
Public Utilities Commission of the State of California

Public Agenda 3500
Thursday, January 13, 2022, 10:00 a.m.
Remotely

Commissioners
Alice Reynolds, President
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck

Pursuant to [Section 2 of Assembly Bill 361, Stats. 2021, Ch.165, signed by Governor Newsom on September 16, 2021](#), Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene open meeting act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed 1 minute by phone **dial, 1-800-857-1917 and enter passcode 9899501.**

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For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at

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Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (10:00 a.m.) Open to the Public
Monday, January 10, 2022 (Remotely)	Thursday, January 13, 2022 (Remotely)
Monday, January 24, 2022 (Remotely)	Thursday, January 27, 2022 (Remotely)
Monday, February 7, 2022 (San Francisco)	Thursday, February 10, 2022 (San Francisco)
Monday, February 21, 2022 (San Francisco)	Thursday, February 24, 2022 (San Francisco)
Monday, March 14, 2022 (San Francisco)	Thursday, March 17, 2022 (Sacramento)

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 2

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[20218]
Res ALJ 176-3500

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Modified Presiding Officer's Decision Addressing Order to Show Cause Why Southern California Gas Company is Entitled to Shareholder Incentives for Energy Efficiency Codes and Standards Advocacy, and Other Reasonable Remedies**

[19962]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

(Comr Shiroma - Judge Kao)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

- Agenda 3496, Item 11 11/4/2021 (Shiroma);
- Agenda 3497, Item 4 11/18/2021 (Staff);
- Agenda 3498, Item 2 12/2/2021 (Staff);
- Agenda 3499, Item 2 12/16/2021 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Appeal by Andersen Integrated Services, Inc. of Denial of Minority-Owned Business Enterprise Certification by the Supplier Clearinghouse**

[20174]
Res ALJ-413

PROPOSED OUTCOME:

- Reverses the Supplier Clearinghouse's denial of Minority-Owned Business Enterprise certification to Andersen Integrated Services, Inc.
- Closes K.21-08-019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429908462>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Certification of CleanPowerSF's Energy Efficiency Program Administration Plan**

[20176]

Res E-5180, Advice Letter (AL) 17-E filed on August 16, 2021 and Supplemental AL 17-E-A filed on December 3, 2021 - Related matters.

PROPOSED OUTCOME:

- Certifies CleanPowerSF's request in advice letter 17-E and supplemental 17-E-A to Elect to Administer its Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decision 14-01-033.

SAFETY CONSIDERATIONS:

- CleanPowerSF's Energy Efficiency Program Administration Plan will likely have a limited, but positive impact on safety by improving customer health and safety through the installation of more efficient equipment that should improve indoor air quality and provide safer operation than the replaced equipment.

ESTIMATED COST:

- The California Public Utilities Commission approves a budget for CleanPowerSF of \$4,579,056 over the course of its three-year Energy Efficiency Program Plan. This funding will come from Pacific Gas and Electric Company's Energy Efficiency Portfolio Budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430267767>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

California High Cost Fund-A Support for Calendar Year 2022

[20177]

Res T-17758

PROPOSED OUTCOME:

- Adopts a total of \$34.605 million in California High Cost Fund-A support for Calendar Year 2022, to be disbursed to ten Small Incumbent Local Exchange Carriers that draw from the fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- \$34.605 million for Calendar Year 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=428821687>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **San Diego Gas & Electric Company's Demand Response Programs' Cost-Effectiveness Pursuant to Decision 17-12-003**

[20180]

Res E-5186, Advice Letter 3562-E, filed June 29, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 1 Advice Letter filed by San Diego Gas & Electric Company (SDG&E) reporting the costs and cost-effectiveness of SDG&E's Demand Response programs for Program Year 2019 pursuant to Ordering Paragraph 53 of Decision 17-12-003.
- Orders SDG&E to propose significant modifications to its Demand Response portfolio to address its Demand Response programs' failing cost-effectiveness; and include the proposals in its 2023-2027 Demand Response Portfolio Application consistent with Ordering Paragraph 61 of Decision 17-12-003, and which is due on May 2, 2022.
- Declines to order SDG&E to submit a separate Demand Response application with significant modifications to improve the cost-effectiveness of its Demand Response portfolio, as was directed by Decision 17-12-003.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- This Resolution is not expected to increase costs, and it may reduce costs by avoiding duplicate filings and redundant compliance.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430244791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Bass Lake Water Company to Borrow From the Safe Drinking Water State Revolving Fund Program for the Construction of a New Surface Water Treatment Plant**

[20181]

Res W-5248, Advice Letter 87-W filed September 2, 2021 - Related matters.

