
Public Utilities Commission of the State of California

Public Agenda 3485
Thursday, May 6, 2021 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

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For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at

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Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, May 3, 2021 (Remotely)	Thursday, May 6, 2021 (Remotely)
Monday, May 17, 2021 (Remotely)	Thursday, May 20, 2021 (Remotely)
Monday, May 31, 2021 (Remotely)	Thursday, June 3, 2021 (Remotely)
Monday, June 21, 2021 (Remotely)	Thursday, June 24, 2021 (Remotely)
Monday, July 12, 2021 (Remotely)	Thursday, July 15, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[19413]

Res ALJ 176-3485

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Disclosure of Records Concerning a Gas Incident

[19100]

Res L-605

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at the Sentinel Energy Center facility, at 15775 Melissa Ln., N. Palm Springs, California, on March 6, 2017.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=378306290>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3479, Item 11 2/11/2021 (Staff);

Agenda 3480, Item 2 3/4/2021 (Staff);

Agenda 3481, Item 2 3/18/2021 (Staff);

Agenda 3483, Item 2 4/15/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Disclosure of Records Concerning a Gas Incident

[19276]

Res L-610

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at 493 Lemar Ave., Oxnard, California, on November 24, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376534038>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3483, Item 11 4/15/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Pacific Gas and Electric Company, Southern California Edison Company & San Diego Gas and Electric Company to Modify Bundled Customer Bills to Show a Power Charge Indifference Adjustment Line Item in Compliance with Decision 20-03-019**

[19303]

Res E-5131, Advice Letters AL 4302-G/5932-E (PG&E), 4280-E (SCE), and AL 3600-E (SDG&E), filed August 30, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves with modification the joint proposal by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to implement bill presentation and tariff modifications to show a Power Charge Indifference Adjustment (PCIA) line item on all customer bills, in compliance with Decision 20-03-019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution modifies how the PCIA is presented on customer bills. The Commission does not anticipate that this Resolution will result in additional costs for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381579028>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3483, Item 20 4/15/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Southern California Gas Company & San Diego Gas & Electric Company's Joint Petition for Modification on Post Test Year Mechanism for 2022 and 2023

[19314]

A.17-10-007 , A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019. Consolidated applications include Southern California Gas Company.

PROPOSED OUTCOME:

- Authorizes Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E) to add Post Test Years (PTY) 2022 and 2023, continue to implement the PTY Mechanism adopted in D.19-09-051, and base the escalation factors on the 2020 4th Quarter Global Insight forecast to capture the impact of COVID-19 to the economy.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The authorized revenue requirements include funding for safety programs for 2022 and 2023.

ESTIMATED COST:

- The decision results in revenue requirements of \$2.314 and \$2.399 billion for SDG&E, and \$3.277 and \$3.407 billion for SoCalGas for 2022 and 2023, respectively.
- For SDG&E, a typical bundled residential electric customer's monthly bill will increase by \$2.70 (+1.6%) in 2022 and \$2.58 (+1.5%) in 2023 and a typical residential gas customer's monthly bill will decrease by \$1.09 (-2.5%) in 2022 and increase by \$0.79 (+1.9%) in 2023. For SoCalGas, a typical residential gas customer's monthly bill will decrease by \$0.15 (-0.32%) in 2022 and increase by \$1.37 (+2.8%) in 2023.

(Comr Batjer - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=380864639>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**6 Metropolitan Transit System Regarding a Gate Down Bell
Variance at Hazard Center Drive in San Diego**

[19316]

Res SX-141

PROPOSED OUTCOME:

- Authorizes San Diego Trolley an exemption from Section 9.5 of General Order 75-D.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow San Diego Trolley to silence the bells on crossing warning devices once the gates are within 10 degree of horizontal position. Safety will not be compromised.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=373181184>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**7 Appeal of Citation for Year-Ahead System Resource
Adequacy Deficiencies**

[19349]

Res ALJ-406

PROPOSED OUTCOME:

- Denies appeal of citation for year-ahead system resource adequacy deficiencies.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Enforces the Commission's resource adequacy program for ensuring safety and reliability of the electric grid.

