
Public Utilities Commission of the State of California

Public Agenda 3480
Thursday, March 4, 2021 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, **dial 1-800-857-1917 and enter passcode 9899501.**

Individuals wishing to observe the meeting can do so by accessing our website at

<http://www.adminmonitor.com/ca/cpuc/>

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, March 1, 2021 (Remotely)	Thursday, March 4, 2021 (Remotely)
Monday, March 15, 2021 (Remotely)	Thursday, March 18, 2021 (Remotely)
Monday, March 22, 2021 (Remotely)	Thursday, March 25, 2021 (Remotely)
Monday, April 12, 2021 (Remotely)	Thursday, April 15, 2021 (Remotely)
Monday, May 3, 2021 (Remotely)	Thursday, May 6, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

Consent Agenda - Orders and Resolutions (continued)

2

Disclosure of Records Concerning a Gas Incident

[19100]

Res L-605

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at the Sentinel Energy Center facility, at 15775 Melissa Ln., N. Palm Springs, California, on March 6, 2017.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=366441312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3479, Item 11 2/11/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Disclosure of Records Concerning a Fire Incident

[19116]

Res L-607

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a fire incident that occurred behind the 14000 Saddle Ridge Rd., Sylmar, California, between October 10, 2019, and November 1, 2019.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360211219>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4

Adopts Modifications to Electric Rule 21, Generating Facility Interconnections, Pursuant to Decision 19-03-013

[19121]

Res E-5035, SCE Advice Letter (AL) 4009-E, SDG&E AL 3381-E, and PG&E AL 5553-E filed June 4, 2019; SCE AL 4009-E-A filed August 1, 2019; SDG&E AL 3381-E-A filed August 6, 2019; and SCE AL 4033-E, SDG&E AL 3401-E and PG&E AL 5583-E filed July 5, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Southern California Edison Company (SCE) Advice Letters (AL) 4009-E and E-A, San Diego Gas & Electric Company (SDG&E) ALs 3381-E and E-A, and Pacific Gas and Electric Company (PG&E) AL 5553-E to incorporate Decision (D.) 19-03-013 in Electric Rule 21, Generating Facility Interconnections.
- Approves, with modifications, the interim standard form template for Type II modifications to existing generating facilities, as proposed by SDG&E AL 3401-E, SCE AL 4033-E, and PG&E AL 5583-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360523112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Disclosure of Records Concerning a Gas Incident**

[19124]

Res L-608

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at 16399 West Bernardo Dr., Rancho Bernardo, California, on May 3, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=367915664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Resolution on the Commission's Own Motion to Ratify the Executive Director's Interim Approval**

[19149]

Res M-4850

PROPOSED OUTCOME:

- Ratifies the Executive Director's letter to Southern California Gas Company granting, with conditions, a three-month extension to complete Gas Transmission Pipeline Inspection and Maintenance, where the Covid-19 Pandemic makes such work impossible, with notice requirements and an expiration date.

SAFETY CONSIDERATIONS:

- The waiver granted herein only applies to facilities and activity as to which COVID-19 makes compliance impossible or as to which the risk to human health and safety due to COVID-19 outweighs the safety risk due to the compliance delay. Waiver only applies to certain facilities, and delays work for a maximum of three months.

ESTIMATED COST:

- No cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=368265780>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

Revisions to Resolution ALJ-381 Adopting Proposed Amendments to Rules of Practice and Procedure

[19160]

Res ALJ-398

PROPOSED OUTCOME:

- Adopts revision to Resolutions ALJ-381 adopting proposed amendments to Rules of Practice and Procedure.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361442174>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Elimination of the High Usage Charge for Residential Customers Taking Service on the Non-Time-of-Use Rates of the Large Electrical Corporations**

[19161]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

- Modifies and adopts contested settlement to eliminate the high usage charge from the design of the residential tiered rates of the large electrical corporations.
- Mandates elimination of the high usage charge only after the completion of the transition of residential customers to default time-of-use rates.
- Approves uncontested settlement adjusting the seasonal differential in San Diego Gas & Electric Company's opt-in residential time-of-use rate designs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=368078390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

