
Public Utilities Commission of the State of California

Public Agenda 3499
Thursday, December 16, 2021, 10:00 a.m.
Remotely

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to [Section 2 of Assembly Bill 361, Stats. 2021, Ch.165, signed by Governor Newsom on September 16, 2021](#), Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene open meeting act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public comments are taken up at the beginning of the meeting (10:00 a.m.).

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For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, December 13, 2021 (Remotely)	Thursday, December 16, 2021 (Remotely)
Monday, January 10, 2022 (Remotely)	Thursday, January 13, 2022 (Remotely)
Monday, January 24, 2022 (Remotely)	Thursday, January 27, 2022 (Remotely)
Monday, February 7, 2022 (San Francisco)	Thursday, February 10, 2022 (San Francisco)
Monday, February 21, 2022 (San Francisco)	Thursday, February 24, 2022 (San Francisco)

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 2, 27, 47, 51

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[20138]
Res ALJ 176-3499

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Modified Presiding Officer's Decision Addressing Order to Show Cause Why Southern California Gas Company is Entitled to Shareholder Incentives for Energy Efficiency Codes and Standards Advocacy, and Other Reasonable Remedies**

[19962]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

(Comr Shiroma - Judge Kao)

Pub. Util. Code § 1701.2(h), allows this Modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Agenda 3496, Item 11 11/4/2021 (Shiroma);

Agenda 3497, Item 4 11/18/2021 (Staff);

Agenda 3498, Item 2 12/2/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**3 Deaf and Disabled Telecommunications Program Fund
Surcharge Rate of 1.11% Effective January 1, 2022**

[19995]
Res T-17741

PROPOSED OUTCOME:

- The Deaf and Disabled Telecommunication Program (DDTP) billing base has been declining, resulting in a decline of surcharge revenue collected. This resolution increases the DDTP surcharge rate from 0.5% to 1.11% to offset the declining surcharge.

SAFETY CONSIDERATIONS:

- Access to DDTP equipment provides persons with disabilities access to 911 and emergency services in the event of an emergency. Without these specialized devices, these individuals may have no other means to access 911 and emergency services, or to make medical and other safety-impacting calls, since they are unable to use a standard telephone.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429978577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3497, Item 10 11/18/2021 (Staff);
Agenda 3498, Item 3 12/2/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Closure of the Wildfire Mitigation Plan Proceeding**

[20014]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATION:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=428530861>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3498, Item 7 12/2/2021 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Southern California Edison Company and San Diego Gas & Electric Company Joint 2018 Nuclear Decommissioning Cost Triennial Proceeding**

[20026]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Resolves Phase 2 and Phase 3 of the proceeding.
- Approves decommissioning expenses for the 2016-2017 review period for San Onofre Nuclear Generating Station (SONGS).
- Approves reasonableness of 2017 Decommissioning Cost Estimates.
- Maintains annual contributions to respective SONGS 1 and SONGS 2&3 Nuclear Decommissioning Trusts at \$0.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Decommissioning costs for safety related matters reviewed; the Nuclear Regulatory Commission has jurisdiction over radiological safety issues.

ESTIMATED COST:

- The 2017 Decommissioning Cost Estimate for SONGS 1 is \$209 million, and \$4.479 billion for SONGS 2&3.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=428530872>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3498, Item 14 12/2/2021 (Houck)

Consent Agenda - Orders and Resolutions (continued)

6 **Tideline Marine Group, Inc. Vessel Service in the Greater San Francisco Bay**

[20061]

A.21-06-008

Application of Tideline Marine Group, Inc. DBA Tideline Water Taxi to amend VCC-93.