ESTIMATED COST:

- The amount of the citation penalty is \$1,116,149.40.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=371762441>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**8 Southern California Edison Company's Request for Review
and Approval of System Reliability Standard Track Contracts
Pursuant to Decision 19-11-016**

[19365]

Res E-5142, Advice Letter 4373-E, filed December 18, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves five contracts for incremental system reliability resources that Southern California Edison Company (SCE) procured via a competitive solicitation, pursuant to Decision 19-11-016.

SAFETY CONSIDERATIONS:

- SCE's Pro Forma Energy Storage Agreement requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." An expansive list of safety provisions is found on pages 29-30 of SCE Advice Letter 4373-E.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381550669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Petition to Modify Decision 19-04-016, Attachment A

[19367]

A.13-08-002 , A.13-08-003, A.13-08-005, A.13-08-007, and A.13-08-008 - Related matters. In the Matter of the Application of Southern California Edison Company for Approval of Greenhouse Gas Cap-and-Trade Program Cost and Revenue Allocation. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC.

PROPOSED OUTCOME:

- Grants the petition for modification of the weighted average cost methodology, as modified.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=380796796>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Liberty Utilities' 2021 Energy Cost Adjustment Clause and Climate Credit Application

[19368]

A.20-08-001

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2021.

PROPOSED OUTCOME:

- Adopts an all-party settlement for the 2021 Energy Cost Adjustment Clause (ECAC) revenue requirement and authorizes the 2021 Climate Credit Payments.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The ECAC revenue requirement increases by \$0.706 million or 2.8% compared to 2020 rates.
- A typical permanent residential electric customer's monthly bill will increase by \$1.13 or 1.2% and for a CARE customer by \$1.12 or 1.6%.

(Comr Guzman Aceves - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=374626942>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Bear Valley Electric Company, Inc. 2019 Winter Storm
Catastrophic Event Memorandum Account Costs and
Recovery of Costs in Rates**

[19370]

A.20-04-001

Application of Golden State Water Company on Behalf of its Bear Valley Electric Service Division, for Approval of Recorded CEMA Costs and Recovery of the Costs in Rates.

PROPOSED OUTCOME:

- Denies Bear Valley Application for Approval and Recovery of \$452,607.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Safety is a primary reason the Commission considers cost recovery after-the-fact through Catastrophic Event Memorandum Accounts in addition to the costs set and recovered through rates prospectively and has been weighed accordingly in this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381487139>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Flows Through Changes Resulting from the Tax Cuts and Jobs Act of 2017 and Authorizes a Shortfall Recovery of \$193,413 in California High Cost Fund-A Support for 2018 through 2020**

[19371]

Res T-17730 , Advice Letter T-17730 filed January 7, 2021 - Related matters.

PROPOSED OUTCOME:

- Reduces the California High Cost Fund-A (CHCF-A) support for Test Year 2018 resulting in \$228,064 less depletion in the CHCF-A fund from what was adopted by D.17-11-013 and allows a recovery of a shortfall of \$193,413 in CHCF-A support 2018 through 2020, resulting from D.20-11-051 vacating Resolution T-17618 while granting a rehearing of this resolution. T-17618 had adopted \$64,471 per year less in CHCF-A support than the current T-17730 authorizes.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- A saving of \$228,064 in CHCF-A fund support from D.17-11-013 amount and a cost of \$193,413 in CHCF-A fund for 2018 through 2020 to be disbursed in 2021.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381064506>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Phase II Issues Relating to Emergency and Disaster Preparedness Plans

[19375]

R.15-06-009

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations Consistent with Public Utilities Code Section 364 and to Establish Standards for Disaster and Emergency Preparedness Plans for Electrical Corporations and Regulated Water Companies Pursuant to Public Utilities Code Section 768.6.

