
Public Utilities Commission of the State of California

Public Agenda 3488

Thursday, June 24, 2021, 10:00 a.m.

Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial 1-800-857-1917 and enter passcode 9899501.

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<http://www.adminmonitor.com/ca/cpuc/>

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<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, June 21, 2021 (Remotely)	Thursday, June 24, 2021 (Remotely)
Monday, July 12, 2021 (Remotely)	Thursday, July 15, 2021 (Remotely)
Monday, August 2, 2021 (Remotely)	Thursday, August 5, 2021 (Remotely)
Monday, August 16, 2021 (Remotely)	Thursday, August 19, 2021 (Remotely)
Monday, September 6, 2021 (Remotely)	Thursday, September 9, 2021 (Remotely)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[19575]

Res ALJ 176-3488

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Updates a Citation Program Initiated by Resolution E-4257, and Updated by E-4720, Authorizing California Public Utilities Commission Staff to Penalize Retail Sellers for Non-Compliance with Renewables Portfolio Standard Requirements**

[19440]

Res E-5143

PROPOSED OUTCOME:

- Updates Resolution E-4720's citation rules and penalty amounts for non-compliance with mandatory filing deadlines and reporting requirements of the Renewables Portfolio Standard.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386722522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3487, Item 6 6/3/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Updates to the Avoided Cost Calculator for Use in Demand-Side Distributed Energy Resource Cost-Effectiveness Analyses

[19463]

Res E-5150

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in distributed energy resource cost-effectiveness analyses.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- No incremental cost. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision 16-06-007.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=382179225>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 SFPP, L.P. System-Wide, Intrastate Rate Increase of 10 Percent

[19489]

Res O-0073, Advice Letter 44-O filed January 28, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves SFPP, L.P.'s request to increase its systemwide, intrastate rates by 10 percent in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase annual revenues by approximately \$9.762 million for the 12-month period commencing March 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased ratepayer costs of \$9.762 million for 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=382639106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5

Golden State Water Company to Acquire Robbins Water System from Sutter County Water Works District No. 1

[19490]

Res W-5237, Advice Letter 1818-W filed May 27, 2020 - Related matters.

Proposed Outcome:

- Pursuant to Public Utilities Code Sections 851-854 and Resolution ALJ-272, this Resolution authorizes Golden State Water Company (Golden State) to acquire the Robbins Water System for \$1,000 to be included in the Arden-Cordova Customer Service Area rate base, under the terms and conditions set forth in the August 25, 2020, Second Amendment to Water System Purchase and Sale Agreement.
- Grants authority to Golden State to submit a Tier 1 Advice Letter incorporating Robbins' customers into its Arden-Cordova Customer Service Area and allowing Robbins' customers to remain on their flat rate tariff for a 12-month period. After the 12-month period, Golden State Water Company must submit a Tier 1 Advice Letter transitioning Robbins' customers to Arden-Cordova's metered tariff.
- Grants authority to Golden State to submit a Tier 1 Advice Letter to establish the Robbins Tax Memorandum Account in its Preliminary Statements.
- Denies Golden State's request to establish an Unanticipated Repair Cost Memorandum Account.

Safety Considerations:

- Golden State's consolidation of the Robbins Water System will address the need for clean and reliable drinking water for the Robbins community.

Estimated Cost:

- \$1,000 to be paid by Golden State's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=376060841>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 RR Lewis Small Water Company General Rate Case Increase

[19496]

Res W-5236, Advice Letter 43-W filed March 5, 2020 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454, for RR Lewis Small Water Company to increase its gross annual revenues by \$28,003, or 27.42%, for Test Year (TY) 2021, and \$16,493, or 12.67% for Escalation Year (EY) 2022, which is estimated to provide a Rate of Margin of 23.65%.