PROPOSED OUTCOME:

- Amends VCC-93 to delete all references to fares and schedules, change the description of unscheduled service and extend its unscheduled service to South San Francisco.
- Requires Tideline Marine Group, Inc. to give notice to the official service list for the proceeding of any future application to expand its service to additional points.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430800985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3498, Item 17 12/2/2021 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

7 **Under Specific Criteria, Communications Division Staff to Rescind California Advanced Services Fund Grants Approved Through Commission Resolution**

[20068]
Res T-17756

PROPOSED OUTCOME:

- Authorizes Communications Division staff to rescind grants for projects approved for funding from the California Advanced Services Fund through Commission resolution if the project grantee withdraws from its grant and returns provided funds, if any, or when Staff determines that the project is out of compliance and no funds have been disbursed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- None. Resolution is specific to administrative function.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=414980451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 LTD Broadband LLC for a Certificate of Public Convenience and Necessity and for Designation as an Eligible Telecommunications Carrier**

[20069]

A.21-07-005

In the Matter of the Application of LTD Broadband LLC for a certificate of public convenience and necessity to operate as a full facilities-based and resale competitive local exchange carrier throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resale interexchange carrier on a statewide basis, and for designation as an Eligible Telecommunications Carrier.

PROPOSED OUTCOME:

- Denies the application of LTD Broadband LLC for a certificate of public convenience and necessity and for designation as an eligible telecommunications carrier.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422315664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 9 **Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company to Establish Authorized Cost of Capital for Utility Operations for 2022**

[20070]

A.21-08-013 , A.21-08-014, and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company to establish memorandum accounts to track the rates in effect beginning January 1, 2022 and the rates to be adopted in Application 21-08-013 et al.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this proceeding.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Hecht - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=421851932>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Revisions to Commission Decision 21-07-028

[20072]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Revises Commission Decision 21-07-028 on near-term priority areas for transportation electrification investments.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with the decision.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422076651>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11 **Southern California Edison Company's 2022 AES Redondo Beach Resource Adequacy Power Purchase Agreements**

[20074]

Res E-5173, Advice Letter 4592-E filed September 20, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves two resource adequacy (RA) power purchase agreements between Southern California Edison Company (SCE) and AES Redondo Beach, LLC (AES) for Units 5 and 6 of the AES Redondo Beach Generating Station for April 1, 2022 through December 31, 2022 to meet SCE's system, LA Basin local, and flexible RA requirements.

SAFETY CONSIDERATIONS:

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.
- As part of the Electric Safety and Reliability Branch's (ESRB's) responsibility to ensure compliance with General Order (GO) 167, ESRB conducts audits of power plants through performance data analysis, record review, field inspection, and plant staff interviews. If ESRB auditors find any non-compliance with GO 167, the power plant must take corrective action(s) to remedy the deficiency or face enforcement actions by the California Public Utilities Commission.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430049330>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Allocation of Accumulated Funds to Self-Generation Incentive Program Energy Storage Budgets**

[20075]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Allocates all accumulated unallocated funds, approximately \$67 million, to the Self-Generation Incentive Program (SGIP) energy storage budgets: (1) first to energy storage budgets with waitlisted applications as of the date of adoption of this decision, with priority given to waitlisted Equity Resiliency budget, Equity and then General Market applications; (2) after all waitlisted applications have been served, the decision allocates remaining funds, if any, to Equity Resiliency budgets.
- Requires the SGIP Program Administrators to file a Tier 1 advice letter no later than 30 days from the date of adoption of this decision reporting on the resulting funding allocations.
- Requires an annual Tier 1 budget advice letter and updates audit requirements for the SGIP Program Administrators in the next Measurement and Evaluation Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Decision 20-01-021 approved collection of \$830 million in revenues for SGIP through 2025. This decision allocates an additional \$67 million in previously unreported interest on ratepayer collections accrued since the program's inception in 2001 for energy storage projects, through 2025.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422279781>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13

Modification to the Renewable Market Adjusting Tariff and Implementation

[20076]

R.11-05-005 , R.15-02-020 and R.18-07-003 - Related matters.

