
Public Utilities Commission of the State of California

Public Agenda 3479

Thursday, February 11, 2021 10:00 a.m.

Remotely

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at

<http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, February 8, 2021 (Remotely) [Will be held]	Thursday, February 11, 2021 (Remotely)
Monday, March 1, 2021 (Remotely)	Thursday, March 4, 2021 (Remotely)
Monday, March 15, 2021 (Remotely)	Thursday, March 18, 2021 (Remotely)
Monday, March 22, 2021 (Remotely)	Thursday, March 25, 2021 (Remotely)
Monday, April 12, 2021 (Remotely)	Thursday, April 15, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 20

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[19136]

Res ALJ 176-3479

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Efficiency Savings and Performance Incentive Awards for
Three Major California Investor-Owned Utilities for Program
Years 2018 and 2019**

[18960]

Res E-5108 , Pacific Gas and Electric Company Advice Letter (AL) 4304-G/5937-E, Southern California Edison Company AL 4281 E, and San Diego Gas & Electric Company AL 3598 E/2898 G filed September 1, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves \$28,211,450 in total shareholder incentives.
- Approves \$15,299,119 in incentives for Pacific Gas and Electric Company (PG&E).
- Approves \$9,628,784 in incentives for Southern California Edison Company (SCE).
- Approves \$3,283,547 in incentives for San Diego Gas & Electric Company (SDG&E).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution approves \$28,211,450 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, and SDG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364929886>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 12 12/17/2020 (Guzman Aceves);

Agenda 3478, Item 4 1/14/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Grant Funding for Citizens Telecommunications Company of California d/b/a Frontier Communications of California from the California Advanced Services Fund up to the Amount of \$2,841,772 for the Crescent City and Smith River Projects in Del Norte County**

[18992]
Res T-17715

PROPOSED OUTCOME:

- Enables broadband access of at least 50 Megabits per second (Mbps) download and 50 Mbps upload to 160 unserved households. The proposed projects will provide ancillary benefits, including improved connectivity to low income and Tribal communities.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$2,841,772.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364934044>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3477, Item 25 12/17/2020 (Batjer);

Agenda 3478, Item 6 1/14/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Evidence Requirements for the Determination of Energy Consumption Baselines for Energy Efficiency Programs Pursuant to Decision 16-08-019 and Resolution E-4818**

[19013]
Res E-5115

PROPOSED OUTCOME:

- Adopts minimum evidence requirements guidance to support custom projects accelerated replacement measure type.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Does not increase costs beyond the energy efficiency budgets adopted in Decision 18-05-041.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360017972>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3478, Item 8 1/14/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 T-Mobile Citation Program Per Decision 20-04-008**

[19052]

Res T-17722

PROPOSED OUTCOME:

- Establishes a citation program per Ordering Paragraph 39 of Decision (D) 20-04-008. In April 2020, the Commission passed D.20-04-008, conditionally approving the merger between T-Mobile and Sprint. The myriad conditions within the 42 Ordering Paragraphs will ensure that there is public benefit as a result of this acquisition per Public Utilities Code Section 854. In order to guarantee that this public benefit is realized, T-Mobile must be held accountable via penalties for noncompliance. This resolution establishes that penalty regime.

SAFETY CONSIDERATION:

- There are some safety considerations associated with this resolution, notably that T-Mobile would be fined for failure to complete 5G deployment at designated County Fairgrounds that may be used for emergency communications centers.

ESTIMATED COSTS:

- There are no additional costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364950782>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3478, Item 15 1/14/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

**Frontier California's Advice Letter Regarding Alternative
Mandatory Corrective Action Plan in Lieu of Fines for Service
Quality Performance Failures in Year 2019**

[19062]

Res T-17724

PROPOSED OUTCOME:

- Orders Frontier California to pay its proposed fine of \$1,277,856 for failure to meet service quality performance standards in 2019.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limits customers' ability to contact 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360367944>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3478, Item 22 1/14/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Appeal of Citation No. E-4195-82 by Clean Power Alliance of Southern California

[19069]

Res ALJ-394

PROPOSED OUTCOME:

- Dismisses Citation No. E-4195-82.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=354480882>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Pacific Gas and Electric Company's Modification to Appendix A, Appendix B, and Appendix S of its 2014 Conformed Bundled Procurement Plan**

[19085]

Res E-5109 , Advice Letter 5905-E, Filed on August 5, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's request to revise its 2014 Conformed Bundled Procurement Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364934059>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Gas Company's Application Regarding Year 26 of its Gas Cost Incentive Mechanism**

[19097]

A.20-06-005

In the Matter of the Application of Southern California Gas Company Regarding Year 26 (2019-2020) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Approves a reward of \$12,806,448 for Southern California Gas Company shareholders for Year 26 of the Gas Cost Incentive Mechanism.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$12,806,448.

