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## Public Utilities Commission of the State of California

**Public Agenda 3489**  
**Thursday, July 15, 2021, 10:00 a.m.**  
**Remotely**

**Commissioners**  
**Marybel Batjer, President**  
**Martha Guzman Aceves**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**

Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.

Link to Executive Order N-29-20: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.17.20-N-29-20-EO.pdf>

For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 2 minutes by phone, dial **1-800-857-1917** and enter passcode **9899501**.

Individuals wishing to observe the meeting can do so by accessing our website at

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*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Remote</b> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> <b>Remote</b> (10:00 a.m.) <b>Open to the Public</b>
Monday, July 12, 2021 (Remotely)	Thursday, July 15, 2021 (Remotely)
Monday, August 2, 2021 (Remotely)	Thursday, August 5, 2021 (Remotely)
Monday, August 16, 2021 (Remotely)	Thursday, August 19, 2021 (Remotely)
Monday, September 6, 2021 (Remotely)	Thursday, September 9, 2021 (Remotely)
Monday, September 20, 2021 (Remotely)	Thursday, September 23, 2021 (Remotely)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703 -2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 2, 46

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

#### 1 Preliminary Categorizations for Recently Filed Formal Applications

[19635]  
Res ALJ 176-3489

#### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

- 2                            **Modified Presiding Officer's Decision Regarding O1  
Communications Complaint Against New Cingular Wireless  
PCS, LLC and AT&T Mobility Wireless Operations Holdings,  
Inc.**

[19173]

C.15-12-020

O1 Communications, Inc. vs. New Cingular Wireless PCS, LLC and AT&T Mobility Wireless Operations Holdings, Inc.

(Comr Houck - Judge Kelly)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

**3 Construction of Four Grade-Separated Rail Crossings  
Between Yermo to Mountain Pass in San Bernardino County**

[19541]

A.20-07-006

Application of DesertXpress Enterprises, LLC dba XpressWest to construct proposed highspeed tracks under the following public road crossings: Harvard Rd. (MP 123.53), ZZYZX Rd. (MP 89.77), West Baker (MP 84.13), and Route 127-15 Separation (MP 83.37).

**PROPOSED OUTCOME:**

- Authorizes DesertXpress Enterprises, LLC to construct four grade-separated rail crossings from Yermo to Mountain Pass as part of the DesertXpress Enterprises, LLC. (dba XpressWest) railway from Apple Valley, CA to Las Vegas, NV.
- Provides DesertXpress 60 months to construct the four grade-separated rail crossings.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost associated with this decision.

(Comr Shiroma - Judge Daphne Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389602715>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3488, Item 14 6/24/2021 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **Pacific Gas and Electric Company Requests Approval of Agreements with the State of California Department of Water Resources to Relocate Electric Facilities to Accommodate Levee Projects**

[19552]

Res E-5149, Advice Letter 6135-E, filed March 26, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Tier 3 Advice Letter 6135-E filed by Pacific Gas and Electric Company (PG&E), which includes two Relocation Agreements specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Feather River Right Bank PL 84-99 Emergency Levee Repairs project and Lower Elkhorn Basin Levee Setback Project (LEBLS).

**SAFETY CONSIDERATIONS:**

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as discussed in this Resolution and documented in the agreements.

**ESTIMATED COST:**

- CDWR is responsible for costs associated with the relocation work addressed in this Resolution. Under the Relocation Agreements, PG&E accommodated CDWR's request to pay for the work on an actual cost basis. These Relocation Agreements allow for progress billing during the course of the work; the final invoice will reflect the full actual cost of relocation work, with appropriate credits for payments received from CDWR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387088820>

**Consent Agenda - Orders and Resolutions (continued)**

5                                    **Set Fixed Avoided-Cost Rates for the Renewable Market  
Adjusting Tariff Program Pursuant to Commission Decision  
20-10-005**

[19553]  
Res E-5154

**PROPOSED OUTCOME:**

- Adopts updated fixed-prices by Product Category to the feed-in-tariff program known as Renewable Market Adjusting Tariff (ReMAT).
- Directs Pacific Gas and Electric Company and Southern California Edison Company to amend their ReMAT tariffs to reflect updated fixed-prices by Product Category.

**SAFETY CONSIDERATIONS:**

- ReMAT standard contracts contain Commission approved safety provisions. There are not any expected incremental safety implications associated with approval of this Resolution.