PROPOSED OUTCOME:

- Incorporates the requirements of Pub. Util. Code section 768.6 into General Orders (GO) 166 and 103-A and requires electrical and water utilities to use California Standardized Emergency Management System and National Incident Management System in their emergency and disaster preparedness plans.

SAFETY CONSIDERATIONS:

- Updates to GOs 166 and 103-A pursuant to Pub. Util. Code section 768.6 improve and promote public safety.

ESTIMATED COST:

- There will be costs associated with these requirements. The exact costs are unknown, but will be minimal.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376088476>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

**PacifiCorp Long-Term Purchase and Sale Agreement for
Renewable Energy Credits with Escalante Solar III, LLC**

[19394]

Res E-5128, Advice Lette (AL) 617-E filed June 5, 2020 and AL 617 E-A filed March 9, 2021 -
Related matters.

PROPOSED OUTCOME:

- Approves without modification PacifiCorp's long-term Renewable Energy Credit Purchase and Sale Agreement with Escalante Solar III, LLC (Escalante) as requested per Advice Letters 617-E/E-A.

SAFETY CONSIDERATIONS:

- The Purchase and Sale Agreement will not alter existing agreements or any facility operations.

ESTIMATED COST:

- Costs of the Purchase and Sale Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376323116>

Consent Agenda - Orders and Resolutions (continued)

15 **Construction of Two High-Speed Rail Tracks as Overpass
Grade Separated Highway-Rail Crossings and Certain
Underpass Grade Separation Structures in the City of Fresno,
California**

[19397]

A.20-03-007

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separations at E. North Avenue (MP 195.45), and S. Cedar Avenue (MP 195.66) within the City of Fresno, California.

PROPOSED OUTCOME:

- Authorizes the California High-Speed Rail Authority to construct two high-speed rail tracks as overpass grade-separated highway-rail crossings and certain underpass grade separation structures at E. North Avenue and S. Cedar Avenue, in the City of Fresno, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with applicable safety requirements of the Commission.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=373559601>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

**Pacific Pipeline System LLC Requests Commission Approval
Under Public Utilities Code Section 455.3 for Establishing a
Surcharge on Sections of Line 63**

[19400]

Res O-0072, Advice Letter (AL) 53-O, filed December 30, 2020, Supplement AL 53-O-A, filed February 4, 2021, and Supplement AL 53-O-B, filed March 11, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Pipeline System LLC's request to increase rates by a surcharge on sections of Line 63 and to recover project cost of \$1.1 million from a specific shipper that will benefit from improved service.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The resolution approves a temporary surcharge to cover costs of \$1.1 million to replace pipes and install pumps on Line 63 to provide service flexibility and increased capacity for a specific shipper. The surcharge will be recovered from the affected shipper only.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376488046>

Consent Agenda - Orders and Resolutions (continued)

17

**Yerba Buena Water Company Debt Authority for \$443,503
Advanced by its Parent Company, for Funds Recorded as
Accounts Payable and to be Converted to Long-Term Debt**

[19401]

Res W-5238, Advice Letter 56-W filed December 4, 2020 - Related matters.

PROPOSED OUTCOME:

- Authorizes Yerba Buena Water Company (YBWC) in Advice Letter No. 56 to reclassify \$443,503 recorded in its Accounts Payable, Account 231 to Long-term Debt, Account 224. YBWC is authorized to execute an unsecured promissory note with its parent company, Crown Pointe Estates LLC, for \$443,503 of leak repair costs advanced and paid for by Crown Pointe Estates LLC that are currently recorded in Accounts Payable and shall be converted to Long-term Debt in accordance with the Commission's Uniform System of Accounts.
- YBWC shall file with the Water Division a copy of the debt instrument within 15 days of execution, and not later than 60 days from the effective date of this Resolution.
- YBWC shall remit a check to the California Public Utilities Commission's Fiscal Office for \$887, as required by Public Utilities Code § 1904(b).

SAFETY CONSIDERATIONS:

- This resolution provides the utility the means to continue timely pipeline leak repairs to maintain essential water service; to comply with the instruction provided by the Utility Audits Branch; and to meet the requirements of the Public Utility Code.