(Comr Shiroma - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581166>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Petition for Modification of Decision 18-03-017

[19098]

R.14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Denies the Public Advocates Office petition for modification of Decision 18-03-017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581524>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Disclosure of Records Concerning a Gas Incident**

[19100]

Res L-605

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at the Sentinel Energy Center facility, at 15775 Melissa Ln., N. Palm Springs, California, on March 6, 2017.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=357384526>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Energy Resources Distribution Deferral Tariff and Request for Offer Streamlining**

[19107]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Adopts six guiding principles for the design of a distributed energy resources tariff.
- Adopts a five-year Distributed Energy Resources Distribution Deferral Tariff pilot limited to Behind-The-Meter resources, with annual update reviews, and use of a prescreening process, Ratable Procurement, Simple Pricing Method with a tariff budget of 85 percent of the published cost cap, a 90 percent acceptance trigger, and a 120 percent procurement margin.
- Adopts a three-year Standard Offer Contract Pilot limited to In-Front-Of-Meter resources, with annual update reviews, and use of the Technology Neutral Pro Forma contract, published cost caps, and Simple Auction Pricing Method.
- Adopts revisions to the Distribution Investment Deferral Framework Request For Offer solicitation process including the elimination of the annual November 15 Tier 2 Advice Letter, and a new Request For Offer annual launch date of September 15.
- Directs a workshop and a Tier 1 Advice Letter from Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company for the establishment of evaluation criteria for the pilots.

SAFETY CONSIDERATIONS:

- Considers elements of the Staff Proposal to ensure safe and reliable use of the grid.

ESTIMATED COST:

- Marketing and prescreening costs will be tracked in the Distribution Deferral Memorandum Accounts.

(Comr Batjer - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=358022608>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 13 **Calaveras Telephone Company, Cal-Ore Telephone Company, The Ponderosa Telephone Company and Sierra Telephone Company's California High Cost Fund-A Support to Compensate for Reduction in Federal Funding and to Reimburse for LifeLine Administrative Costs**

[19109]
Res T-17728

PROPOSED OUTCOME:

- Authorizes \$205,123 for Calaveras Telephone Company, \$51,006 for Cal-Ore Telephone Company, \$434,704 for The Ponderosa Telephone Company and \$332,972 for Sierra Telephone Company in California High Cost Fund-A (CHCF-A) support to compensate for reduction in federal funding and to reimburse for Lifeline administrative costs for 2018, in compliance with Decision (D.) 20-08-026 and D. 91-09-042.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Reduces the CHCF-A fund reserve by \$1,0243,804.75.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363080707>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

**Guiding Principles for Development and Evaluation of
Successor to Net Energy Metering Tariff**

[19110]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts guiding principles that address statutory requirements of Public Utilities Code Section 2827.1; as well as equity; consumer protection measures; the fair consideration of all eligible technologies; coordination with the Commission and California's energy policies; transparency; maximizing the value of customer-sited renewable generation; and competitive neutrality amongst Load Serving Entities.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=357712632>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Disclosure of Records Concerning Several Electric Incidents

[19111]

Res L-606

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of several electric incidents that occurred at different locations on October 5, 2019, November 20, 2018 and February 15, 2012.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364932568>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Transfer of Electric Resource Portfolios to California
Independent System Operator**

[19114]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- This decision transmits the following portfolios to the California Independent System Operator (CAISO) for analysis in the 2021-22 Transmission Planning Process (TPP):
- Base case portfolio that meets a 46 million metric ton (MMT) greenhouse gas (GHG) emissions target in 2031, with updated assumptions from the California Energy Commission's 2019 Integrated Energy Policy Report.
- Sensitivity portfolios that 1) meet a 38 MMT GHG emissions target in 2031, and 2) include 8 gigawatts of offshore wind, to study for associated transmission needs for future planning purposes.