Petition for Modification of Decision 17-12-022

[19162]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Denies a petition for modification of Decision 17-12-022 on the grounds of untimeliness.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Doherty - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=361579150>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Appeal K.20-08-005 of Citation No. F-5687 of Pilot Enterprises LLC, dba Pilot Limousine Service

[19167]

Res ALJ-399

PROPOSED OUTCOME:

- Reduces the fine in Citation No. F-5687 from \$3,000 to \$500 due to errors in dates in the Cease and Desist letter and in balancing the factors for setting fines in Decision 98-12-075.
- Closes K.20-08-005.

SAFETY CONSIDERATIONS:

- Issuing the appropriate fine for lack of compliance helps protect consumer safety and serves as incentive for Pilot to follow the Commission rules in the future.

ESTIMATED COST:

- Pilot is ordered to pay \$500 in fines to the State of California's General Fund.

(Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=367662088>

Consent Agenda - Orders and Resolutions (continued)

11 **Implementation of Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who Need a Wheelchair Accessible Vehicle**

[19168]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Adopts rules and requirements for Track 3 of the implementation of Senate Bill 1376, the "TNC Access for All Act."

SAFETY CONSIDERATIONS:

- Safety considerations associated with this decision are discussed throughout the decision, and in particular Section 4.2 and 6.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362898756>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

Pacific Gas and Electric Company Community Microgrids Enablement Program

[19170]

Res E-5127, Advice Letter 5918-E, filed August 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Adopts with modification the Pacific Gas and Electric Company (PG&E) implementation plan for the PG&E Community Microgrid Enablement Program.

SAFETY CONSIDERATIONS:

- Enhances public safety and worker safety. Promotes public health and welfare in preparation for wildfire and potential grid outages. PG&E would provide enhanced technical support and project management to assist communities with community-driven resilience projects for critical facilities and vulnerable customers (e.g. community scale microgrids). Program criteria are set to prioritize resources to projects most urgent for public health, safety and public interest.

ESTIMATED COST:

- This Resolution is expected to approve the implementation plan detailing eligibility criteria for the \$27 million capital expenditure matching funds, for offsetting certain electric distribution infrastructure upgrades that are normally the responsibility of the customer. D.20-06-017 requires the \$27 million capital expenditures to be tracked in the Microgrid Memorandum Account subject to reasonableness review during a General Rate Case or via separate Application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363036959>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

California Advanced Services Fund Data Submission and Open Access Requirements

[19174]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Modifies data submission requirements for the California Advanced Services Fund program (CASF).
- Requires that broadband service providers offer open access to middle-mile infrastructure funded by all future CASF grants.
- Establishes open access reporting requirements.

SAFETY CONSIDERATIONS:

- There are no direct safety considerations associated with this decision. However, expansion of broadband service provides significant emergency response and other public health and safety benefits.

ESTIMATED COST:

- There are no incremental costs associated with this decision.

(Comr Guzman Aceves - Judge Gubman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362876284>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

**PacifiCorp's 2021 Greenhouse Gas Emissions Allowance
Program Costs and Climate Credits**

[19175]

A.20-08-002

Application of PacifiCorp for Approval of its 2021 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves the 2021 California Climate Credit for PacifiCorp small business customers totaling \$0.4 million;
- Approves the semi-annual 2021 residential Climate Credit for PacifiCorp customers of \$7 million total and \$97.23 per household;
- Approves the semi-annual residential Climate Credit in time for its April 2021 distribution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363013443>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Joint Petition for Modification of Decision 11-09-015
Concerning Self-Generation Incentive Program Requirements**

[19176]

R.10-05-004

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Approves the Joint Petition for Modification of Decision 11-09-015 Concerning Self-Generation Incentive Program Requirements filed by Southern California Gas Company, Pacific Gas and Electric Company, Southern California Edison Company, and the Center for Sustainable Energy.
- Modifies the payment structure set forth in Attachment A of Decision 11-09-015 to pause performance-based incentive calculations to provide interim relief to those customers who have been affected by the COVID-19 pandemic. This decision is effective immediately.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362898830>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

**Frontier California's Advice Letter Request Regarding
Alternative Mandatory Corrective Action Plan in Lieu of Fines
for Service Quality Performance Failures in Year 2019**

[19177]

Res T-17731, Advice Letter 12828 filed February 13, 2020 - Related matters.