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Directs San Diego Gas & Electric Company to reopen its Renewable Market Adjusting Tariff (ReMAT) program following the parameters adopted in Decision (D.) 20-10-005, as modified in this decision.
- Establishes a de minimis threshold for each product category, and a process through which the investor-owned utilities can reallocate remaining capacity across the three product categories, if necessary, to meet their individual shares of the statewide ReMAT capacity target.
- Reaffirms the utilities' use of information-only time-of-delivery factors, as adopted in D.19-12-042.
- Resolves several petitions for modification of D.12-05-035 and D.13-05-034.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision

(Comr Rechtschaffen - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=421097709>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Extension of Common Treatment for Excess Plug-In Electric Vehicle Charging Costs Consistent with Assembly Bill 841

[20078]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Extends the interim policy on Common Treatment for Excess Plug-In Electric Vehicle Charging Costs consistent with Assembly Bill 841.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are unknown ratepayer costs associated with Assembly Bill 841.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422315669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15 **PacifiCorp to Continue its Energy Efficiency Programs and Surcharges Through 2026**

[20079]

A.20-12-018

Application of PacifiCorp, an Oregon Company, to Continue its Energy Efficiency Programs and the Surcharge to Fund Public Purpose Programs.

PROPOSED OUTCOME:

- Authorizes 2022-2026 total energy efficiency program budget of \$6.1 million.
- Requires alignment of PacifiCorp's energy efficiency program with those of the large investor-owned utilities by September 2025.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety implications as a result of this decision.

ESTIMATED COST:

- The approved budget of \$6.1 million will lead to an estimated rate increase of approximately 0.4 percent for PacifiCorp customers.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430267875>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

California Advanced Services Fund Grant Funding for Frontier California, Inc. for the Garberville-Alderpoint and Percy-Laytonville Projects and Citizens Telecommunications of California, Inc. d/b/a Frontier Communications of California, Inc. for the Mad River Project

[20080]

Res T-17749

PROPOSED OUTCOME:

- Enables broadband access of up to 940 Megabits per second (Mbps) download and 880 Mbps upload to a total of 919 unserved households in Humboldt, Mendocino, and Trinity Counties.

SAFETY CONSIDERATIONS:

- The California Advanced Service Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$18,785,426.76.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422714443>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **California Advanced Services Fund Broadband Infrastructure Grant Account for the Race Telecommunications, Inc. Gigafy Nevada City, Gigafy Backus II, and Gigafy Arbuckle Projects**

[20081]
Res T-17751

PROPOSED OUTCOME:

- The Gigafy Nevada City, Gigafy Backus II, and Gigafy Arbuckle projects will deploy last-mile fiber-to-the-premises infrastructure to 1,245 California Advanced Services Fund (CASF) - eligible households in Nevada City (Nevada County), the unincorporated community of Backus in the City of Mojave (Kern County), and the City of Arbuckle (Colusa County).

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate and collaborate during emergencies. The Gigafy Nevada City, Gigafy Backus II, and Gigafy Arbuckle projects are located in Tier 1 "High Hazard Zone" fire threat areas as of March 2021.

ESTIMATED COST:

- \$18,281,982.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422259478>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 18 **Grant Funding from the California Advanced Services Fund for Plumas-Sierra Telecommunications for the Long Valley-Spring Garden, Mohawk Valley, and Southern Lassen Projects in Plumas and Lassen Counties**

[20082]
Res T-17750

PROPOSED OUTCOME:

- Enables broadband access of at least 100 Megabits per second (Mbps) download and 20 Mbps upload to a total of 164 unserved households in Plumas and Lassen Counties.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$18,066,199.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422256028>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Grant Funding from the California Advanced Services Fund for Plumas-Sierra Telecommunications for the Sierra Valley Project and Nevada County Fiber for the Buckeye and Banner Mountain South Project

[20083]

Res T-17752

PROPOSED OUTCOME:

- Enables broadband access of at least 100 Megabits per second (Mbps) download and 20 Mbps upload to a total of 168 unserved households in Plumas, Sierra, and Nevada Counties.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COSTS:

- \$5,509,185.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=419400331>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Grant Funding from the California Advanced Services Fund for Frontier California, Inc. for the Cuyama, Maricopa, Santa Maria and Orcutt Project and the Knights Landing, Robbins, Grimes Project

[20084]

Res T-17754

PROPOSED OUTCOME:

- Enables broadband access of at least 100 Megabits per second (Mbps) download and 20 Mbps upload to a total of 139 unserved households in Santa Barbara, Kern, Yolo, Sutter, and Colusa Counties.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$17,539,131.13.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422235145>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Southern California Edison Company's Emergency Reliability
Engineering, Procurement, Construction, and Maintenance
Contract for Utility-Owned Storage Resources**

[20087]

Res E-5183, Advice Letter 4617-E filed October 21, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Emergency Reliability Engineering, Procurement, Construction, and Maintenance Contract for 535.7 Megawatts of Utility-Owned Storage.
- Finds that the projects do not require a Certificate of Public Convenience and Necessity or Permit to Construct to be issued from the Commission.