**ESTIMATED COST:**

- This Resolution is expected to result in additional energy procurement contracts which will lead to increased ratepayer costs. Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385780241>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **Pacific Power Requests to Transfer Ownership of the Lower Klamath Project to the Klamath River Renewal Corporation**

[19556]

Res E-5153, Advice Letter 638-E filed January 14, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Power's request to transfer ownership of the Lower Klamath Project to the Klamath River Renewal Corporation, pursuant to Decision 11-05-002, modified by Decision 17-11-019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386731666>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation's Proposed Hydrogen Demonstration Program and Memorandum Accounts**

[19561]

A.20-11-004

Application of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation Regarding Hydrogen-Related Additions or Revisions to the Standard Renewable Gas Interconnection Tariff.

**PROPOSED OUTCOME:**

- Dismisses the application of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation (Joint Utilities) for approval of the Joint Utilities' proposed Hydrogen Demonstration Program and associated memorandum accounts.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386581564>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **California Energy Commission's Electric Program Investment Charge Program Interim Investment Plan**

[19568]

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

**PROPOSED OUTCOME:**

- Approves the California Energy Commission's Electric Program Investment Charge Program Interim Investment Plan.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Among other projects, the Electric Program Investment Charge Program funds projects that improve electricity reliability and public safety, especially in the area of wildfire risk reduction or mitigation.

**ESTIMATED COST:**

- \$147.26 million.

(Comr Guzman Aceves - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386639061>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

10

**California LifeLine Pilot Programs of Boost Mobile, Inc. and iFoster, Inc.**

[19574]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Extends the foster youth pilot program of iFoster, Inc. through January 2023 using the existing pilot budget, and directs T-Mobile to share anonymized data sets from the pilot program of Boost Mobile, Inc.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order.

**ESTIMATED COST:**

- There are no costs associated with this order.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386755621>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Sierra Telephone Company, Inc. Issuance of up to \$40.228 Million in New Debt**

[19593]

A.21-02-017

Application of Sierra Telephone Company, Inc. for an Order Authorizing the Issuance of Notes in an Amount Not Exceeding \$40,228,000 And Execution of A Related Agreement and Supplemental Security Agreements.

**PROPOSED OUTCOME:**

- Authorizes Sierra Telephone Company, Inc. to enter into a loan agreement with the United States Department of Agriculture, Rural Utilities Service and to issue notes in an amount not exceeding \$40.228 million.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no direct costs associated with this decision. Costs will be determined at the time each new loan is made.

(Comr Guzman Aceves - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386376227>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12 **Pacific Gas and Electric Company Requests Approval of Five New Electric Program Investment Charge Technology Demonstration and Deployment Projects**

[19595]

Res E-5151, Advice Letter 6043-E filed December 30, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves five Pacific Gas and Electric Company (PG&E) technology demonstration and deployment (TD&D) projects as part of the Electric Program Investment Charge (EPIC) program - Advanced Transformer Protection, Automated Fire Detection from Wildfire Alert Cameras, Advanced Electric Inspection Tools for Wood Poles, Operational Vegetation Management Efficiency through Novel Onsite Equipment, and Stored Energy Transactions Enablement Platform.

**SAFETY CONSIDERATIONS:**

- Four of the five proposed projects address safety considerations.

**ESTIMATED COST:**

- There are no costs associated with this resolution. The resolution approves five new TD&D projects costing no more than \$10.5 million. This amount will be drawn from PG&E's previously authorized 2018-2020 EPIC budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387578125>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**San Diego Gas & Electric Company Phase 2 General Rate Case Settlement Agreement, Real-Time Pricing Pilot, Schools-only Rate Proposal and Modification of Decision 12-12-004**

[19597]

A.10-07-009, A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

**PROPOSED OUTCOME:**

- Adopts the Settlement Agreement of Thirteen Parties to resolve the San Diego Gas & Electric Company (SDG&E) General Rate Case Phase 2.
- Adopts Real-time Pricing Dynamic Rate Pilot.
- Rejects the Schools-only Class Proposal of SDG&E.
- Modifies Decision 12-12-004 in response to SDG&E's Petition for Modification.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The Real-time Pricing Dynamic Rate Pilot will have implementation and evaluation costs; the estimated amount of the costs cannot be determined at this time but is subject to Commission review through the tier 3 advice letter and resolution process.