SAFETY CONSIDERATIONS:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Revenue increase of \$28,803 in Test Year 2021, and an additional \$16,493 in EY 2022 to be paid by the customers. Average 5/8x3/4 residential metered bill is estimated to increase from \$70.88 to \$81.46 (14.94%) in TY 2021, and from \$81.46 to \$92.05 (13.00%) in TY 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387922193>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 Cal.net's Petition for Modification Requesting Removal of the Construction Phase Performance Bond Requirement and Release of California Advanced Services Fund Funds for the Tuolumne Mariposa Project

[19517]
Res T-17737

PROPOSED OUTCOME:

- Removes the Construction Phase Performance Bond requirement.
- Authorizes California Advanced Services Fund (CASF) funds to construct the Cal. net Tuolumne Mariposa Project. This last-mile fixed wireless project will provide broadband Internet and VoIP telephony services to 7,711 households, 16 fire stations, and 19 anchor institutions with speeds of up to 25 Mbps download and 4 Mbps upload in underserved rural communities.

SAFETY CONSIDERATION:

- The CASF program encourages deployment of broadband to enable public access to Internet-based safety applications, telehealth services, and emergency services. The proposed project will provide service to 16 fire stations and enable first responders to communicate and collaborate during emergencies. Public safety officials will have access to a comprehensive interconnected public safety data network that will facilitate public safety, rapid response, and recovery from disasters.

ESTIMATED COST:

- \$3,608,224 from the CASF Broadband Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384263592>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Net Energy Metering Interconnection Application Portal and Process for Increased Scrutiny of Solar Providers Found in Non-Compliance with Applicable Laws and Regulations**

[19519]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Directs the electric investor-owned utilities to each establish a web-based search engine for regulatory agency staff to search and retrieve net energy metering interconnection application documents.
- Authorizes Commission staff to effectuate establishment and maintenance of a public list of solar providers whose interconnection application(s) or associated project(s) have been found in non-compliance with applicable state law or regulatory agency rules and regulations.
- Modifies the semi-annual spot audits originally required by Decision (D.) 18-09-044, by increasing the number of interconnection applications to be audited and directing the electric investor-owned utilities to manually review the interconnection applications of solar providers that are on the public list.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Estimated one-time costs between \$112,000 and \$411,000 for each electric investor-owned utility, and Southern California Edison Company estimates an ongoing annual cost of \$149,000. These costs will be included in advice letters for annually setting interconnection fee amounts, consistent with direction provided by D.16-01-044.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384265730>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 9 **Awarding Local Access Fund Administrators and
Corresponding Access Fund Grants for Funding Year 2021-
2022 for the Transportation Network Company Access for All
Program**

[19520]
Res TL-19133

PROPOSED OUTCOME:

- Approves the Local Access Fund Administrators (LAFA) endorsed by Consumer Protection and Enforcement Division Staff.
- Authorizes a total of \$11,171,599.96 for these LAFAs to be paid out of the Access Fund for Funding Year 2021-2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- An estimated cost of \$11,171,599.96 is associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385376019>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Actions to Prepare for Potential Extreme Weather in the Summers of 2021 and 2022

[19534]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Clarifies that the Emergency Load Reduction Program shall have both a day- ahead and a day-of trigger for Group A participants.

SAFETY CONSIDERATIONS:

- This decision should make the Emergency Load Reduction Program more flexible and thus better able to assist in avoiding rotating outages if grid conditions become stressed.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385021523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Electric Company, PacifiCorp, Liberty, and Bear Valley "Off Ramp" Modifications to 2019 Wildfire Mitigation Plan Activities**

[19538]

Res WSD-014, Liberty Advice Letter (AL)143-E filed May 27, 2020, PacifiCorp AL 616-E filed May 29, 2020, Bear Valley AL 390-E filed May 29, 2020, PG&E AL 5837-E, SDG&E AL 3549-E, and SCE AL 4222-E filed June 1, 2020 - Related matters.

PROPOSED OUTCOME:

- Rejects Protect Our Community Foundation's protests and grants approval for all six Advice Letters, effective as of the dates of their initial filing.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Wildfire Mitigation Plans (WMPs) detail the electrical corporations' proposed actions to help prevent catastrophic wildfire, so comprehensive WMPs are essential to safety.
- The Off-Ramp process approved in Decision 19-11-036 allows utilities to modify approved mitigations so they do not continue mitigation measures that are not effective, and they have the flexibility to increase measures showing great promise.

ESTIMATED COST:

- Nothing in this Resolution should be construed as approval of the costs associated with the WMP mitigation efforts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385030245>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Modifies Citation Procedures for Violations of Commission
General Order 167, Enforcement of Maintenance and
Operation Standards for Electric Generating Facilities**

[19539]

Res ESRB-9

PROPOSED OUTCOME:

- Modifies the General Order 167 citation process to allow Commission staff to issue citations for any violation of General Order 167 and aligns the General Order 167 citation processes with those of the existing Commission electric citation program.