SAFETY CONSIDERATIONS:

- The Emergency Reliability Engineering, Procurement, Construction, and Maintenance agreement contains detailed safety provisions.

ESTIMATED COST:

- The estimated total cost of this contract is \$1.226 billion.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422779044>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

**Los Angeles County Metropolitan Transportation Authority's
Safety Certification Plan for East San Fernando Valley Transit
Corridor Project**

[20088]

Res ST-244

PROPOSED OUTCOME:

- Grants Commission approval of the request of the Los Angeles County Metropolitan Transportation Authority for approval of the Safety Certification Plan for the East San Fernando Valley Light Rail Project.

SAFETY CONSIDERATIONS:

- This Resolution considers the safety and security of Los Angeles County Metropolitan Transportation Authority rail transit system. This safety certification plan meets the requirements set forth by General Order 164-E Section 11 and the California Public Utilities Commission Rail Transit Safety Branch Program Management Standard Procedures Manual.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429729627>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

Appeal by Gekko Engineering Inc. of the Denial by Supplier Clearinghouse of Women Business Enterprise Certification as Implemented in General Order 156 Supplier Diversity Program

[20090]

Res ALJ-411

PROPOSED OUTCOME:

- Directs Supplier Clearinghouse to certify Gekko Engineering Inc. as a Women Business Enterprise under Public Utilities Code § 8282, as implemented in Section 1.3.2. of General Order 156;
- Reverses the March 26, 2021 and June 25, 2021 determinations by Supplier Clearinghouse denying certification;
- Addresses related motions.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=420354209>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Pacific Gas and Electric Company's Application for Amendments to the Ruby Gas Pipeline Contracts and Requested Procedures for Exercising Step Down and Evergreen Rights

[20091]

A.20-08-023

Application of Pacific Gas and Electric Company for Approval of Amendments to Long-Term Natural Gas Transportation Contracts with Ruby Pipeline, to Establish and Confirm Procedures for Exercising Step-Down Capacity and Evergreen Contract Rights, and for Authorization for Bifurcated Management and Cost Recovery of Electric Fuels' Redwood Path Arrangements.

PROPOSED OUTCOME:

- Approves the Amended Ruby Contracts as proposed.
- Approves the discontinuation of filing annual certifications.
- Allows future amendments to the Amended Ruby Contracts to be addressed through a Tier 3 Advice Letter.
- Adopts procedures for exercising or not exercising Step Down and Evergreen Rights on the Ruby Pipeline.
- Rejects Pacific Gas and Electric Company's request to separate management and costs recovery of Electric Fuels' Redwood Path arrangements from the Ruby Pipeline arrangements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Batjer - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422318400>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Pacific Gas and Electric Company Green Tariff Shared Renewables Program

[20093]

A.12-01-008, A12-04-020 and A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

PROPOSED OUTCOME:

- Resolves three separately filed Petitions for Modification of Decision (D.) 15-01-051 and D.16-05-006 which adopted or modified a Green Tariff Shared Renewables Program.
- Grants conditionally the first petition for modification that was filed by Pacific Gas and Electric Company.
- Grants in part a second petition filed by the Joint CCAs and denies without prejudice the remaining issues which are deferred to the Disadvantaged Communities Green Tariff and Community Solar Green Tariff applications.
- Denies without prejudice all of the issues in the third petition filed by the Coalition for Community Solar Access.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422758053>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

**Response to Pacific Gas and Electric Company's Advice
Letter 6292-E; Initial Delivery Date and Contract Term
Amendments to Hummingbird Energy Storage Agreement**

[20116]

Res E-5178, Advice Letter 6292-E filed on August 10, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Advice Letter 6292-E.