(Comr Shiroma - Judge Susan Lee - Judge Lirag - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387475902>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****14 Pacific Gas and Electric Company's Advice Letter Request to Comply with Decision 20-05-053 to Implement an Independent Safety Monitor**

[19598]

Res M-4855, Advice Letter (AL) 4401-G and AL 6116-E, filed March 15, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves and denies elements of Pacific Gas and Electric Company's (PG&E) Advice Letter 4401-G/6116-E to implement an Independent Safety Monitor (ISM) consistent with Decision 20-05-053 approving PG&E's Bankruptcy Plan of Reorganization.
- Adopts a solicitation and selection process, scope of work, schedule, and \$5 million budget over five years for the ISM.
- Denies PG&E's request to establish a new memorandum account to track ISM costs.
- Denies cost recovery.
- Finds that PG&E shareholders must pay ISM costs.

**SAFETY CONSIDERATIONS:**

- The ISM will fulfill a role that supports the Commission's ongoing safety oversight of PG&E's activities.

**ESTIMATED COST:**

- None. Costs of the ISM are to be borne by PG&E's shareholders.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387812846>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Southern California Edison Company Mid-Cycle Review  
Compliance Submittal for its 2018-2022 Demand Response  
Funding Application Pursuant to Decision 17-12-003**

[19599]

Res E-5112, Advice Letter 4182-E, filed April 1, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modifications, Southern California Edison Company's (SCE) changes to its Demand Response (DR) programs proposed in its Mid-Cycle Review (MCR) Advice Letter 4182-E.
- Orders SCE to reduce the Capacity Bidding Program (CBP) budget in Category 5 (Pilots) by the amount required for administrative costs of previously-planned residential CBP pilot and baseline analysis.
- Approves SCE's request to include the budget of the Integrated Energy Efficiency/Demand Response Program in Category 5 (Pilots).
- Adopts a CBP Day-Ahead trigger price of \$75/MWh for November – April and an \$80/MWh trigger price for May – October.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387584228>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**San Diego Gas & Electric Company Adoption of a Backbone  
Transportation Service Credit**

[19600]

Res G-3583, Advice Letter 2893-G filed August 26, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Adopts with modifications San Diego Gas & Electric Company's (SDG&E) Backbone Transportation Service Credit mechanism for customers with access to Backbone Transmission Service rights.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution is expected to lead to \$1 million in programming costs. Once in place, it is expected to lead to reduced costs for gas customers because they will no longer pay for Backbone Transportation Service they do not receive.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387679434>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**San Diego Gas & Electric Company and Southern California Edison Company to Deviate from and Waive Departing Load Charges**

[19601]

Res E-5133, San Diego Gas & Electric Company Advice Letter (AL) 3618-E filed September 25, 2020 and Southern California Edison Company AL 4369-E filed December 11, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Approves a one-time deviation of departing load charges incurred by specific San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) customers during the August and September 2020 heatwaves.
- Rejects SDG&E's request to exempt customers from Tariff Schedules E-DEPART and CGDL-CRS if certain criteria are met.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Approves bill credits for the Customer Generators who provided benefits to the grid, estimated at \$5,000 and \$11,862 for SDG&E and SCE, respectively.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387575363>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Capacity Reservation Charge Component of the Standby Charge for Eligible Microgrid Distributed Technologies**

[19602]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

**PROPOSED OUTCOME:**

- Suspends the Capacity Reservation Component of the Standby Charge for Eligible Microgrids that meet greenhouse gas criteria air pollution standards as well as performance standards.
- Establishes a two-way balancing account for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to track costs from the suspension period and to track revenue received from the Demand Assurance Amount.

**SAFETY CONSIDERATIONS:**

- The suspension will help the Commission ascertain a resiliency value for broader public safety.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387561665>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Southern California Gas Company Adoption of a Backbone  
Transportation Service Credit**

[19603]

Res G-3581, Advice Letter 5680-G filed August 26, 2020 - Related matters.

**PROPOSED OUTCOME:**

- Adopts with modifications Southern California Gas Company's (SoCalGas) Backbone Transportation Service Credit mechanism for customers with access to Backbone Transmission Service rights.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution is expected to lead to \$1 million in programming costs. Once in place, it is expected to lead to reduced costs for gas customers because they will no longer pay for Backbone Transportation Service they do not receive.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387666647>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**California-American Water Company's Acquisition of East Pasadena Water Company**

[19604]

A.20-04-003

Joint Application of California-American Water Company and East Pasadena Water Company for an Order Authorizing East Pasadena Water Company to Sell and California-American Water to Purchase the Water Utility Assets of East Pasadena Water Company.