SAFETY CONSIDERATIONS:

- This decision is intended to ensure that transmission investments are made to ensure delivery of the preferred electricity resource portfolio, leading to safe and reliable electricity supplies.

ESTIMATED COST:

- Costs of the transmission identified by the CAISO associated with the electric resource portfolios recommended in this decision will be analyzed during the TPP.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581537>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Directs Utilities to Extend Emergency Customer Protections Through June 30, 2021 and to File Plans For The Expiration of The Emergency Customer Protections

[19117]

Res M-4849

PROPOSED OUTCOME:

- Extends the customer protections adopted in Resolution M-4842 through June 30, 2021 and requires utilities to submit transition plans detailing how they will prepare customers for the expiration of the customer protections.

SAFETY CONSIDERATIONS:

- Adoption will help Californians maintain access to utility services during the COVID-19 pandemic and ensure a smooth transition for customers when the customer protections expire.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581188>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Southern California Edison Company to Establish a
Memorandum Account for System-Wide Pipeline Assessment
Costs for Catalina Water Utility**

[19118]

A.20-04-010

Application of Southern California Edison Company to Establish a Memorandum Account to Record and Track System-Wide Pipeline Assessment Costs for the Catalina Water Utility.

PROPOSED OUTCOME:

- Grants Southern California Edison Company authority to establish a Memorandum Account for System-Wide Pipeline Assessment Costs for Catalina Water Utility.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

**Proposed Sale by Pacific Gas and Electric Company of
Certain Surplus Real Properties**

[19120]

A.20-06-013

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell Certain Surplus Real Property.

PROPOSED OUTCOME:

- Approves proposed sale by Pacific Gas and Electric Company of two properties designated as surplus, and proposed ratemaking treatment for the sale of each property.
- Proposed sale of the Portswood property will provide an estimated \$4.53 million gain on sale allocable to ratepayers; financial details for the proposed sale of 1919 Webster are undisclosed for reasons of market sensitivity.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359194389>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Complaint of James Calvanio vs. San Diego Gas & Electric Company

[19134]

C.20-09-008

James Calvanio vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Dismisses Complaint for failure to prosecute.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360178604>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

21

Sonora Water Company's Request to Enter Into A Secured Note With Oak Valley Community Bank

[19150]

Res W-5233, Advice Letter 76-W filed August 3, 2020 - Related matters.

PROPOSED OUTCOME:

- Sonora Water Company (SWC) requests authority to enter into a secured note with Oak Valley Community Bank (OVCB) for \$67,157 to refinance an existing loan and to encumber utility assets in connection with the loan. The existing loan being refinanced was procured from the Mother Lode Bank to reimburse the utility owner in 2007 for funds provided for the construction of a new water storage tank.
- SWC is now requesting loan authorization as a result of the 2019 financial audit by the Commission's Utility Audits, Risk and Compliance Division which found that SWC had not requested the required approval to issue a secured debt in accordance with § 816 and § 851.

SAFETY CONSIDERATIONS:

- The construction of the water storage tank ensures safe and reliable water service to its customers to meet the applicable water quality standards set forth by the State Water Resources Control Board's Division of Drinking Water.

ESTIMATED COST:

- Resolution W-4629 dated January 11, 2007, authorized the recovery in rates of the costs associated with the construction of the new water storage tank.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361770609>

Consent Agenda - Orders and Resolutions (continued)

22

Petition for Modification of Decision 98-12-083

[19152]

R.95-04-043, I.95-04-044 - Related matters.

Order instituting rulemaking on the Commission's own motion into competition for local exchange service.

PROPOSED OUTCOME:

- Grants petition of Zayo Group LLC to modify Decision 98-12-083 and related Mitigated Negative Declaration 12.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues raised by the decision.