SAFETY CONSIDERATIONS:

- The amended contracts contain no changes that will impact safety.

ESTIMATED COST:

- Cost to ratepayers is unchanged under the amendments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=423539358>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27

Modified Presiding Officer's Decision Regarding Mr. Chapman and Ms. Badell's Complaint Against California American Water Company, Asserting Water Quality, Customer Service, Maintenance, and Other Claims

[20131]

C.20-10-016

Colleen Badell and Harvey Chapman vs. California American Water Company.

(Comr Guzman Aceves - Judge Chiv)

Pub. Util. Code § 1701.2(h), allows this Modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

28

Blue & Gold Fleet, Inc. Vessel Service Between San Francisco and Angel Island State Park

[20157]

A.20-09-004

Application of Blue & Gold Fleet, L.P. a Delaware Limited Partnership, for Authorization to Discontinue Scheduled Passenger Transport Service Between San Francisco and Angel Island State Park.

PROPOSED OUTCOME:

- Authorizes Blue & Gold Fleet, Inc. to discontinue scheduled passenger transport service between San Francisco and Angel Island State Park.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=424116048>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

**Construction of Five Grade-Separated Rail Crossings
Between Lenwood to Primm in San Bernardino County**

[20169]

A.20-09-015

Application of DesertXpress Enterprises, LLC dba XpressWest to construct proposed high-speed tracks under the following public road crossings: Rte.58/15 Sep. (MP 143.07), Fort Irwin Rd. (MP140.35), East Baker Rd. (MP 81.48), Bailey Rd. (MP 48.63) and Nipton Rd.

PROPOSED OUTCOME:

- Authorizes DesertXpress to construct five grade-separated rail crossings from Lenwood to Primm as part of the DesertXpress Enterprises, LLC (dba XpressWest) from Apple Valley, CA to Las Vegas, NV.
- Grants DesertXpress 60 months to construct the five grade-separated rail crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application complies with applicable safety requirements of the Commission.

ESTIMATED COST:

- There is no cost directly associated with this decision.

(Comr Shiroma - Judge Daphne Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=420342885>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

San Diego Gas & Electric Company's 2022 Energy Resource Recovery Account Forecast and Related Matters

[20170]

A.21-04-010

Application of San Diego Gas & Electric Company for approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-related forecasts.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) 2022 Energy Resource Recovery Account (ERRA) Revenue Requirement of \$863,884,000.
- Implements the rate impacts of SDG&E's 2021 ERRA Trigger Application 21-05-006.
- Adds new requirements for SDG&E's Master Data Request compliance in future ERRA proceedings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations related to SDG&E's 2022 ERRA revenue requirement.

ESTIMATED COST:

- Adopts a 2022 ERRA Revenue Requirement of \$863,884,000.

(Comr Guzman Aceves - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=427993132>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

31 **Intervenor Compensation to Small Business Utility Advocates**

[20085]

A.21-03-007

Application of Small Business Utility Advocates for Award of Intervenor Compensation for Substantial Contribution to Resolution E-5073.

PROPOSED OUTCOME:

- Denies Small Business Utility Advocates' (SBUA) request for intervenor compensation for lack of substantial contribution to Resolution E-5073. SBUA originally requested \$4,531.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429908558>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Wild Tree Foundation

[20086]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$42,575.65 for substantial contribution to Decision 20-05-019, Decision Approving Proposed Settlement Agreement with Modifications. Wild Tree Foundation originally requested \$82,967.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$42,575.65 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Rechtschaffen - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422279828>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Thomas R. Del Monte

[20089]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company (U39E) with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

PROPOSED OUTCOME:

- Awards Thomas R. Del Monte \$47,237.10 for substantial contribution to Decision 20-05-019, Decision Approving Proposed Settlement Agreement with Modifications. Thomas R. Del Monte originally requested \$254,539.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,237.10 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Rechtschaffen - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=422315675>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to The Utility Reform Network

[20124]

A.19-07-020

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2018-2020 Wildfire Insurance Premiums Recorded in its Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$171,756.23 for substantial contribution to Decision 20-09-024. That Decision authorized as reasonable Southern California Edison Company's proposed revenue requirement of \$505 million for incremental wildfire insurance premiums the utility recorded in its Wildfire Expense Memorandum Account for the 2018-2020 policy years. TURN originally requested \$171,593.73.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$171,756.23, plus interest, to be paid by Southern California Edison Company.