**PROPOSED OUTCOME:**

- Finds the acquisition of East Pasadena Water Company (East Pasadena) by California-American Water Company (Cal-Am) in the public interest consistent with governing laws in Public Utilities Code Sections 854 et. seq. and 2718 et. seq.
- Approves the acquisition of East Pasadena by Cal-Am and authorizes the purchase price of \$34 million as the new rate base of the acquired system, with an estimated \$1.945 million in additional revenue to be allocated and incorporated into rates through Cal-Am's 2024 General Rate Case.
- Denies Cal-Am's request to track and reconcile revenue requirement differences arising in the interim before new rates are established and implemented in Cal-Am's 2024 General Rate Case.
- Partially approves Cal-Am's request to track for potential future recovery costs associated with transaction and expands currently authorized Memorandum Account for Environmental Improvements and Compliance Issues for Acquisitions.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Cal-Am is well equipped to continue East Pasadena's good safety record.

**ESTIMATED COST:**

- Additional \$1.945 million in revenue requirement to be allocated and incorporated into rates in 2024.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387435413>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **PacifiCorp's Retirement Plans for Coal Plants Serving California Customers, and Associated Applications for Accelerated Depreciation**

[19605]

A.18-04-002 , I.17-04-019 - Related matters.

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2019.

**PROPOSED OUTCOME:**

- Extends the filing of retirement plans for coal plants serving California customers, and associated applications for accelerated depreciation to the date for filing PacifiCorp's 2023 general rate case.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Batjer - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=391876329>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Phase One of Pacific Gas and Electric Company's 2019  
Energy Resource Recovery Account Compliance Application**

[19607]

A.20-02-009

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019.

**PROPOSED OUTCOME:**

- Finds that Pacific Gas and Electric Company (PG&E) complied with its Energy Resource Recovery Account compliance requirements for the 2019 record year.
- Approves a settlement agreement entered by all active parties in Phase One.
- Approves PG&E's request to recover \$3.996 million in revenue requirement for seismic study costs recorded in the Diablo Canyon Seismic Study Balancing Account.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approves PG&E to recover additional \$3.996 million in revenue requirement.

(Comr Guzman Aceves - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387541578>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Restructure of the Resource Adequacy Program**

[19608]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

**PROPOSED OUTCOME:**

- Addresses Track 3B.2 Issues: Restructure of the Resource Adequacy Program.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost associated with this decision.

(Comr Batjer - Judge Chiv - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387475932>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**Southern California Edison Company's Request for Approval of its Procurement-Related and Other Operations for the 2019 Record Period**

[19609]

A.20-04-002

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2019 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$16.065 Million Recorded in Three Accounts.

**PROPOSED OUTCOME:**

- Approves the application as modified.
- The proceeding remains open to consider Phase II issues.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The cost is \$16.065 million to Southern California Edison Company's ratepayers.

(Comr Guzman Aceves - Judge Kline )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387435433>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**EarthGrid PBC for a Certificate of Public Convenience and Necessity**

[19610]

A.20-12-012

Application of EarthGrid PBC for a Certificate of Public Convenience and Necessity to Operate as a Competitive Local Carrier to Provide Full Facilities-Based and Resold Competitive Local Exchange Telecommunications Services and Interexchange Service as a Non-Dominant Interexchange Carrier in California.

**PROPOSED OUTCOME:**

- Grants a Certificate of Public Convenience and Necessity to EarthGrid PBC to provide full facilities-based and resold competitive local exchange services and resold interexchange services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Gubman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387708499>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Petition to Modify Decision 20-12-005**

[19611]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

**PROPOSED OUTCOME:**

- Denies the Petition to Modify Decision 20-12-005 concerning Pacific Gas and Electric Company's Test Year 2020 General Rate Case.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387541598>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**San Diego Gas & Electric Company's 2019 Energy Resource Recovery Account-Related Activities and Costs**

[19612]

A.20-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2019, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2019, and (iii) Costs Recorded in Related Regulatory Accounts in 2019.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) 2019 administration and management of its utility owned generation facilities.
- Approves SDG&E's 2019 administration and management of its contracts for generation and power purchase agreements.
- Except for disallowance regarding some incremental bids for thermal resources, approves SDG&E's 2019 use of energy resources based upon its achievement of least cost dispatch.
- Proceeding remains open to address Public Safety Power Shutoff events in Phase II.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- SDG&E authorized to pursue various account overcollection and undercollection adjustments.