PROPOSED OUTCOME:

- Authorizes Bass Lake Water Company (Bass Lake) to borrow \$8,119,082, in addition to the \$4,611,800 previously authorized in Resolution W-5167 on June 1, 2018.
- Establishes a surcharge and service fee to repay the loan principal and interest; provides a fund reserve equal to one year's debt service; and encumbers utility assets in conjunction with the loan.
- Authority granted by this Resolution shall become effective when Bass Lake pays \$9,229 as required by Public Utilities Code 1904(b).

SAFETY CONSIDERATIONS:

- The construction and completion of the surface water treatment plant is necessary to ensure safe and reliable water service for Bass Lake's customers and meet the applicable water quality standards set forth by the State Water Resources Control Board (SWRCB).

ESTIIMATED COST:

- The annual revenue required for a total loan of \$12,730,882 is estimated at \$760,812. As required by the SWRCB, surcharges amounting to \$69,741 (with 10% reserve) will be collected from customers during the first ten years of the loan and subsequently, \$63,401 (without 10% reserve) will be collected monthly from customers for the remainder ten years under the terms of the loan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430267938>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company's 2022 Energy Resource Recovery Account Application and Energy Resource Recovery Account Trigger Mechanism Application**

[20182]

A.21-06-003, A.21-10-011 - Related matters.

Application of Southern California Edison Company for Approval of Its 2022 ERRA Forecast Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) 2022 Energy Resource Recovery Account (ERRA) forecast application, as modified.
- Approves SCE's ERRA Trigger Mechanism application.
- Closes Application (A.) 21-06-003 and A.21-10-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- \$4,768.048 million revenue requirement for SCE's customers for energy procurement-related costs in 2022, amortized over 12 months starting on March 1, 2022.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429927220>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **2021 Renewables Portfolio Standard Procurement Plans**

[20184]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Approves, with modifications, the draft 2021 Renewables Portfolio Standard Procurement (RPS) Plans filed by retail sellers pursuant to the 2021 Assigned Commissioner's Ruling.
- Directs each of the retail sellers to provide specific updates and amendments to their draft 2021 RPS Procurement Plans no later than 30 days following the Commission's adoption of this Decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs directly associated with this Decision.

(Comr Rechtschaffen - Judge Lakhanpal - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=429753579>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **San Diego Gas & Electric Company's Portfolio Sales Agreement with Sonoma Clean Power Authority to Resell Renewable Generation and the Associated Renewable Energy Credits**

[20191]

Res E-5185, Advice letter 3812-E filed July 16, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves a Portfolio Sales Agreement (PSA) between San Diego Gas & Electric Company (SDG&E) and Sonoma Clean Power Authority. The agreement resulted from SDG&E Tree Mortality Non-bypassable Charge Renewable Portfolio Standard Renewables Energy Credit (REC) Sales Solicitation, authorized by Decision 21-01-005 and is for the sale of short-term renewable energy and associated RECs from the HL Power Company generation facility.
- Approves the agreement without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Actual costs of the PSA are confidential until 18 months after this resolution is effective or 30 days after the date of energy delivery, whichever comes first.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=432519332>

Consent Agenda - Orders and Resolutions (continued)

12

Sonora Water Company's General Rate Case Increase

[20199]

Res W-5249, Advice Letter 78-W filed December 7, 2020 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454, for Sonora Water Company to increase its gross annual revenues by \$56,232, or 20.95%, for Test Year 2021, which is estimated to provide a Rate of Margin of 22.23%.

SAFETY CONSIDERATIONS:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- An average monthly bill for customers on Sonora's metered service tariff using 10 hundred Cubic Feet per month will increase from \$80.57 to \$98.87, or 22.72%, in TY 2021.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=435651405>

Consent Agenda - Orders and Resolutions (continued)

13

**The Federal Communications Commission Requests
Comment on Issues Related to the Future of the Universal
Service Fund**

[20196]

WC Docket No. 21-476

On December 15, 2021, the Federal Communications Commission issued a Notice of Inquiry (NOI) seeking comment on the effect of the 2021 Infrastructure Investment and Jobs Act on existing USF programs and the FCC's goals of achieving universal deployment, affordability, adoption, availability, and equitable access to broadband throughout the United States. Staff requests authority to file comments.