(Comr Batjer - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425604764>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Natural Resources Defense Council

[20127]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$45,042.50 for substantial contribution to Decision 20-08-045. Decision Authorizing Southern California Edison Company's (SCE) Charge Ready 2 Infrastructure and Market Education Programs. NRDC originally requested \$45,367.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$45,042.50 plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425804353>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to Small Business Utility Advocates**

[20128]

A.18-07-024

Application of Southern California Gas Company and San Diego Gas & Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$120,569.73 for substantial contribution to Decision 20-02-045. That Decision adopted a modified version of an Energy Division proposal to allocate storage capacity consistent with the current condition of the Aliso Canyon Storage Facility. SBUA originally requested \$121,104.94.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$120,569.73, plus interest, to be paid the ratepayers of Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425808254>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to The Utility Reform Network**

[20130]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$38,471.20 for substantial contribution to Decision 20-06-031. That Decision adopted local capacity requirements for 2021-2023 and flexible capacity requirements for 2021 applicable to Commission-jurisdictional load-serving entities. This decision also adopts refinements to the Resource Adequacy program. TURN originally requested \$38,468.70.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$38,471.20, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Batjer - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425808290>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Intervenor Compensation to The Utility Reform Network**

[20134]

A.18-12- 009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$1,266,042.61 for substantial contribution to Decision 20-12-005. This Decision Addressed the Test Year 2020 General Rate Case of Pacific Gas & Electric Company (PG&E). TURN originally requested \$1,267,167.61.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$1,266,042.61, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=424045326>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Community Environmental Council

[20135]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Awards Compensation to Community Environmental Council (CEC) \$12,395.00 for substantial contribution to Decision 20-08-045. Decision Authorizing Southern California Edison Company's (SCE) Charge Ready 2 Infrastructure and Market Education Programs. CEC originally requested \$12,395.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,395.00 plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425648008>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Sierra Club

[20162]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Awards Sierra Club \$41,407.50 for substantial contribution to Decision (D.) 19-09-027 and D.20-01-021. These Decisions authorize ratepayer collections of \$166 million annually for the years 2020 to 2024 to fund the Self-Generation Incentive Program consistent with the authorization established by Senate Bill 700 and prioritize allocation of 2020 to 2024 collections in accordance with Assembly Bill 1144. Sierra Club originally requested \$41,407.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,407.50, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Gas Company, San Diego Gas and Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425838285>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to The Utility Reform Network**

[20163]

A.19-10-012

Application of San Diego Gas & Electric Company to Extend and Modify the Power Your Drive Pilot Approved by Decision 16-01-045.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$179,685.18 for substantial contribution to Decision 21-04-014. That Decision approved \$43.5 million in funding to support Level 2 electric vehicle charge ports at workplaces and multi-unit dwellings in San Diego Gas & Electric Company's (SDG&E) service territory through its Power Your Drive 2 Program. In addition, the decision ordered an audit of SDG&E's accounting practices and implements new statutory provisions of Assembly Bill 841. TURN originally requested \$186,980.48.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$179,685.18, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425883754>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Utility Consumers' Action Network

[20164]

A.19-10-012

Application of San Diego Gas & Electric Company to Extend and Modify the Power Your Drive Pilot Approved by Decision 16-01-045.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$97,680.01 for substantial contribution to Decision 21-04-014. That Decision approved \$43.5 million to support Level 2 electric vehicle charge ports in San Diego Gas & Electric Company's (SDG&E) service territory through its Power Your Drive 2 Program, as well as ordered an audit of SDG&E's accounting practices implementing new statutory provisions of Assembly Bill 841. UCAN originally requested \$111,119.06.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$97,680.01, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=427568802>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Intervenor Compensation to The Utility Reform Network**