(Comr Guzman Aceves - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387823273>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**San Diego Gas and Electric Company and Southern California Gas Company Petition to Modify Decision 20-02-045 Regarding the 2020 Triennial Cost Allocation Proceeding**

[19613]

A.18-07-024

Application of Southern California Gas Company and San Diego Gas and Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

**PROPOSED OUTCOME:**

- Grants the Petition of San Diego Gas and Electric Company and Southern California Gas Company (Applicants) to modify Decision 20-02-045, in part;
- Modifies Decision 20-02-045 to add an ordering paragraph directing Applicants to file their next Triennial Cost Allocation Proceeding Application on August 15, 2022, with rates effective on January 1, 2024;
- Directs Applicants to submit a Tier 2 Advice Letter updating the cost allocations based on 2020 recorded data and escalated to 2023 dollars; and
- Closes Application 18-07-024.

**SAFETY CONSIDERATIONS:**

- No new or additional safety considerations are addressed in the petition for modification of Decision 20-02-045.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387475965>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Waymo's Request to Deviate from General Order 157-E in the Commission's Drivered Autonomous Vehicle Passenger Service Pilot Program**

[19622]

Res TL-19134

**PROPOSED OUTCOME:**

- Approves Waymo's request for deviation and extends Waymo's exemption from Part 5.03 General Order 157-E for a period of 12 months or at the termination of the Autonomous Vehicle Pilot program, whichever is shorter.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COSTS:**

- No costs are associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389617146>

**Consent Agenda - Orders and Resolutions (continued)**

30

**John and Laura Duffy Complaint Against Southern California Edison Company**

[19634]

(ECP) C.21-04-004

John Duffy and Laura Duffy, Complainants vs. Southern California Edison Company, Defendant.

**PROPOSED OUTCOME:**

- Denies Relief and Dismisses the Complaint.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=390219272>

**Consent Agenda - Intervenor Compensation Orders**31 **Intervenor Compensation to Small Business Utility Advocates**

[19626]

I.19-09-016

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications of a Proposed Plan for Resolution of Voluntary Case filed by Pacific Gas and Electric Company, pursuant to Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San Francisco Division, In re Pacific Gas and Electric Corporation and Pacific Gas and Electric Company, Case No.19-30088.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$141,261.25 for substantial contribution to Decision 20-05-053, Decision Approving Reorganization Plan. SBUA originally requested \$141,261.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$141,261.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Batjer - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389380458>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)****32 Intervenor Compensation to National Consumer Law Center**

[19627]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards National Consumer Law Center (NCLC) \$98,294.57 for substantial contribution to Decision 20-06-003. This Decision adopts and makes permanent, with modifications the Interim Rules Decision issued on December 13, 2018. NCLC originally requested \$97,999.90.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$98,294.57, plus interest, to be paid by the ratepayers of Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389380479>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Intervenor Compensation to Alliance for Nuclear  
Responsibility**

[19628]

I.19-09-016

Order Instituting Investigation on the Commission's Own Motion to Consider the Ratemaking and Other Implications of a Proposed Plan for Resolution of Voluntary Case filed by Pacific Gas and Electric Company, pursuant to Chapter 11 of the Bankruptcy Code, in the United States Bankruptcy Court, Northern District of California, San Francisco Division, In re Pacific Gas and Electric Corporation and Pacific Gas and Electric Company, Case No.19-30088.