PROPOSED OUTCOME:

- Orders Frontier California to pay its proposed fine of \$1,277,856 for failure to meet service quality performance standards in 2019.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limits customers' ability to call 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363606160>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Joint Petition for Modification of Decision 15-06-002
Concerning Self-Generation Incentive Program Requirements**

[19179]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Approves the Joint Petition for Modification of Decision (D.) 15-06-002 Concerning Self-Generation Incentive Program Requirements filed by Southern California Gas Company, Pacific Gas and Electric Company, Southern California Edison Company, and the Center for Sustainable Energy.
- Modifies D.15-06-002 to stay the cancellation of projects past their third extension to provide interim relief to customers who have been affected by the COVID-19 pandemic.
- This decision is effective immediately.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363013388>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18

**Decision 06-09-003's Quarterly Reporting Requirements
Concerning Transmission Projects**

[19184]

I.00-11-001

Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply.

PROPOSED OUTCOME:

- Conditionally exempts Southern California Edison Company from Decision 06-09-003's quarterly reporting requirements concerning transmission projects.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363771115>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Wildfire Fund Non-Bypassable Charge in 2022 and 2023

[19199]

R. _____

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2022 and 2023.

PROPOSED OUTCOME:

- Institutes rulemaking to set a Wildfire Fund Non-Bypassable Charge in 2022 and 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364369121>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**21 Intervenor Compensation to Golden State Manufactured –
Home Owners League**

[19129]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Awards Golden State Manufactured – Home Owners League (GSMOL) \$4,564.00 for substantial contribution to Decision 20-04-004. That Decision evaluated and established a ten-year Mobilehome Park Utility Conversion Program. GSMOL originally requested \$4,860.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$4,564.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, Liberty Utilities, Southwest Gas Corporation, Bear Valley Electric Service, and Pacific Power.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=360173653>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

22

**Intervenor Compensation to Charles A. Goldman for
Substantial Contribution to Decision 18-01-004 and
Procurement Review Groups**

[19153]

R.13-11-005 , A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016, and A.17-01-017 - Related matters.

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, Southern California Gas Company, and Marin Clean Energy.

PROPOSED OUTCOME:

- Awards Charles A. Goldman \$13,987.50 for substantial contribution to Decision 18-01-004 and Procurement Review Groups. That Decision addressed the required process for third party solicitations in the context of the rolling portfolio energy efficiency programs overseen by the investor-owned utility program administrators. Charles A. Goldman originally requested \$13,988.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$13,987.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Shiroma - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=359349881>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

**The Utility Reform Network's Intervenor Compensation Claim
for Work Related to Letters Issued by the Wildfire Safety
Division**

[19166]

A.20-08-025

Application of The Utility Reform Network for an Award of Intervenor Compensation for Substantial Contribution to Wildfire Safety Division Decisions Regarding 2020 Executive Compensation Requests of Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Denies The Utility Reform Network's application seeking intervenor compensation for contributions to letters issued by the Wildfire Safety Division that were not considered or ratified by the Commission.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363013411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Women's Energy Matters

[19171]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$5,277.50 for substantial contribution to Decision (D.) 20-03-006. That Decision denied the Petition for Modification of D.18-01-022 filed by the Alliance for Nuclear Responsibility. Women's Energy Matters originally requested \$12,002.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$5,277.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362887770>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to The Utility Reform Network

[19180]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$27,883.13 for substantial contribution to Decision (D.)19-09-004. That Decision resolved (1) Pacific Gas and Electric Company's (PG&E) request to recover 2015-2016 costs recorded in its Residential Rate Reform Memorandum Account; (2) proposals for restructuring the California Alternative Rates for Energy (CARE) program; and (3) issues related to the Working Groups established pursuant to D.15-07-001 and reporting requirements for residential rate reform. TURN originally requested \$27,883.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,883.13, plus interest, to be paid by the ratepayers of PG&E, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363959620>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