SAFETY CONSIDERATIONS:

- May improve the safety and reliability of California electric generation facilities.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385285630>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Liberty Utilities (CalPeco Electric) LLC Deviation from Public Utilities Code Section 320 for Meyers 3400 Distribution Line

[19540]

Res E-5137, Advice Letter 152-E, filed August 4, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Liberty Utilities' (CalPeco Electric) LLC ("Liberty CalPeco") requested authorization to deviate from PU Code Section 320 and commence with construction of the system hardening of Meyers 3400 Distribution Line.

SAFETY CONSIDERATIONS:

- Liberty CalPeco is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- Liberty CalPeco has estimated the cost of relocation and fire hardening of the affected section of the Meyers 3400 Distribution Line construction at approximately \$1 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385018226>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

**Construction of Four Grade-Separated Rail Crossings
Between Yermo to Mountain Pass in San Bernardino County**

[19541]

A.20-07-006

Application of DesertXpress Enterprises, LLC dba XpressWest to construct proposed highspeed tracks under the following public road crossings: Harvard Rd. (MP 123.53), ZZYZX Rd. (MP 89.77), West Baker (MP 84.13), and Route 127-15 Separation (MP 83.37).

PROPOSED OUTCOME:

- Authorizes DesertXpress Enterprises, LLC to construct four grade-separated rail crossings from Yermo to Mountain Pass as part of the DesertXpress Enterprises, LLC. (dba XpressWest) railway from Apple Valley, CA to Las Vegas, NV.
- Provides DesertXpress 60 months to construct the four grade-separated rail crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Shiroma - Judge Daphne Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=383811240>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Pacific Gas and Electric Company's Plans to Conduct Semi-Annual Public Safety Power Shutoffs Grid Resiliency Workshops in Compliance with Decision 20-06-017

[19542]

Res E-5144, Advice Letter 5882-E filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the Pacific Gas and Electric Company's (PG&E) plan, as presented in Advice Letter 5882-E and modified by Supplemental Advice Letter 5882-E-A, to hold semi-annual grid resiliency workshops to help empower local and tribal governments with a better understanding of grid operations, utility infrastructure, weather events, and Public Safety Power Shutoff (PSPS) events, as well as hold collaborative planning sessions to ensure local and tribal government perspectives are being considered for grid resilience planning purposes.

SAFETY CONSIDERATIONS:

- Enhances local and tribal governments' ability to make informed decisions on where to focus their resiliency planning efforts, capital investments, and pre-event operations. Improves local and tribal governments' ability to make both operational (short-term) and investment (long-term) planning decisions regarding how to protect the safety of their residents during grid outages. Ensures PG&E is taking local and tribal governments' perspectives into account when making operational and investment decisions.

ESTIMATED COST:

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385143829>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

16

California Grade Separation Fund Priority List for Fiscal Year 2021-2022

[19543]

I-19-06-013

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2020-2021 and 2021-2022 of Existing Crossings at Grade of City Streets, County Roads or State Highways in need of separation, or Existing Separations in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Establishes a final and revised grade separation program priority list for the fiscal year 2021-2022 based on the list adopted in Decision 20-06-030.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The grade separation priority list will result in funding of those projects which will enhance rail crossing safety by converting at-grade crossings to grade-separated crossings.

ESTIMATED COST:

- There are no incremental costs associated with this proceeding. However, the projects that are identified in the grade separation priority list resulting from this proceeding, will be funded by Section 190 of the Street and Highway Code, which allocates an annual budget to include \$15 million to fund them.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385021522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Advice Letters Setting Forth a Total of \$3,179,600 in Fines for Telephone Service Providers that Failed to Meet Required Service Quality Performance Standards in Year 2020 Pursuant to General Order 133-D**

[19544]

Res T-17736

PROPOSED OUTCOME:

- Approves the advice letters of AT&T California, AT&T Corporation, Frontier Citizens Telecommunications Company, Frontier Communications of the Southwest, Happy Valley Telephone, and Hornitos Telephone, detailing their proposed combined fine calculation of \$3,179,600 resulting from substandard service quality performance in Year 2020, pursuant to California Public Utilities Commission General Order (GO) 133-D.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits customers' ability to contact 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