**PROPOSED OUTCOME:**

- Awards Alliance For Nuclear Responsibility (A4NR) \$235,912.26, for substantial contribution to Decision 20-05-053, Decision Approving Reorganization Plan. A4NR originally requested \$235,015.74.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$235,912.26 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Batjer - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389391355>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to Utility Consumers' Action Network**

[19629]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$82,267.67 for substantial contribution to Decision 20-06-003. This Decision adopts rules and other changes designed to reduce the number of residential customer disconnections and to improve reconnection processes for those customers who experience a disconnection. UCAN originally requested \$82,370.80.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$82,267.67, plus interest, to be paid by the ratepayers of Southern California Edison Company, Pacific Gas and Electric Company, Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389401942>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Intervenor Compensation to Center for Accessible  
Technology**

[19630]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$109,840.75 for substantial contribution to Decision (D.) 18-12-013 and D.20-06-003. These Decisions adopt interim rules applicable to California-jurisdictional gas and electric utilities and changes to various programs and policies for the major IOUs to reduce the number of residential customer disconnections to improve reconnection processes. CforAT originally \$108,627.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$109,840.75, plus interest, to be paid by the ratepayers of Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389525790>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****36 Intervenor Compensation to Center for Accessible Technology**

[19658]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$79,256.50 for substantial contribution to Decision 20-05-051. That Decision adopted Phase 2 Updated and Additional Guidelines for De-Energization of Electric Facilities to Mitigate Wildfire Risk. CforAT originally requested \$101,799.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$79,256.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Batjer - Judge DeAngelis - Judge Kao - Judge Poirier - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389612003>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

37

**Intervenor Compensation to Center for Accessible Technology, Disability Rights California, and Disability Rights Education & Defense Fund**

[19660]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$28,370.31, Disability Rights California \$32,171.75, and Disability Rights Education & Defense Fund \$20,510.00 for substantial contribution to Decision 19-06-033. That Decision adopted rules and requirements for the initial implementation of the newly enacted Senate Bill 1376, the "TNC Access for All Act." Center for Accessible Technology originally requested \$28,608.06, Disability Rights California - \$37,016, 50; and Disability Rights Education & Defense Fund \$23,975.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$81,052.06, plus interest, to be paid from the Commission's Transportation Reimbursement Account.

(Comr Shiroma - Judge Chiv - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=389594653>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda****Regular Agenda- Energy Orders****38 Solar Consumer Assistance Fund**

[19535]

R.14-07-002 , A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Creates a Solar Consumer Assistance fund to reimburse net energy metering customers for fraudulent activities by solar contractors.
- Directs Pacific Gas and Electric Company to contract with a third party to administer the Solar Consumer Assistance fund.
- Directs the large electrical corporations to charge prospective net energy metering customers an additional \$20 surcharge on interconnection fees to capitalize the Solar Consumer Assistance fund.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Prospective net energy metering customers will pay an additional \$20 per interconnection to capitalize the Solar Consumer Assistance fund. This charge may increase or decrease in the future depending on the utilization of the fund.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=385027270>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3488, Item 24 6/24/2021 (Guzman Aceves)

**Regular Agenda- Energy Orders (continued)**

- 39                                    **Near-Term Priorities for Transportation Electrification Investments by the Electrical Corporations, as Part of the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification**

[19555]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Establishes framework for Near Term Priority investments in transportation electrification for all electrical corporations.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>.

**ESTIMATED COST:**

- \$20 million dollar cap on each Near Term Transportation Electrification Program.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=386637996>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Regular Agenda- Wildfire Safety Resolutions and Reports**

40  
[19565]  
Res WSD-017

**2021 Wildfire Mitigation Plan Update of PacifiCorp****PROPOSED OUTCOME:**

- Ratifies the attached action of the Wildfire Safety Division to approve the 2021 WMP Update of PacifiCorp.

**SAFETY CONSIDERATIONS:**

- Wildfire Mitigation Plans articulate an electrical corporation's understanding of its utility-related wildfire risk and the proposed actions to reduce that risk and prevent catastrophic wildfires caused by utility infrastructure. By implementing measures such as vegetation management, system hardening, grid topology improvements, improving asset inspection and maintenance, situational awareness, improving community engagement and awareness, and other measures, utility-related catastrophic wildfire risk should be reduced over time.

**ESTIMATED COST:**

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility General Rate Case or, in some cases, a separate application. Nothing in this Resolution should be construed as approval of the costs associated with the WMP mitigation efforts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387092140>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Wildfire Safety Resolutions and Reports (continued)**

41                                    **2021 Wildfire Mitigation Plan Update of Liberty Utilities**  
[19566]  
Res WSD-018

**PROPOSED OUTCOME:**

- Ratifies the attached action of the Wildfire Safety Division to approve the 2021 WMP Update of Liberty.