**Intervenor Compensation to Center for Accessible
Technology**

[19186]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$21,087.50 for substantial contribution to Decision (D.) 20-03-026. That Decision authorized DDB San Francisco to continue contracted work on a statewide marketing, education, and outreach program in support of the transition of most residential customers of the major IOUs to default time-of-use rates through 2021. The Decision also authorized an additional ratepayer expenditure of up to approximately \$13.3 million for this continued work. CforAT originally requested \$21,201.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$21,087.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364359131>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Communication Orders

27 **Order Instituting Rulemaking to Update the Surcharge Mechanism for Public Purpose Programs**

[19217]

R. _____

Order Instituting Rulemaking to Update Surcharge Mechanisms to ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California

PROPOSED OUTCOME:

- Existing telecommunications surcharge collection mechanisms will be consolidated and simplified.

SAFETY CONSIDERATIONS:

- No significant safety considerations are anticipated in this proposed OIR.

ESTIMATED COST:

- Certain telecommunications costs may increase while other costs may decrease.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=365841789>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Transportation/Rail Safety Resolutions and Reports

28

Settlement of Megan C. Murray's Citation Appeal

[18650]

Res ALJ-385

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=366381676>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3468, Item 21 8/27/2020 (Rechtschaffen);

Agenda 3470, Item 4 9/10/2020 (Rechtschaffen);

Agenda 3472, Item 11 10/8/2020 (Staff);

Agenda 3474, Item 20 11/5/2020 (Staff);

Agenda 3476, Item 20 12/3/2020 (Staff);

Agenda 3478, Item 39 1/14/2021 (Staff);

Agenda 3479, Item 42 2/11/2021 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

29 **Order Extending Statutory Deadline**

[19169]

A.18-09-013

Application for Order Authorizing California-American Water Company to Purchase Bellflower Municipal Water System's Assets and for Related Approvals.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 15, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=362854702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

30 **Order Extending Statutory Deadline**

[19181]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 30, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid= 363830709>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[19183]

A.19-09-011

Application of PropSF, LLC to amend its Vessel Common Carrier Authorization to Add Unscheduled Prearranged Service Between Points in San Francisco, Marin, the Peninsula, and the East Bay, Establish Rates and a ZORF for Unscheduled Service, and Request a ZORF of 20% for Both Scheduled and Unscheduled Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 7, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=363975811>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[19188]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 13, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=364581096>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

33 **Order Extending Statutory Deadline**

[19190]

I.18-07-009

Order Instituting Investigation on the Commission's Own Motion into the California's One Million New Internet Users Coalition's Misuse of California Advanced Services Fund Grant Funds; and Order to Show Cause Why the Commission Should Not Impose Penalties and/or Other Remedies for Violating Terms of Their Grant and for Refusing to Return Funds Previously Demanded by the Commission's Division.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 13, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=365059016>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

34 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[19205]

Regular Agenda- Management Reports and Resolutions (continued)

35
[19206]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

36 **Conference with Legal Counsel - Application for Rehearing**
[19207]

Conference with Legal Counsel - Application for Rehearing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

37 **Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating The Assigned Administrative Law Judge's December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims**

[19208]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory

Closed Session - Existing Litigation - Non-Federal

38 **Conference with Legal Counsel - Existing Litigation**

[19211]

Case No: A160822

Michael J. Aguirre vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A160822.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39

Conference with Legal Counsel - Existing Litigation

[19212]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

40

Conference with Legal Counsel - Existing Litigation

[19213]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

41

[19214]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

42

Conference with Legal Counsel - Existing Litigation

[19209]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43 **Conference with Legal Counsel - Existing Litigation**
[19210]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy
Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

44

Conference with Legal Counsel - Initiation of Litigation

[19191]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

45 **Conference with Legal Counsel - Initiation of Litigation**

[19187]

FERC Docket No. ER21-148-000

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session