[20167]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$214,895.90 for substantial contribution to Decision 20-08-045. That Decision approved Southern California Edison Company's (SCE) Charge Ready 2 program with modifications. TURN originally requested \$213,649.59.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$214,895.90 plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=426169877>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation for Thomas R. Del Monte

[20117]

A.19-04-014, A.19-04-015, A.19-04-017 and A.19-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2020 and to Partially Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Denies award to Thomas R. Del Monte for failure to timely file intervenor compensation claim. Thomas R. Del Monte originally requested \$199,897.45.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=423764893>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Other Utility Orders

- 45 **Addressing Administrative Consent Order and Agreement of the Safety and Enforcement Division and Southern California Edison Company Regarding the 2017/2018 Southern California Fires Pursuant to Resolution M-4846**

[20012]
Res SED-5

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division (SED) and Southern California Edison Company (SCE) to resolve all issues involving the 2017 Liberty, Rye, Meyers, and Thomas Fires and the 2018 Woolsey Fire (collectively, the 2017/2018 Southern California Fires).

SAFETY CONSIDERATIONS:

- Pursuant to the Administrative Consent Order and Agreement, SCE agrees to commit shareholder funds to Safety Measures, defined as a combination of system enhancements, community engagement and protection initiatives to protect against future harm to the environment, ecosystem, and natural resources, funding for CPUC regulatory safety program enhancements, and financial contributions to fire safety-focused non-profit organizations.

ESTIMATED COST:

- Pursuant to the Administrative Consent Order and Agreement, SCE agrees to fines, safety measures and disallowances totaling \$550,000,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=428722131>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3498, Item 25 12/2/2021 (Rechtschaffen)

Regular Agenda- Orders Extending Statutory Deadline (continued)47 **Order Extending Statutory Deadline**

[20118]

I.19-06-016

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Southern California Gas Company with Respect to the Aliso Canyon storage facility and the release of natural gas, and Order to Show Cause Why Southern California Gas Company Should Not Be Sanctioned for Allowing the Uncontrolled Release of Natural Gas from its Aliso Canyon Storage Facility.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Hecht - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425764715>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48 **Order Extending Statutory Deadline**

[20119]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=424116008>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

49 **Order Extending Statutory Deadline**

[20120]

A.20-06-013

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell Certain Surplus Real Property.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until July 1, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=424116223>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50 **Order Extending Statutory Deadline**

[20122]

A.20-07-003

Application of San Diego Gas & Electric Company for Recovery of Undercollection Recorded in the Tree Trimming Balancing Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=424116150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[20123]

C.20-12-017

FCTC Senior, LP. vs. Bakman Water Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 16, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Nojan - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425804308>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

52 **Order Extending Statutory Deadline**

[20125]

A.20-06-010

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services (Southern California).

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425834026>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**

[20126]

A.20-06-009

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425808254>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**

[20129]

A.20-06-011

Application of Pacific Gas and Electric Company for Approval of Regionalization Proposal.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425764768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**

[20133]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lakhanpal - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425834047>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

56 **Order Extending Statutory Deadline**

[20136]

A.20-06-012

Application of Pacific Gas and Electric Company to Submit Its 2020 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=425880665>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

57 **Order Extending Statutory Deadline**

[20137]

A.20-04-017

Joint Application of California-American Water Company and Warring Water Service, Inc. for an Order Authorizing Warring Water Service, Inc. to Sell and California-American Water to Purchase the Water Utility Assets of Warring Water Service, Inc.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 27, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=426119623>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

58 **Order Extending Statutory Deadline**

[20168]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=427636868>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

59 **Order Extending Statutory Deadline**

[20173]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 22, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=428740335>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

60

The Federal Communications Commission Requests Comment on the Implementation of the Affordable Connectivity Program

[20171]

WC Docket No. 21-450

On November 18, 2021, the FCC issued a public notice (DA 21-1453) seeking comment on the implementation of the Affordable Connectivity Program (ACP). The ACP is a new long-term program that will replace the federal Emergency Broadband Benefit Program. Staff requests authority to file reply comments.