ESTIMATED COST:

- Any increase in ratepayer cost will be addressed in a future rate case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376928157>

Consent Agenda - Orders and Resolutions (continued)

18

Pacific Gas and Electric Company Request to Increase Short-Term Borrowing Authority

[19404]

A.20-12-001

Application of Pacific Gas and Electric Company to increase its authority to finance short-term borrowing needs by \$1.5 billion to an aggregate amount not to exceed \$7.5 billion.

PROPOSED OUTCOME:

- Grants unopposed request for an increase in short-term borrowing authority by \$1.5 billion to an aggregate amount of \$7.5 billion.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are positive safety considerations associated with this Application as it may facilitate Pacific Gas and Electric Company's (PG&E) financing of its approved wildfire-related costs.

ESTIMATED COST:

- Reduces costs by facilitating PG&E's financing of its approved projects at costs lower than available through its otherwise-existing financing authority, resulting in potential net decrease to ratepayers.

(Comr Batjer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376516602>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Pursuant to Electric Rule 15.I.3, Rule 16.G, and Industry Rule 7.1 of General Order 96-B, Pacific Gas & Electric Company Seeks Approval of Three Non-Standard Contracts for Recovery of the Costs of Distribution Line Extensions

[19430]

Res E-5121, Advice Letter 5848-E filed June 18, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) non-standard line extension contracts with three Applicants for recovery of the costs for a new substation and distribution lines, including prepayment of the allowable refundable amounts ordinarily granted pursuant to Electric Rule 15.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.
- Cost recovery for the PG&E portion of the capacity expansion was approved in D. 20-12-005 addressing the 2020 PG&E GRC.
- The costs and risks are borne by the applicants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=378739726>

Consent Agenda - Orders and Resolutions (continued)

20

EM3 Networks, LLC for a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Services and Resold Competitive Local Exchange Services

[19431]

A.20-05-013

Application of EM3 Networks, LLC for a certificate of public convenience and necessity to provide resold interexchange services and competitive local exchange services.

PROPOSED OUTCOME:

- Grants EM3 Networks, LLC a certificate of public convenience and necessity to provide resold interexchange services and resold competitive local exchange services.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=379125737>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Southern California Edison Company's Petition for Modification of Decision 09-03-025 to Eliminate Two Performance Incentives Concerning Mountainview Generating Station

[19433]

A.07-11-011, I.08-01-026 - Related matters.

Application of Southern California Edison Company for Authority to, Among Other Things, Increase Its Authorized Revenues For Electric Service in 2009, And to Reflect That Increase In Rates.

PROPOSED OUTCOME:

- Grants the Petition for Modification of Decision No. 09-03-025 filed by Southern California Edison Company (SCE) on December 11, 2020.
- Eliminates two performance incentives concerning SCE's Mountainview Generating Station: (1) the availability incentive and (2) the efficiency incentive, both without any loss in availability or efficiency due to improvements in current programs and policies of the California Independent System Operator and this Commission.
- Application 07-11-011 and Investigation 08-01-026 are closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Shiroma - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376112580>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Intervenor Compensation to The Utility Reform Network

[19434]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$15,823.37, for substantial contribution to Decision (D.) 20-05-006. Decision Adopting A New Standard Offer Contract for Qualifying Facilities of 20 Megawatts or Less Pursuant to The Public Utility Regulatory Policies Act of 1978. TURN originally requested \$15,823.37.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,823.37 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=379100214>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

23

Intervenor Compensation to Protect Our Communities Foundation

[19345]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation \$36,182.86 for substantial contribution to Decision 19-10-001. That Decision refined the method, data, and process requirements for the forecast and true up of the Market Price Benchmarks to be used in determining the Power Charge Indifference Adjustment rate. Protect Our Communities Foundation originally requested \$60,193.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,182.86, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=373419350>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24

**Intervenor Compensation for the Mussey Grade Road
Alliance's contribution to Resolutions WSD-002, WSD-003,
WSD-004, and WSD-005**

[19346]

A.20-08-004

Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolutions WSD-002, WSD-003, WSD-004, and WSD-005.