ESTIMATED COST:

- There is no cost issue raised by the decision.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=352213344>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Southern California Edison Company's Easements to Sun Life Assurance and San Bernardino County

[19154]

Res E-5094, Advice Letter 4207-E, filed on May 6, 2020. - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 4207-E with an effective date of today.
- SCE proposes to grant three easements to Sun Life Assurance (Sun Life) and one easement to the County of San Bernardino.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$261,468 payment from Sun Life for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362103192>

Consent Agenda - Orders and Resolutions (continued)

24

Combined Public Communications, LLC for Registration as an Interexchange Carrier Telephone Corporation

[19155]

A.19-11-024

Application of Combined Public Communications, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Combined Public Communications, LLC a certificate of public convenience and necessity to provide resold interexchange telecommunications services within California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359391681>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Appeal of Citation No. F-5640 by Duc Tuan Tony Nguyen

[19158]

Res ALJ-400

PROPOSED OUTCOME:

- Dismisses the appeal of Duc Tuan Tony Nguyen from Citation No. F-5640 with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362301918>

Consent Agenda - Orders and Resolutions (continued)

26

Recovery of 2020 Energy Resource Recovery Account Undercollection

[19163]

A.20-12-007

Expedited Application of San Diego Gas & Electric Company (U902E) Under the Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- Approves recovery by San Diego Gas & Electric Company (SDG&E) of 2020 Energy Resource Recovery Account (ERRA) undercollection of \$124 million as of December 31, 2020 using System Average Percent Change method and amortized over 10 months beginning March 1, 2021 and ending December 31, 2021.
- Approves SDG&E's proposal to recover forecast ERRA undercollection by transfer of balance to 2020 Portfolio Average Balancing Account vintage.
- Approves SDG&E's proposed ERRA undercollection rate adders and proposal to increase Power Charge Indifference Amount (PCIA) rates relating to ERRA undercollection.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$124 million ERRA undercollection to be recovered in commodity rates and increased PCIA rates.

(Comr Guzman Aceves - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=365059028>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Southern California Edison Company's Short-Term Debt Issuance Not to Exceed \$7.5 Billion

[19172]

A.20-06-002

Application of Southern California Edison Company, (U338-E), a corporation, to incur short-term obligations payable at periods of not more than twelve months after the date of issuance to an aggregate amount not to exceed \$7.5 billion.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company to incur short-term obligations in an aggregate amount not to exceed \$7.5 billion related to wildfire mitigation and the COVID-19 pandemic.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with this decision are not yet known.

(Comr Batjer - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362868592>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to The Utility Reform Network

[19102]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$19,650.00, for substantial contribution to Decision 20-04-010. That Decision adopted new policies to be implemented in the 2020 Avoided Cost Calculator. TURN originally requested \$19,650.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,650.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric, and Southern California Edison Company.

(Comr Batjer - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=356750839>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Sierra Club

[19105]

A.17-12-011, A.17-12-012 and A.17-12-013 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards Sierra Club \$121,838.15, for substantial contribution to Decision 20-03-003. That Decision addressed the proposed fixed charge for residential customers. Sierra Club originally requested \$121,838.15.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$121,838.15 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=357542105>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to Natural Resources Defense Council

[19106]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016 and A.17-01-017 - Related matters. Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, Southern California Gas Company, and Marin Clean Energy.

PROPOSED OUTCOME:

- Awards the Natural Resources Defense Council (NRDC) \$4,730.00, for substantial contribution to Decision (D.) 20-02-029. That Decision modified D.18-05-041 and denied the rehearing request of the Public Advocates Office. NRDC originally requested \$4,717.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$4,730.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Shiroma - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=357717582>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)31 **Intervenor Compensation to The Utility Reform Network**

[19108]

A.15-09-013

In The Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$16,494.68, for substantial contribution to Decision (D.) 20-02-024. That Decision approved in part and denied in part the joint petition for modification of D.18-06-028. TURN originally requested \$16,494.68.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,494.68, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=358019727>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**32 Intervenor Compensation to California Environmental Justice Alliance**

[19122]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$35,312.25 for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: the Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. CEJA originally requested \$35,024.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,312.25, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360200370>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Wild Tree Foundation

[19125]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$61,357.60 for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: the Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. Wild Tree Foundation originally requested \$61,357.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$61,357.60, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360200377>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34 **Intervenor Compensation to Sierra Club**

[19126]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Sierra Club \$18,728.50 for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: the Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. Sierra Club originally requested \$18,724.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,728.50, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581862>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Intervenor Compensation to Small Business Utility Advocates**

[19127]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$41,229.75 for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: the Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. SBUA originally requested \$41,229.93.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,229.75, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360211285>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to Environmental Defense Fund**