ESTIMATED COSTS:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385116681>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Local Capacity Obligations for 2022 - 2024, Flexible Capacity Obligations for 2022, and Refinements to the Resource Adequacy Program**

[19548]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2022 – 2024, Flexible Capacity Obligations for 2022, and Refinements to the Resource Adequacy Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Batjer - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385021548>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Securitized Recovery Bond to Fund Pacific Gas and Electric Company Fire Risk Mitigation Plan Capital Expenditures

[19551]

A.21-02-020

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME:

- Grants Application for Financing Order Authorizing Issuance of Securitized Recovery Bond.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are positive safety considerations associated with this Financing Order, as it finances Pacific Gas and Electric Company's (PG&E) Consumer Wildfire Safety Program which is part of PG&E's fire risk mitigation plan.

ESTIMATED COST:

- Reduces financing costs by estimated \$633,000,000 for previously-approved investments, offset by \$13,338,898 expected cost to issue Recovery Bond, resulting in net decrease to ratepayers.

(Comr Batjer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385618606>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Southwest Gas Corporation Advice Letter 1148-G Request to Deviate from GS-66 Upstream Gas Transmission Charges for Renewable Gas Procured from the Victor Valley Wastewater Reclamation Authority

[19563]

Res G-3582, Advice Letter 1148-G filed October 26, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves Southwest Gas Corporation Advice Letter 1148-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution may decrease customer bills by exempting renewable gas procured from Victor Valley Wastewater Reclamation Authority from upstream gas transmission charges.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387064551>

Consent Agenda - Orders and Resolutions (continued)**21 Ponderosa Telephone Company Issuance of up to \$17.225 Million in New Debt**

[19573]

A.21-02-003

Application of The Ponderosa Telephone Company for an Order Authorizing the Issuance of Notes In an Amount Not Exceeding \$17,225,000 and Execution of A Related Agreement and Supplemental Security Agreements.

PROPOSED OUTCOME:

- Authorizes Ponderosa Telephone Company to enter into a loan agreement with the United States Department of Agriculture, Rural Utilities Service and Federal Financing Bank and to issue notes in an amount not exceeding \$17.225 million.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no direct costs associated with this decision. Costs will be determined at the time each new loan is made.

(Comr Guzman Aceves - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387445274>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Transfer of Indirect Control of Conterra Wireless Broadband, LLC Pursuant to Public Utilities Code Section 854(a)

[19596]

A.20-07-019

In the Matter of the Joint Application of Conterra Wireless Broadband, LLC and CUB Parent, Inc., and Eaglecrest CUB GP Inc. and Draden Investors, LLC for Expedited Approval to Transfer Indirect Control of Conterra Wireless Broadband, LLC Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants the Joint Application for Transfer of Indirect Control of Conterra Wireless Broadband, LLC Pursuant to Public Utilities Code Section 854(a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387577017>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

23 **Direct Access Expansion Recommendation Pursuant to Senate Bill 237**

[19518]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Recommends Direct Access not be expanded.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Preventing electric market fragmentation improves reliability and public safety.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Guzman Aceves - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384264848>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)**24 Solar Consumer Assistance Fund**

[19535]

R.14-07-002 , A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Creates a Solar Consumer Assistance fund to reimburse net energy metering customers for fraudulent activities by solar contractors.
- Directs Pacific Gas and Electric Company to contract with a third party to administer the Solar Consumer Assistance fund.
- Directs the large electrical corporations to charge prospective net energy metering customers an additional \$20 surcharge on interconnection fees to capitalize the Solar Consumer Assistance fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Prospective net energy metering customers will pay an additional \$20 per interconnection to capitalize the Solar Consumer Assistance fund. This charge may increase or decrease in the future depending on the utilization of the fund.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385027270>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

25

Phase 3 Revised and Additional Guidelines and Rules for Public Safety Power Shutoffs (Proactive De-Energizations) by Electric Investor-Owned Utilities to Mitigate Wildfire Risk Caused By Utility Infrastructure

[19545]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Adopts and revises the Commission's guidelines and rules for electric investor-owned utilities regarding proactive de-energizations or Public Safety Power Shut Off (PSPS) events as a last resort measure to mitigate the risk of catastrophic wildfire caused by utility infrastructure.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This is a safety policy decision focused on protecting the public safety during PSPS events (proactive de-energizations).