Consent Agenda - Intervenor Compensation Orders

14

Intervenor Compensation to Wild Tree Foundation

[20086]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$42,575.65 for substantial contribution to Decision 20-05-019, Decision Approving Proposed Settlement Agreement with Modifications. Wild Tree Foundation originally requested \$82,967.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$42,575.65 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Rechtschaffen - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=435651877>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3499, Item 32 12/16/2021 (Rechtschaffen)

Consent Agenda - Intervenor Compensation Orders (continued)

15

Intervenor Compensation to Thomas R. Del Monte

[20089]

I.19-06-015

Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company (U39E) with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

PROPOSED OUTCOME:

- Awards Thomas R. Del Monte \$47,237.10 for substantial contribution to Decision 20-05-019, Decision Approving Proposed Settlement Agreement with Modifications. Thomas R. Del Monte originally requested \$254,539.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,237.10 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Rechtschaffen - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=435651877>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3499, Item 33 12/16/2021 (Rechtschaffen)

Consent Agenda - Intervenor Compensation Orders (continued)**16 Intervenor Compensation to Environmental Defense Fund**

[20188]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$31,275.50 for substantial contribution to Decision (D.) 20-03-028. That Decision adopted an optimal portfolio, known as the Reference System Portfolio, to be used by all load-serving entities required to file individual integrated resource plans in 2020. In addition, the Decision addressed a petition for modification of D.19-04-040 and two petitions for modification of D.19-11-016. The Decision granted in part and denied in part the two pending petitions for modification, making clarifications for the role of fossil and hybrid resources. EDF originally requested \$31,117.80.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,275.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=430826617>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)17 **Intervenor Compensation to Green Power Institute**

[20194]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$259,278.75 for substantial contribution to Decision (D.) 20-09-035. D. 20-09-035 adopts recommendations from Working Groups two and three and subgroups aimed at improving the Rule 21 interconnection process. GPI originally requested \$309,296.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$259,278.75, plus interest, to be paid by the ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Pacific Power, and Liberty Utilities.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=432519296>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

18

Intervenor Compensation to The Protect Our Communities Foundation

[20195]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (POC) \$52,007.50 for substantial contribution to Decision (D.) 20-03-028. That Decision adopted a Reference System Portfolio of 46 MMT to be used by all Load Serving Entities (LSEs), modifications to the requirements for individual LSEs filing IRPs, adopted a base case to be utilized to assess the need for transmission investments based on the 2018 Preferred System Portfolio and granted a petition for modification of D.19-11-016. POC originally requested \$56,162.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,007.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=432471952>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

19 **Intervenor Compensation to Small Business Utility Advocates**

[20202]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Awards Compensation to Small Business Utility Advocates (SBUA) \$71,221.00 for substantial contribution to Decision 20-08-045. This Decision authorizes Southern California Edison Company's (SCE) Charge Ready 2 Infrastructure and Market Education Programs. SBUA originally requested \$71,221.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$71,221.00 plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434008293>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

20

Intervenor Compensation to National Diversity Coalition

[20210]

A.19-10-012

Application of San Diego Gas & Electric Company to Extend and Modify the Power Your Drive Pilot Approved by Decision 16-01-045.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$124,935.00 for substantial contribution to Decision 21-04-014. That Decision approved \$43.5 million in funding to support Level 2 electric vehicle charge ports at workplaces and multi-unit dwellings in San Diego Gas & Electric Company's (SDG&E) service territory through its Power Your Drive 2 Program. In addition, the decision ordered an audit of SDG&E's accounting practices and implements new statutory provisions of Assembly Bill 841. NDC originally requested \$129,697.53.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$124,935.00, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434616066>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

21 **Intervenor Compensation to The Utility Reform Network**

[20212]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$41,753.08 for substantial contribution to Decision (D.) 19-05-019. That Decision adopted three new cost-effectiveness analysis framework policies for distributed energy resources. TURN originally requested \$41,753.08.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,753.08, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434616085>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

22

**Intervenor Compensation to the Small Business Utility
Advocates**

[20213]

A.19-10-012

Application of San Diego Gas & Electric Company to Extend and Modify the Power Your Drive Pilot Approved by Decision 16-01-045.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$124,776.72 for substantial contribution to Decision 21-04-014. That Decision approved \$43.5 million to support Level 2 electric vehicle charge ports in San Diego Gas & Electric Company's (SDG&E) service territory through its Power Your Drive 2 Program, as well as ordered an audit of SDG&E's accounting practices implementing new statutory provisions of Assembly Bill 841. SBUA originally requested \$131,580.72.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$124,776.72, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434616458>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to The Utility Reform Network

[20214]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$174,142.50 for substantial contribution to Wildfire Safety Division (WSD) Resolutions WSD-001, WSD-002, WSD-003, WSD-004. The collective Resolutions lay out the guidelines for, review, and approve, with conditions, the 2020 Wildfire Mitigation Plans that the utilities filed pursuant to Senate Bill 901. TURN originally requested \$173,945.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$174,142.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434615987>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to National Asian American Coalition.