[19128]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$33,837.50 for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: The Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. EDF originally requested \$33,648.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,837.50, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360380588>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Natural Resources Defense Council

[19130]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$35,865.00, for substantial contribution to Decision 20-03-027. That Decision adopted a framework for two building decarbonization pilot programs: The Building Initiative for Low-Emissions Development program and the Technology and Equipment for Clean Heating initiative. NRDC originally requested \$35,865.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,865.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company

(Comr Rechtschaffen - Judge McKinney - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=365058966>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)**38 Intervenor Compensation to California Environmental Justice Alliance**

[19132]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$149,177.00 for substantial contribution to Decision (D.) 19-11-016 and D.20-03-028. D.19-11-016 recommended that the State Water Resources Control Board extend the once-through-cooling compliance deadlines for units slated to retire by December 31, 2020. The Decision also required incremental procurement of 3,300 MW by all load-serving entities (LSEs) within the California Independent System Operator balancing authority area. D.20-03-028 adopted an optimal portfolio, known as the Reference System Portfolio, to be used by all LSEs required to file individual integrated resource plans in 2020. CEJA originally requested \$148,454.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$149,177.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Electric Company.

(Comr Batjer - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361231113>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 (Rev.)

**Intervenor Compensation to Protect Our Communities
Foundation**

[19058]

A.15-09-010

Application of San Diego Gas & Electric Company (U902E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Awards \$14,612.40 in Intervenor Compensation to Protect Our Communities Foundation for its contribution to the United States Supreme Court denial of San Diego Gas & Electric Company's (SDG&E) petition for writ of certiorari to review of Decision (D.) 17-11-033. D.17-11-033 found that SDG&E did not reasonably manage and operate its facilities prior to the 2007 Southern California Wildfires and therefore denied the utility's request to recover costs recorded in its Wildfire Expense Memorandum Account. Protect Our Communities Foundation originally requested \$28,131.40.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$14,612.40 plus interest, to be paid by the ratepayers of SDG&E.

(Comr Batjer - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362304099>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3478, Item 35 1/14/2021 (Staff)

2/4/2021 - This revision was not listed on the agenda distributed to the public.

Regular Agenda

Regular Agenda- Energy Orders

40

Expedited Capacity Procurement for the Summer of 2021

[19115]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Directs and authorizes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to contract for capacity that is available to serve peak and net peak demand in the summer of 2021 and seek approval for cost recovery in rates.
- Outlines the parameters and timelines these three large electric investor-owned utilities must adhere to in seeking approval from the Commission for the capacity contracts.

SAFETY CONSIDERATIONS:

- This decision responds to the need for capacity resources that became apparent after the heat events in August 2020 that resulted in rotating electric outages.

ESTIMATED COST:

- There are no direct costs associated with the approval of this decision. There may be costs associated with the resulting requests for contract approval that are submitted to the Commission as advice letters.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581721>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

41 (Rev.)

**Energy Utility Customer Bill Debt Accumulated During the
Coronavirus Pandemic**

[19157]

R. _____

Order Instituting Rulemaking To Address Energy Utility Customer Bill Debt Accumulated During the Coronavirus Pandemic.

PROPOSED OUTCOME:

- Proposes consideration of new rules to address relief of energy utility bill debt accumulated by customers during the coronavirus pandemic.

SAFETY CONSIDERATIONS:

- Ensures continuation of essential electricity and gas service to customers subject to service disconnection due to nonpayment of bills.

ESTIMATED COST:

- Costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362157919>

2/9/2021 - This revision was not listed on the agenda distributed to the public.

2/9/2021 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Transportation/Rail Safety Resolutions and Reports42 **Settlement of Megan C. Murray's Citation Appeal**

[18650]

Res ALJ-385

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361450696>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3468, Item 21 8/27/2020 (Rechtschaffen);

Agenda 3470, Item 4 9/10/2020 (Rechtschaffen);

Agenda 3472, Item 11 10/8/2020 (Staff);

Agenda 3474, Item 20 11/5/2020 (Staff);

Agenda 3476, Item 20 12/3/2020 (Staff);

Agenda 3478, Item 39 1/14/2021 (Staff)

Regular Agenda- Other Utility Orders

43

Wireline Provider Resiliency Strategies

[19113]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Adopts wireline provider resiliency strategies.