ESTIMATED COST:

- No cost recovery is authorized in this decision.

(Comr Batjer - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384990235>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

26

Procurement to Address Mid-Term Reliability (2023-2026)

[19549]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Requires procurement of at least 11,500 megawatts of net qualifying capacity from all load-serving entities under the purview of the Commission's integrated resource planning process, between 2023 and 2026, over 90% from zero- or low-emitting resources.
- Required procurement addresses the retirement of capacity from the Diablo Canyon Power Plant and several once-through cooling units through the middle of this decade.
- Required capacity addresses system needs for reliability and renewable integration.
- The capacity is required to meet the state's long-term goals for zero-carbon resources on the electricity system, while supporting reliability through the transition to these goals.

SAFETY CONSIDERATIONS:

- This decision is intended to ensure that electricity resource investments are made to ensure safe and reliable delivery of electricity.

ESTIMATED COST:

- Costs of the decision are to be determined during the course of the procurement of the required resources by the load-serving entities, only some of which are subject to the Commission's cost oversight.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385026493>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)**26A Commissioner Clifford Rechtschaffen's Alternate to Item 19549**

[19547]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Requires procurement of at least 11,500 megawatts of net qualifying capacity from all load-serving entities under the purview of the Commission's integrated resource planning process, between 2023 and 2026, over 90% from zero- or low-emitting resources.
- The procurement required addresses the retirement of capacity from the Diablo Canyon Nuclear Plant and several once-through cooling units through the middle of this decade.
- The capacity required addresses system needs for reliability and renewable integration.
- The capacity is required to meet the state's long-term goals for zero-carbon resources on the electricity system, while supporting reliability through the transition to these goals.
- The decision prohibits procurement by the investor-owned utilities of fossil-fuel resources that are located in a disadvantaged community, defined by being in the top 25% of communities with the highest environmental burden, as given in the most recent version of the CalEnviroScreen tool maintained by the California Office of Environmental Health Hazard Assessment.

SAFETY CONSIDERATIONS:

- This decision is intended to ensure that electricity resource investments are made to ensure safe and reliable delivery of electricity.

ESTIMATED COST:

- Costs of the decision are to be determined during the course of the procurement of the required resources by the load-serving entities, only some of which are subject to the Commission's cost oversight.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385026495>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

27

COVID-19 Relief to Energy Utility Customers

[19550]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Requires all Commission-regulated energy utilities to automatically amortize customer debt related to the COVID-19 pandemic.
- Residential large energy utility customer debt shall be amortized over two years, residential small energy utility customer debt shall be amortized at least over eight months, and terms of small business customer debt will be customized so that debt payments are no more than ten percent of the customer's average bill.
- Energy utilities are directed to employ Community Based Organizations to support Environmental and Social Justice communities' and other priority populations' ability to manage payments and successfully eliminate COVID-19 debt.
- Proceeding remains open for forthcoming second phase.

SAFETY CONSIDERATIONS:

- Retaining access to electricity and gas service is critical to public health and safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385026522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

28

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future

[19558]

R._____

PROPOSED OUTCOME:

- Enables swift evolution of grid capabilities and operations to integrate solar, storage, electric vehicle and other distributed energy resources to meet the State's 100 percent clean energy goals;
- Improves distribution planning, including charging infrastructure forecasting to support cost effective and widespread transportation electrification; and
- Optimizes grid infrastructure investments by facilitating community input about planned developments, distributed energy resource siting plans, and resiliency needs

SAFETY CONSIDERATIONS:

- The Order Instituting Rulemaking (OIR) will consider issues related to the safety and reliability of the grid.

ESTIMATED COST:

- No costs are associated with the opening of this OIR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=382451995>

Regular Agenda- Transportation/Rail Safety Orders

29

Order Instituting Investigation to Establish a Grade Separation Project Priority List for the Fiscal Years 2022-2023 and 2023-2024 in California in Compliance with Section 2452 of the California Streets and Highways Code

[19532]

I. _____

PROPOSED OUTCOME:

- Establishes a grade separation priority list for the fiscal years 2022-2023 and 2023-2024 based on project nominations submitted by cities across California of (1) existing at-grade rail crossings in need of safety upgrades and/or grade separation and (2) existing grade-separated rail crossings in need of alterations or reconstruction in compliance with Section 2452 of the California Streets and Highways Code.