**SAFETY CONSIDERATIONS:**

- Wildfire Mitigation Plans articulate an electrical corporation's understanding of its utility-related wildfire risk and the proposed actions to reduce that risk and prevent catastrophic wildfires caused by utility infrastructure. By implementing measures such as vegetation management, system hardening, grid topology improvements, improving asset inspection and maintenance, situational awareness, improving community engagement and awareness, and other measures, utility-related catastrophic wildfire risk should be reduced over time.

**ESTIMATED COST:**

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility General Rate Case or, in some cases, a separate application. Nothing in this Resolution should be construed as approval of the costs associated with the WMP mitigation efforts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387088833>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Wildfire Safety Resolutions and Reports (continued)**

42                                    **2021 Wildfire Mitigation Plan Update of Trans Bay Cable and Horizon West Transmission**

[19567]  
Res WSD-016

**PROPOSED OUTCOME:**

- Ratifies the attached action of the Wildfire Safety Division to approve the 2021 WMP Updates of Trans Bay Cable and Horizon West Transmission.

**SAFETY CONSIDERATIONS:**

- Wildfire Mitigation Plans articulate an electrical corporation's understanding of its utility-related wildfire risk and the proposed actions to reduce that risk and prevent catastrophic wildfires caused by utility infrastructure. By implementing measures such as vegetation management, system hardening, grid topology improvements, improving asset inspection and maintenance, situational awareness, improving community engagement and awareness, and other measures, utility-related catastrophic wildfire risk should be reduced over time.

**ESTIMATED COST:**

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility General Rate Case or, in some cases, a separate application. Nothing in this Resolution should be construed as approval of the costs associated with the WMP mitigation efforts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387088866>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Wildfire Safety Resolutions and Reports (continued)**

43                                    **2021 Wildfire Mitigation Plan Update of San Diego Gas & Electric Company**

[19606]  
Res WSD-019

**PROPOSED OUTCOME:**

- Ratifies the attached action of the Wildfire Safety Division to approve the 2021 Wildfire Mitigation Plan Update of San Diego Gas & Electric Company.

**SAFETY CONSIDERATIONS:**

- Wildfire Mitigation Plans articulate an electrical corporation's understanding of its utility-related wildfire risk and the proposed actions to reduce that risk and prevent catastrophic wildfires caused by utility infrastructure. By implementing measures such as vegetation management, system hardening, grid topology improvements, improving asset inspection and maintenance, situational awareness, improving community engagement and awareness, and other measures, utility-related catastrophic wildfire risk should be reduced over time.

**ESTIMATED COST:**

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility General Rate Case or, in some cases, a separate application. Nothing in this Resolution should be construed as approval of the costs associated with the WMP mitigation efforts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387694636>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Water/Sewer Orders**

44

**COVID-19 Relief to Water Utility Customers**

[19617]

R.17-06-024

Order Instituting Rulemaking evaluating the Commission's 2010 water action plan objective of achieving consistency between Class A Water Utilities' Low-Income rate assistance programs, providing rate assistance to all low-income customers of Investor-Owned Water Utilities, and affordability.

**PROPOSED OUTCOME:**

- Requires all Commission-regulated Class A water utilities to continue suspension of disconnections for nonpayment of customer utility bill debt accumulated during the statewide water disconnection moratorium, at least until state and federal funding for water utility bill relief is disbursed.
- Adopts rules to ease access to water utility low-income rate assistance called Customer Assistance Program, or CAP.
- Requires energy utilities to expand low-income customer data exchanges to public water systems statewide to support development of low-income water rate assistance programs and COVID-19 relief.
- Directs working sessions to refine data tracking and reporting on billing and collections metrics.
- Proceeding remains open for forthcoming third phase to assess whether additional COVID-19 relief is necessary and to support and improve water affordability statewide.

**SAFETY CONSIDERATIONS:**

- Safe and reliable water service is critical to health and safety.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=388404594>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Orders Extending Statutory Deadline**

45 **Order Extending Statutory Deadline**

[19619]

A.19-08-004

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of one light rail track at the La Verne Station east pedestrian at-grade rail crossing in the City of La Verne in Los Angeles County, California.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 31, 2021.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=388437172>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

46 **Order Extending Statutory Deadline**

[19620]

C.20-08-003

Utility Telecom Group, LLC vs. Bandwidth.com CLEC, LLC.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 4, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387922368>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

47 **Order Extending Statutory Deadline**

[19623]