SAFETY CONSIDERATIONS:

- The wireline resiliency requirements of this decision will promote the public health and welfare in preparation for future wildfire seasons and potential power outages.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Batjer - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364925916>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

44 (Rev.) **Order Extending Statutory Deadline**

[19119]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to February 21, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359199159>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

2/4/2021 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45

Order Extending Statutory Deadline

[19148]

C.20-03-006

Carson Hybrid Energy Storage LLC vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Extends statutory deadline to September 3, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364929859>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46 **Order Extending Statutory Deadline**

[19151]

A.19-08-015

Application of Southwest Gas Corporation (U905G) for Authority to Increase Rates and Charges for Natural Gas Service in California, Effective January 1, 2021.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until April 30, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361213146>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47 **Order Extending Statutory Deadline**

[19159]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning, and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Extends the statutory deadline to August 15, 2021

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360020867>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

48 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[19137]

Regular Agenda- Management Reports and Resolutions (continued)

49

Management Report on Administrative Activities

[19138]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

50 **Conference with Legal Counsel - Application for Rehearing**
[19139]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[19027]
A.18-12-010

Disposition of Application for Rehearing (Application 18-12-010) of Resolution T-17616, filed by six Independent Small Local Exchange Carriers. This Resolution sets forth a reduction to the revenue requirement and California High Cost Fund-A support for the six companies during Calendar Year 2018 as a result of the corporate tax rate changes provided in the Tax Cuts and Jobs Act of 2017.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52

Conference with Legal Counsel - Application for Rehearing

[19123]

A.17-11-010

Disposition of Applications for Rehearing of Decision (D.) 20-09-034 filed by (1) the City of San Marcos, as well as (2) Dr. Robert H. Pack, Rancho Dorado Owners' Association, and San Elijo Hills Community Association. D.20-09-034 granted San Diego Gas & Electric Company's request for a Permit to Construct the Tie Line 6975 San Marcos to Escondido Project. The project involves construction and reconditioning/re-energizing of approximately 12 miles of 69 kilovolt overhead electric power line from the existing San Marcos Substation to the existing Escondido Substation. Execution of the project would include a combination of construction of new overhead single-circuit electric power line structures, rebuild of existing structures from single circuit to double circuit, and reconditioning and re-energizing of existing conductors.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53

Conference with Legal Counsel - Application for Rehearing

[19135]

A.20-10-010

Disposition of Application for Rehearing of Resolution T-17707 (Res. T-17707) filed by TruConnect Communications, Inc. In Res. T-17707, the Commission clarified General Order (GO) 153, Section 9, regarding the rules for recoverable California LifeLine costs and lost revenues. The Resolution clarified that GO 153 only permits carriers to recover costs and lost revenues incurred as a result of providing LifeLine service to qualified persons, and does not allow reimbursement claims for costs and lost revenues for customers who were never deemed eligible and did not receive that carrier's LifeLine service.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[19156]
A.20-12-011

Disposition of applications for Rehearing of Resolution ALJ-391 filed by Southern California Gas Company (SoCalGas) on December 21, 2020, and by Public Advocates Office (Cal Advocates) on January 20, 2021. In Resolution ALJ-391, the Commission rejected SoCalGas' argument that Cal Advocates' discovery rights, as set forth in the Public Utilities Code, are limited by SoCalGas' First Amendment right to association, assuming that such a right exists. The Commission also rejected SoCalGas' argument that the Commission violated its procedural due process rights in issuing the Resolution.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

55 **Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating The Assigned Administrative Law Judge' s December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims**

[19165]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

56 **Conference with Legal Counsel - Existing Litigation**

[19133]

Court Docket No. S265790

Protect Our Communities Foundation v. California Public Utilities Commission, California
Supreme Court Docket No. S265790.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

57 **Conference with Legal Counsel - Existing Litigation**

[19142]

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

58 **Conference with Legal Counsel - Existing Litigation**
[19143]
Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

59

Conference with Legal Counsel - Existing Litigation

[19144]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

60

[19145]

FERC Docket No. EL00-95-000, et al.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

61 **Conference with Legal Counsel - Existing Litigation**

[19140]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

62 **Conference with Legal Counsel - Existing Litigation**
[19141]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy
Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session