PROPOSED OUTCOME:

- Grants the Mussey Grade Road Alliance \$47,934, plus interest for its contribution to the final language adopted by the Commission in Resolutions WSD-002, WSD-003, WSD-004, and WSD-005 (a reduction of ~33.2% from the \$71,773 requested).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,934, plus interest, to be recovered from the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=373419022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to Self Help Enterprises

[19359]

R.15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Awards the Self Help Enterprises \$181,491.25 for substantial contribution to Decisions (D.) 18-12-015 and D.18-08-019. D.18-12-015 authorized Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) to implement pilot programs themselves, as well as to contract with a third-party implementer, in order to provide home electrification and natural gas line extensions to each of twelve identified communities. D.18-08-019 consolidates and approves with modifications the Data Gathering Plans proposed by PG&E, SCE, and SoCalGas. Self Help Enterprises originally requested \$245,403.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$181,491.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and SoCalGas.

(Comr Guzman Aceves - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381488340>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26 (Rev.)

Intervenor Compensation for the Green Power Institute's contribution to Resolutions WSD-002, WSD-003, WSD-004, WSD-005, WSD-007, WSD-008, and WSD-009

[19372]

A.20-08-007

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Numbers WSD-002, WSD-003, WSD-004, WSD-005, WSD-007, WSD-008, WSD-009.

PROPOSED OUTCOME:

- Grants the Green Power Institute \$54,280, plus interest for its contribution to the final language adopted by the Commission in Resolutions WSD-002, WSD-003, WSD-004, WSD-005, WSD-007, WSD-008, and WSD-009 (a reduction of ~33.5% from the \$72,380 requested).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$54,280, plus interest, to be recovered from the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), PacifiCorp, and Horizon West Transmission and Transbay Cable.

(Comr Batjer - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381761380>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

5/3/2021 - This revision was not listed on the agenda distributed to the public.

5/3/2021 - This revision was not listed on the agenda distributed to the public.

5/3/2021 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[19411]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$117,167.92 for substantial contribution to Decision 20-04-004 and Resolution E-4958. This Decision evaluates the success of the Mobilehome Park (MHP) Pilot program and establishes a ten-year MHP Utility Conversion Program. Resolution E-4958 extends the MHP Pilot Program, with limits, until the earlier date of either December 31, 2021 or the issuance of a Commission decision in R.18-04-018 for the continuation of the program beyond December 31, 2021. TURN originally requested \$117,196.29.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$117,167.92, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company; Liberty Utilities, Southwest Gas Corporation; Bear Valley Electric Service, and Pacific Power.

(Comr Rechtschaffen - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=378432365>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

28

Settlement of Megan C. Murray's Citation Appeal

[18650]

Res ALJ-385

Appeal of Megan C. Murray, an Individual Rite Time Transport Long Beach from Citation F-5599 issued on August 27, 2019 by the Transportation Enforcement Branch, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts Settlement of Citation Appeal No. F-5599.
- Closes K.19-10-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=366381676>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3468, Item 21 8/27/2020 (Rechtschaffen);

Agenda 3470, Item 4 9/10/2020 (Rechtschaffen);

Agenda 3472, Item 11 10/8/2020 (Staff);

Agenda 3474, Item 20 11/5/2020 (Staff);

Agenda 3476, Item 20 12/3/2020 (Staff);

Agenda 3478, Item 39 1/14/2021 (Staff);

Agenda 3479, Item 42 2/11/2021 (Staff);

Agenda 3480, Item 28 3/4/2021 (Staff);

Agenda 3481, Item 37 3/18/2021 (Staff);

Agenda 3483, Item 37 4/15/2021 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

28A

COMMISSIONER RECHTSCHAFFEN'S ALTERNATE TO ITEM 18650

[19358]

Res ALJ-385

PROPOSED OUTCOME:

- Approves the settlement, with modifications, between Megan C. Murray dba RITETIME and the Consumer Protection and Enforcement Division.
- Imposes a \$6,000 fine, with \$3,000 suspended, provided that RITETIME does not commit any future Commission violations for thirty-six months.
- Closes K. 19-10-009.