[20215]

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

PROPOSED OUTCOME:

- Awards compensation to National Asian American Coalition (NAAC) of \$103,001.88 for substantial contribution to Decision 20-08-045. Decision Authorizing Southern California Edison Company's (SCE) Charge Ready 2 Infrastructure and Market Education Programs. NAAC originally requested \$103,001.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$103,001.88 plus interest, to be paid by the ratepayers of SCE.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434236778>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to City of Malibu

[20216]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED COUTCOME:

- Awards City of Malibu \$8,342.25 for substantial contribution to Decision 19-05-042. That Decision adopted de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities. City of Malibu originally requested \$ 8,341.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,342.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and PacifiCorp dba Pacific Power.

(Comr Batjer - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=434616559>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

26

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[20238]

A.19-11-002

Application of Pacific Gas and Electric Company for authorization to enter into interest rate hedges in connection with its financing to exit Chapter 11 of the Bankruptcy Code and related requests.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$6,137.30 for substantial contribution to Decision 20-03-008. That Decision granted Pacific Gas and Electric Company (PG&E) authority to issue long-term debt securities in an aggregate principal amount not to exceed \$8.1 billion or an additional \$4.5 billion if and to the extent the requested \$7.5 billion securitization in Application 20-04-023 is not approved. A4NR originally requested \$6,308.93.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$6,137.30 plus interest to be paid by PG&E.

(Comr Batjer - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=435651832>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

**Intervenor Compensation to Protect Our Communities
Foundation**

[20239]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation \$19,841.00 for substantial contribution to Decision 20-12-006. That Decision adopted a central procurement entity and framework for the procurement of local Resource Adequacy capacity in the Pacific Gas and Electric Company (PG&E) and Southern California Edison (SCE) service territories. The decision adopted numerous implementation details related to the central procurement framework, as well as set forth a process to address outstanding issues. Protect Our Communities Foundation originally requested \$23,700.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,841.00, plus interest, to be paid by PG&E, SCE, and San Diego Gas & Electric Company.

(Comr Batjer - Judge Chiv - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=435651670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

28

Designation of Consumer Protection and Safety Division Investigators

[20115]

Designation of Consumer Protection and Enforcement Division investigators authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5. This matter will be presented before the Commission for discussion and action.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

29 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[20219]

Regular Agenda- Management Reports and Resolutions (continued)

30
[20220]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

31 **Conference with Legal Counsel - Application for Rehearing**
[20221]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

32

Conference with Legal Counsel - Application for Rehearing

[20189]

A.07-12-026

Disposition of application for rehearing of Decision (D.) 19-12-041 filed jointly by Kerman Telephone Company, Volcano Telephone Company, and Sierra Telephone Company, Inc. on January 29, 2020. In D.19-12-041, the Commission determined that eight of California's independent local exchange carriers violated Rule 1.1 of the Commission's Rules of Practice and Procedure by failing to disclose, as directed by the Commission, the full amount of stock proceeds received from the dissolution of the Rural Telephone Bank.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

33 **Modified Presiding Officer's Decision to Show Cause Why Southern California Gas Company is Entitled to Shareholder Incentives for Energy Efficiency Codes and Standards Advocacy, and Other Reasonable Remedies**

[20142]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session once appealed.

Pub. Util. Code §1701.1 -- This portion of the proceeding is categorized as Adjudicatory.

Agenda 3499, Item 69 12/16/2021

Closed Session - Existing Litigation - Non-Federal

34 **Conference with Legal Counsel - Existing Litigation**

[20223]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

35

Conference with Legal Counsel - Existing Litigation

[20224]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

36

Conference with Legal Counsel - Existing Litigation

[20225]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeals, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

37

Conference with Legal Counsel - Existing Litigation

[20226]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

38

Conference with Legal Counsel - Existing Litigation

[20227]

Case No: S270145

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Supreme Court of the State of California, Case No: S270145.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39

Conference with Legal Counsel - Existing Litigation

[20228]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

40

[20229]

FERC Docket No. EL00-95-000, et al

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[20166]

FERC Docket No. ER19-13-000

Pacific Gas and Electric Company, FERC Docket No. ER19-13-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43 **Conference with Legal Counsel - Existing Litigation**

[20231]

District Court Case No. 14-cr-00175-WHA

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45 **Conference with Legal Counsel - Existing Litigation**

[20233]

Case No. 21-1016 (D.C. Circuit)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[20234]

Docket No. 21-15969

Gov. Code § 11125.3(a)(2), allows this item to be added to the agenda.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session