A.20-01-012

In the Matter of Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Construct a Public Utility Water System Near Friant, CA in Madera County and to Establish Rates for Service.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until January 25, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Buch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=388533078>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Regular Agenda- Orders Extending Statutory Deadline** (continued)

48

**Order Extending Statutory Deadline.**

[19624]

A.19-07-021

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2017-2018 Drought and 2017 Firestorms and Recorded in the Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 29, 2021.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=387922450>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

49

**Senate Bills**

[19616]

a. SB 28 (Caballero): Rural Broadband and Digital Infrastructure Video Competition Reform Act of 2021

**Regular Agenda- Management Reports and Resolutions**

50                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[19636]

**Regular Agenda- Management Reports and Resolutions** (continued)

51  
[19637]

**Management Report on Administrative Activities**

**Regular Agenda- Commissioner Reports**

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### Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

### Closed Session - Applications for Rehearing

52                      **Conference with Legal Counsel - Application for Rehearing**  
[19638]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

53                                    **Conference with Legal Counsel - Application for Rehearing**  
[19652]  
C.17-09-023

Disposition of Application for Rehearing of Decision (D.) 20-09-029, filed by Vaya Telecom, Inc. (Vaya). D.20-09-029 held that Vaya owes Pacific Bell Telephone Company d/b/a AT&T California (AT&T) \$3,364,692 in reparations for switched access charges avoided from April 2015 to August 2019, plus any additional switched access charges Vaya avoided during its compliance with D.19-08-028 Ordering Paragraph 3, up to a maximum amount of \$406,323. Vaya was also ordered to pay a penalty of \$40,000 for violating D.14-01-006.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Applications for Rehearing** (continued)

54                            **Conference with Legal Counsel - Application for Rehearing**  
[19657]  
R.20-02-008

Disposition of Application for Rehearing of Decision 20-10-006 (R.20-02-008) filed by TC Telephone LLC (TCT). D.20-10-006 amends General Order (GO) 153 to eliminate Measured Rate Service as a service plan option for LifeLine subscribers, among other things.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

55                    **Presiding Officer's Decision Imposing Penalties Against Uber Technologies, Inc. for Violating The Assigned Administrative Law Judge's December 19, 2019 and January 27, 2020 Rulings Requiring Information Regarding Sexual Assault and Sexual Harassment Claims**

[19639]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

Pub. Util. Code § 1701.2(h), allows this Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

**Closed Session - Appeals from Presiding Officer's Decisions** (continued)

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

56                    **Modified Presiding Officer's Decision Regarding Complaint of O1  
Communications Against New Cingular Wireless PCS, LLC and AT&T  
Mobility Wireless Operations Holdings, Inc. (AT&T Mobility Wireless)**

[19656]

C.15-12-020

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

**Closed Session - Existing Litigation - Non-Federal**

57                      **Conference with Legal Counsel - Existing Litigation**

[19618]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Non-Federal** (continued)

59

**Conference with Legal Counsel - Existing Litigation**

[19641]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

60                            **Conference with Legal Counsel - Existing Litigation**  
[19642]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

61                      **Conference with Legal Counsel - Existing Litigation**  
[19643]  
Case No.21-0377

Lucian Filler vs. California Public Utilities Commission, California State Personnel Board,  
Appeals Division, Case No.21-0377

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.





**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

63

[19645]

FERC Docket No. EL00-95-000, et al

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

64                      **Conference with Legal Counsel - Existing Litigation**

[19363]

FERC Docket No. ER21-148-000

Pacific Gas and Electric Company, FERC Docket No. ER21-148-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Agenda 3485, Item 46 5/6/2021

Agenda 3486, Item 47 5/20/2021

Agenda 3487, Item 55 6/3/2021

Agenda 3488, Item 56 6/24/2021

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

65                      **Conference with Legal Counsel - Existing Litigation**  
[19364]  
FERC Docket No. ER20-2878-000

Pacific Gas and Electric Company, FERC Docket No. ER20-2878-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Agenda 3485, Item 47 5/6/2021  
Agenda 3486, Item 48 5/20/2021  
Agenda 3487, Item 56 6/3/2021  
Agenda 3488, Item 57 6/24/2021



**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

67                      **Conference with Legal Counsel - Existing Litigation**

[19647]

District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.





**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

69

**Conference with Legal Counsel - Initiation of Litigation**

[19648]

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

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[19649]

FERC Docket No.TBA - CPUC vs. CAISO

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*