SAFETY CONSIDERATIONS:

- Compliance with the Commission's Charter Party Carrier licensing requirements improves safety for employees, passengers, and the public.

ESTIMATED COST:

- \$3,000 paid by Megan C. Murray dba RITETIME to the General Fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=371720828>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3483, Item 37A 4/15/2021 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

29

Power Charge Indifference Adjustment Cap and Portfolio Optimization Processes

[19374]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Removes the cap and trigger for Power Charge Indifference Adjustment (PCIA) rate increases.
- Authorizes new Voluntary Allocation, Market Offer, and Request for Information processes for Renewables Portfolio Standard contracts subject to the PCIA.
- Approves a process for increasing transparency of investor-owned utilities' Resource Adequacy resources.
- Authorizes Southern California Edison Company to continue to apply the approach to greenhouse-gas free resources approved in Resolution E-5095 through December 31, 2023.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There is no estimated cost associated with this order.

(Comr Guzman Aceves - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376054718>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

30

**Financing Order Authorizing the Issuance of Recovery Bonds
Pursuant to Article 5.8 of the California Public Utilities Code**

[19376]

A.21-01-004

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Stress Test Costs Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME:

- Grants Pacific Gas & Electric Company (PG&E) authority pursuant to Division 1, Part 1, Chapter 3, Article 5.8 of the Public Utilities Code, subject to the terms and conditions specified in the Financing Order, to issue Securitized Recovery Bonds.
- The Customer Credit Trust, funded by PG&E shareholders, that will provide a monthly Customer Credit to ratepayers to offset the Fixed Recovery Charge created to pay the costs and expenses of the Securitized Recovery Bonds is addressed in a coordinated proceeding, Application 20-04-023.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Pursuant to SB 901 and AB 1054, issuance of Securitized Recovery Bonds is intended to provide predictable and clear financial outputs, minimize negative ratepayer impacts, and incentivize utilities to carefully manage their risks to achieve the level of care, competence, and safety expected from utilities that operate inherently hazardous facilities.

ESTIMATED COST:

- Neutral, on average. PG&E may issue up to \$7.5 billion of Securitized Recovery Bonds that will result in a Fixed Recovery Charge totaling more than \$394 million each year for the next 30 years. Those charges are expected to be offset through a Customer Credit funded by the contribution of cash and other shareholder assets to a Customer Credit Trust. At the conclusion of the 30-year period, 25 percent of any remaining assets will be allocated to ratepayers.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376088485>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

31 Technical Conference to Discuss Climate Change, Extreme Weather, and Electric System Reliability

[19354]

FERC Docket No. AD21-13-000

The Federal Energy Regulatory Commission (FERC) is convening a technical conference on June 1-2, 2021 to discuss issues surrounding the threat to the electric system reliability posed by climate change and extreme weather events. In advance of the technical conference, FERC is soliciting responses to a series of broad questions regarding electric reliability and climate change. Staff seeks Commission ratification of responses to be submitted on April 15, 2021.

Agenda 3483, Item 45 4/15/2021

Regular Agenda- Legal Division Matters (continued)**32 Comments on Federal Highway Administration Notice of Proposed Amendment**

[19412]

Docket Number FHWA-2020-0001

The Federal Highway Administration (FHWA) issued a Notice of Proposed Amendments (NPA) on December 14, 2020, in which it seeks comments on proposed changes to the Manual on Uniform Traffic Control Devices (MUTCD). The MUTCD is the national standard for traffic control devices used on all public roads. The FHWA's proposed changes are intended to promote uniformity and incorporate advances in traffic control device application. Staff is concerned that some changes to grade crossing design requirements may impact safety projects or might be interpreted to reduce Commission authority regarding grade crossing safety. Staff seeks authority to submit comments to FHWA on or before May 14, 2021.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=380859388>

Regular Agenda- Legislative and Other Matters

33

Senate Bills

[19410]

- a. SB 599 (Hueso): Public Utilities Commission: proceedings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=381025370>

Regular Agenda- Management Reports and Resolutions

34 August 2020 Rotating Outages Report – After Action Analysis and Report

[19407]

Staff will present an analysis of how the IOUs' actions during the rotating outages of August 2020 compare to their electric emergency plans and procedures.