SAFETY CONSIDERATIONS:

- The grade separation priority list will result in funding of those projects which will enhance rail crossing safety by converting at-grade crossings to grade-separated crossings or improving existing grade separated crossings.

ESTIMATED COST:

- There are no incremental costs associated with this proceeding. However, the projects that are identified in the grade separation priority list, resulting from this proceeding, will be funded by Section 190 of the Street and Highway Code, which allocates an annual budget to include \$15 million to fund them.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=383156696>

Regular Agenda- Orders Extending Statutory Deadline

30

Order Extending Statutory Deadline

[19460]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=379131608>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[19527]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 12, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384414348>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[19529]

I.19-06-013

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2020-2021 and 2021-2022 of Existing Crossings at Grade of City Streets, County Roads or State Highways in need of separation, or Existing Separations in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 31, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384414432>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[19546]

R.14-08-013, A.15-07-002, A.15-07-003, and A.15-07-006. Not Consolidated A.15-07-005, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 8, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=384543821>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[19569]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Doherty - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387810215>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

35 Comments Before the Federal Communications Commission in the Matter of Improving 911 Reliability

[19455]

FCC PS Docket No. 13-75

The Federal Communications Commission (FCC) has released its Third Notice of Proposed Rulemaking in this docket seeking comments on how the FCC might address the balance between Public Safety Answering Points' need for specified information with providers' desire for confidentiality. The FCC also is asking for comment on the relationship between the confidential treatment afforded certain outage information and the public's interest in 911 availability in times of critical need. Staff requests authority to submit comments consistent with CPUC policies.

Agenda 3487, Item 33 6/3/2021 (Staff)

Regular Agenda- Legal Division Matters (continued)

36

**Comments Before the Federal Energy Regulatory Commission
Regarding Supplemental Notice of Proposed Rulemaking—Electric
Transmission Incentives Policy Under Section 219 of the Federal
Power Act**

[19572]

FERC Docket No. RM20-10-000

Federal Energy Regulatory Commission Supplemental Notice of Proposed Rulemaking—Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act, FERC Docket No. RM20-10-000 (issued April 15, 2021 and published in the Federal Register on April 26, 2021).

Staff seek authority to file joint comments with the California Department of Water Resources State Water Project and other parties as applicable in response to the Federal Energy Regulatory Commission's (FERC) Supplemental Notice of Proposed Rulemaking in Docket No. RM20-10-000 (Supplemental NOPR), which proposes to modify the March 20, 2020 Notice of Proposed Rulemaking in this proceeding (NOPR), and, specifically, eliminate the proposed 100-basis point return on equity (ROE) incentive for utilities that join a Transmission Organization, such as an Independent System Operator. Instead, the Supplemental NOPR proposes to codify the current practice of granting a standardized 50-basis point increase in ROE and specify a three-year duration for the incentive. The FERC also seeks comment on whether the Transmission Organization Incentive should only be available to utilities that join such organizations voluntarily.

The CPUC filed comments in response to the NOPR on July 1, 2020.

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 37 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[19576]

Regular Agenda- Management Reports and Resolutions (continued)

38

Management Report on Administrative Activities

[19577]

Regular Agenda- Management Reports and Resolutions (continued)

39

Update on Western Clean Energy

[19614]

Staff will provide an update on the decertification of Western Clean Energy (WCE), the process of returning WCE customers to Southern California Edison Bundled Service, and assuring sufficient energy procured to meet reliability needs.