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

61 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[20139]

Regular Agenda- Management Reports and Resolutions (continued)

62
[20140]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

63 **Conference with Legal Counsel - Application for Rehearing**
[20141]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[19842]
A.15-09-010

Application for Rehearing of Decision 21-02-027 filed by Protect Our Communities Foundation (PCF) concerning intervenor compensation. The Decision awarded PCF fifty percent of its requested compensation for its contribution to the U.S. Supreme Court's denial of a petition for writ of certiorari filed by San Diego Gas & Electric Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3494, Item 31 10/7/2021

Agenda 3496, Item 25 11/4/2021

Agenda 3498, Item 34 12/2/2021

Closed Session - Applications for Rehearing (continued)

65 **Conference with Legal Counsel - Application for Rehearing**
[20159]
C.17-08-007

Disposition of Application for Rehearing of (D.) 20-12-034 filed by Radiant BMT, LLC (Radiant). D.20-12-034 held that Radiant's generation profile integrating photovoltaic technology and storage technology did not qualify for the "as available non-peaking" (AANP) product type eligibility under the Renewable Market Adjusting Tariff (ReMAT) program and that Southern California Edison (SCE) did not violate its tariff. The decision dismissed Radiant's complaint, finding that SCE prevailed as a matter of law.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

66

Conference with Legal Counsel - Application for Rehearing

[20160]

K.19-03-024

Disposition of the application for rehearing of Resolution ALJ-382 filed by the City of San José, Administrator of San José Clean Energy (SJCE). In Resolution ALJ-382, the Commission resolved SJCE's appeal of Citation No. E-4195-0052 issued by the Commission's Consumer Protection and Enforcement Division. The citation fined SJCE \$6,791,155.40 for failing to procure certain of its 2019 system and flexible resource adequacy obligations. Resolution ALJ-382 denied SJCE's appeal.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

67 **Conference with Legal Counsel - Application for Rehearing**
[20161]
I.17-04-021

Application for Rehearing of Decision (D.) 19-04-041, filed by Southern California Gas Company (SoCalGas). In D.19-04-041, the Commission found that SoCalGas violated several of its own tariff rules by failing to render over 13 million bills based on a monthly duration and failing to prorate certain delayed bills. The Commission fined SoCalGas a total of \$8,058,200, which included \$100 bill credits in the amount of \$4,693,200.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

68 **Modified Presiding Officer's Decision Regarding Mr. Chapman and Ms. Badell's Complaint Against California American Water Company, Asserting Water Quality, Customer Service, Maintenance, and Other Claims**

[20132]

C.20-10-016

Colleen Badell and Harvey Chapman vs. California American Water Company.

Pub. Util. Code § 1701.2(h), allows this Modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Appeals from Presiding Officer's Decisions (continued)

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

69 **Modified Presiding Officer's Decision to Show Cause Why Southern California Gas Company is Entitled to Shareholder Incentives for Energy Efficiency Codes and Standards Advocacy, and Other Reasonable Remedies**

[20142]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

Pub. Util. Code § 1701.2(h), allows this Modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

70 **Conference with Legal Counsel - Existing Litigation**

[20143]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

71 **Conference with Legal Counsel - Existing Litigation**

[20144]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Closed Session - Existing Litigation - Non-Federal (continued)

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Conference with Legal Counsel - Existing Litigation

[20145]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeals, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

73

Conference with Legal Counsel - Existing Litigation

[20146]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

74 **Conference with Legal Counsel - Existing Litigation**
[20147]
Case No: S270145

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Supreme Court of the State of California, Case No: S270145.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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[20148]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

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Conference with Legal Counsel - Existing Litigation

[20149]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

78 **Conference with Legal Counsel - Existing Litigation**

[20150]

District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

80 **Conference with Legal Counsel - Existing Litigation**

[20152]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. Federal Communications Commission, et al., United States Court of Appeals, Case No. 21-1016 (D.C. Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

81 **Conference with Legal Counsel - Existing Litigation**

[20153]

Docket No. 21-15969

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session