Regular Agenda- Management Reports and Resolutions (continued)

35 **Report and Discussion on Recent Consumer Protection and Safety
Activities**

[19414]

Regular Agenda- Management Reports and Resolutions (continued)

36

Management Report on Administrative Activities

[19415]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

37 **Conference with Legal Counsel - Application for Rehearing**
[19416]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

38 **Conference with Legal Counsel - Application for Rehearing**
[19027]
A.18-12-010

Disposition of Application for Rehearing (Application 18-12-010) of Resolution T-17616, filed by six Independent Small Local Exchange Carriers. This Resolution sets forth a reduction to the revenue requirement and California High Cost Fund-A support for the six companies during Calendar Year 2018 as a result of the corporate tax rate changes provided in the Tax Cuts and Jobs Act of 2017.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3479, Item 51 2/11/2021

Agenda 3481, Item 45 3/18/2021

Agenda 3483, Item 52 4/15/2021

Closed Session - Applications for Rehearing (continued)

39 **Conference with Legal Counsel - Application for Rehearing**
[19334]
R.12-12-011

Disposition of Application for Rehearing of Decision (D.) 20-11-046 filed on December 23, 2020 by the San Francisco Municipal Transportation Agency and the San Francisco County Transportation Authority. In D.20-11-046, the Commission created regulatory schemes for drivered and driverless autonomous vehicle passenger services.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3483, Item 53 4/15/2021

Closed Session - Applications for Rehearing (continued)

40

Conference with Legal Counsel - Application for Rehearing

[19432]

A.19-11-003

Disposition of the Application for Rehearing of Decision (D.) 19-11-003, filed by California-American Water Company (Cal-Am). In D.19-11-003, the Commission authorized Cal-Am's acquisition of the Hillview Water Company, Inc. for the purchase price of \$6,500,000. In accordance with Public Utilities Code section 2720 subdivision (a), the Commission set the rate base of the acquired system at \$6,500,000. The Commission also denied Cal-Am's request to establish, as a result of the acquisition, a transaction memorandum account and a contingency memorandum account because the Commission found that Cal-Am did not meet the requirements of Standard Practice U-27-W.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

41 **Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating the Assigned Administrative Law Judge's December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims**

[19417]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

42 **Conference with Legal Counsel - Existing Litigation**

[19418]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

43

Conference with Legal Counsel - Existing Litigation

[19419]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

44 **Conference with Legal Counsel - Existing Litigation**
[19420]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeals, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

45

[19421]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[19363]

FERC Docket No. ER21-148-000

Pacific Gas and Electric Company, FERC Docket No. ER21-148-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[19364]

FERC Docket No. ER20-2878-000

Pacific Gas and Electric Company, FERC Docket No. ER20-2878-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

48 **Conference with Legal Counsel - Existing Litigation**

[19352]

FERC Docket No. ER20-1006-000

DATC Path 15 LLC (FERC Docket No. ER20-1006-000)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3483, Item 66 4/15/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49 **Conference with Legal Counsel - Existing Litigation**

[19353]

FERC Docket No. ER21-669

Morongo Transmission LLC (FERC Docket No. ER21-669)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3483, Item 67 4/15/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

50 **Conference with Legal Counsel - Existing Litigation**

[19422]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

51 **Conference with Legal Counsel - Existing Litigation**

[19423]

Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52 **Conference with Legal Counsel - Existing Litigation**
[19424]
District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

53

Conference with Legal Counsel - Initiation of Litigation

[19425]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session