

Decision 21-12-069 December 27, 2021

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

Rulemaking 20-11-003

EXECUTIVE DIRECTOR'S ORDER CORRECTING ERROR

It has come to the Commission's attention that Decision 21-12-015, issued December 6, 2021, contained inadvertent errors. This Order Correcting Error addresses such errors that are either typographical and clerical in nature or are obvious, inadvertent errors and omissions when read in the totality of the Decision.

Therefore, pursuant to Resolution A-4661 and Rule 16.5 of the Commission's Rules of Practice and Procedure, which provides for the correction of obvious errors or omissions in a Commission decision,

IT IS ORDERED that:

1. The last sentence of Ordering Paragraph 22 shall be corrected to: "As experience in ELRP is gained, the IOUs may seek to modify various aspects of ELRP design via an IOU-specific or joint IOU Tier 2 AL as appropriate before or by January 15 of each program year to manage program enrollment, improve

program efficiency, increase potential load reduction available to ELRP, improve program value, and reduce program cost.”

2. Ordering Paragraph 24 shall be corrected to: “To participate in the Electric Vehicle and Vehicle-Grid Aggregation (VGI) aspects of the Emergency Load Reduction Program, aggregators shall meet the following criteria: a) The VGI aggregation or any customer site within the aggregation shall not be simultaneously enrolled in a market-integrated, supply-side Demand Response (DR) program offered by an Investor-Owned Utility (IOU), third-party DR Provider, or Community Choice Aggregator; b) All sites within the VGI aggregation shall be located within the distribution service area of a single IOU; and c) the VGI aggregation shall contribute Incremental Load Reduction, as defined in Attachment 2, equal to or greater than the Minimum VGI Aggregation Size Threshold for a minimum of one hour. Such aggregators shall comply with all additional requirements of Attachment 2 to this decision.”

3. The third sentence of Ordering Paragraph 38 shall be corrected to indicate that the Tier 2 Advice Letter required therein shall be filed 60 days from the issuance of this decision, with the text being corrected to: “PG&E, SCE and SDG&E shall each file a Tier 2 Advice Letter within 60 days of issuance of this decision to establish the parameters and proposed cost of its ELRP Residential pilot program.”

4. The third sentence of Ordering Paragraph 43 shall be corrected to: “IOUs may request up to an additional 10% of the technology incentive budget of each IOU’s proportional share for administrative costs, with a total cap on such costs for all three IOUs at \$2.25 million.”

5. The subheading in Attachment 2, Page 14 shall be corrected to remove the abbreviation “BIP” with the text being modified from “A.2 BIP Non-Residential

Aggregators Compensation” to indicate the corrected text “A.2 Non-Residential Aggregators Compensation.”

6. Finding of Fact 106 shall be struck from the Decision in its entirety.
7. Rulemaking 20-11-003 shall remain closed.

This order is effective today.

Dated December 27, 2021, at San Francisco, California.

/s/ RACHEL PETERSON

Rachel Peterson
Executive Director