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

40

Conference with Legal Counsel - Application for Rehearing

[19578]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

41 **Conference with Legal Counsel - Application for Rehearing**
[19438]
A.21-01-011

Disposition of the application for rehearing of Resolution UEB-006 filed jointly by Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company (collectively Joint Utilities). In Resolution UEB-006, the Commission approved a citation program, under the administration of the Utilities Enforcement Branch (UEB) of the Commission's Consumer Protection and Enforcement Division, to enforce compliance with the disconnection-related consumer protection rules developed in Rulemaking (R.) 18-07-005 and adopted in Decision (D.) 20-06-003.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3486, Item 34 5/20/2021

Agenda 3487, Item 39 6/3/2021

Closed Session - Applications for Rehearing (continued)

42

Conference with Legal Counsel - Application for Rehearing

[19557]

A.21-02-016

Disposition of Application for Rehearing of Resolution E-5073 (Resolution) filed by the Public Advocates Office at the California Public Utilities Commission (Cal Advocates). The Resolution approved Pacific Gas and Electric Company's advice letters seeking to implement a new behind-the-meter electric water heating thermal energy storage program called WatterSaver. Cal Advocates alleges that the Resolution (1) conflicts with Public Utilities Code section 2835(a) (3) and (2) improperly approved WatterSaver as a demand response pilot.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

43 **Conference with Legal Counsel - Application for Rehearing**
[19560]
A.18-06-015

Disposition of Application for Rehearing of Decision 20-08-045 filed by Energy Producers and Users Coalition on October 2, 2020. The decision adopts an equal cents per kilowatt hour cost allocation that is based on each class's share of system sales for Southern California Edison's Charge Ready 2 program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44 **Conference with Legal Counsel - Application for Rehearing**
[19562]
A.20-09-017

Disposition of Application for Rehearing of Resolution E-5064 filed September 28, 2020 by Sierra View Dairy. Resolution E-5064 denied a petition for modification of Resolution E-4665 that alleged improper allocation of kilowatt-hours generated from renewable energy facilities to electrical services accounts enrolled in the Net Energy Metering - Aggregation Program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

45

Conference with Legal Counsel - Application for Rehearing

[19571]

R.12-12-011

Disposition of the application for rehearing of Decision (D.) 18-04-005 filed by Uber Technologies, Inc. (Uber), Rasier-CA, LLC and Uber USA, LLC, and UATC, LLC. In D.18-04-005 (Decision), the Commission concluded that Uber is both a TNC and a TCP. Alternatively, the Decision "pierces the corporate veil" and finds that Raiser-CA, Uber USA and UATC are mere instrumentalities of Uber based on the degree of control Uber has over those entities. The Decision requires Uber to register as a TNC and as a TCP, and to pay back regulatory fees to the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

46

Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating The Assigned Administrative Law Judge's December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims

[19579]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

47 **Conference with Legal Counsel - Existing Litigation**

[19580]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

48 **Conference with Legal Counsel - Existing Litigation**

[19581]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

49 **Conference with Legal Counsel - Existing Litigation**
[19582]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

50 **Conference with Legal Counsel - Existing Litigation**
[19583]
Case No.21-0377

Lucian Filler vs. California Public Utilities Commission, California State Personnel Board,
Appeals Division, Case No.21-0377

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

51 **Conference with Legal Counsel - Existing Litigation**

[19584]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

52

[19585]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

53

Conference with Legal Counsel - Existing Litigation

[19559]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel - Existing Litigation**
[19564]
FERC Docket ER19-2505

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

55 **Conference with Legal Counsel - Existing Litigation**

[19353]

FERC Docket No. ER21-669

Morongo Transmission LLC (FERC Docket No. ER21-669)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3483, Item 67 4/15/2021

Agenda 3485, Item 49 5/6/2021

Agenda 3486, Item 46 5/20/2021

Agenda 3487, Item 54 6/3/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**

[19363]

FERC Docket No. ER21-148-000

Pacific Gas and Electric Company, FERC Docket No. ER21-148-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3485, Item 46 5/6/2021

Agenda 3486, Item 47 5/20/2021

Agenda 3487, Item 55 6/3/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[19364]

FERC Docket No. ER20-2878-000

Pacific Gas and Electric Company, FERC Docket No. ER20-2878-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3485, Item 47 5/6/2021

Agenda 3486, Item 48 5/20/2021

Agenda 3487, Item 56 6/3/2021

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel - Existing Litigation**

[19586]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel - Existing Litigation**
[19587]
Case No. 20-22476

FRONTIER COMMUNICATIONS CORPORATION, et al., United States Bankruptcy Court Southern District of New York, Case No. 20-22476.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel - Existing Litigation**
[19588]
District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

61

Conference with Legal Counsel - Initiation of Litigation

[19589]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session