Randolph)

Regular Agenda- Transportation/Rail Safety Resolutions and Reports

20

Settlement of Megan C. Murray's Citation Appeal

[18650]

Res ALJ-385

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=345840543>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3468, Item 21 8/27/2020 (Rechtschaffen);

Agenda 3470, Item 4 9/10/2020 (Rechtschaffen);

Agenda 3472, Item 11 10/8/2020 (Staff);

Agenda 3474, Item 20 11/5/2020 (Staff)

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

21 **New Citation Program Authorizing Consumer Protection and Enforcement Division to Enforce Investor Owned Utilities Compliance with Enhanced Net Energy Metering Interconnection Application Requirements**

[18365]
Res UEB-004

PROPOSED OUTCOME:

- Approves citation program for enforcing the Net Energy Metering interconnection application consumer protection requirements enacted in Decisions (D.)16-01-044, D.18-09-044 and D.20-02-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351837618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3463, Item 5 6/11/2020 (Staff);
Agenda 3465, Item 3 7/16/2020 (Staff);
Agenda 3468, Item 2 8/27/2020 (Batjer);
Agenda 3470, Item 2 9/10/2020 (Staff);
Agenda 3473, Item 6 10/22/2020 (Guzman Aceves);
Agenda 3474, Item 21 11/5/2020 (Staff);
Agenda 3475, Item 41 11/19/2020 (Guzman Aceves)

Regular Agenda- Orders Extending Statutory Deadline

22 Order Extending Statutory Deadline

[18935]

A.18-06-004

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Vierra Reinforcement Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 6, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=349937592>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[18954]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 13, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=351087872>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

24 **Order Extending Statutory Deadline**

[18957]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 13, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350406596>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[18961]

A.18-06-008

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks at the College Avenue highway-rail crossing in the City of Claremont, Los Angeles County.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 8, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350707655>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

26 **Order Extending Statutory Deadline**

[18966]

C.19-04-005

Fred Sahadi, individually and as Trustee of the Fred Sahadi Revocable Living Trust vs. San Jose Water Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 4, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=350688407>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 27 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [18976]

Regular Agenda- Management Reports and Resolutions (continued)

28

[18977]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

29

Conference with Legal Counsel - Application for Rehearing

[18978]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

30

Conference with Legal Counsel - Application for Rehearing

[18920]

A.19-06-001

Disposition of Application for Rehearing of Decision (D.) 20-02-047 filed on March 30, 2020 by Pacific Gas and Electric Company (PG&E). In D.20-02-047 the Commission adopted PG&E's 2020 Energy Resource Recovery Account Forecast and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3475, Item 55 11/19/2020

Closed Session - Applications for Rehearing (continued)

31 **Conference with Legal Counsel - Application for Rehearing**
[18952]
R.14-07-002

Disposition of the Application for Rehearing of Decision (D.) 18-10-005, filed by ABC Solar Incorporated (ABC Solar). In D.18-10-005, the Commission denied ABC Solar's Petition for Modification of D.14-05-033.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

32 **Conference with Legal Counsel - Application for Rehearing**
[18965]
A.15-09-013

Disposition of Applications for Rehearing of Decision (D.) 20-02-024 (Decision) filed by the Protect Our Communities Foundation and jointly by the Public Advocates Office, Sierra Club, Southern California Generation Coalition and The Utility Reform Network. The Decision rejected rehearing applicants' request to review a natural gas pipeline safety project performed by Southern California Gas Company and San Diego Gas & Electric Company under an environmental statute.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33 **Conference with Legal Counsel - Application for Rehearing**
[18995]
I.19-06-015

Disposition of applications for rehearing of Decision (D.) 20-05-019 filed by Thomas Del Monte and Wild Tree Foundation. In D.20-05-019, the Commission approved a modified settlement resolving Investigation and Order to Show Cause (I.) 19-06-015 (Investigation). The Investigation concerns penalties and/or other remedies to address the role of Pacific Gas and Electric Company (PG&E) in a number of wildfires in its service territory in 2017 and 2018.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

34 **Conference with Legal Counsel - Application for Rehearing**
[19012]
A.17-05-022

Disposition of Application for Rehearing of Decision 18-12-020, filed by the Public Advocates Office. In the decision, the Commission conditionally approved the request by California Water Service Company for a certificate of public convenience and necessity to serve the Travis Air Force Base.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

35 **Conference with Legal Counsel - Existing Litigation**

[18981]

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

36

Conference with Legal Counsel - Existing Litigation

[18982]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

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Conference with Legal Counsel - Threatened Litigation

[18983]

Significant exposure to litigation - One Potential Case.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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[18984]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

39 **Conference with Legal Counsel - Existing Litigation**

[18979]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**
[18980]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy
Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[19007]

FERC Docket ER20-1917-001

FERC Docket ER20-1917-001, EF Oxnard LLC

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session