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## Public Utilities Commission of the State of California

**Public Agenda 3507**  
**Thursday, May 5, 2022, 11:00 a.m.**  
**1516 Ninth Street, 1st Floor**  
**Sacramento, California**

Commissioners  
**Alice Reynolds, President**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**  
**John R.D. Reynolds**

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public comments are taken up at the beginning of the meeting (11:00 a.m.). Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting. Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (11:00 a.m.) <b>Open to the Public</b>
Monday, May 2, 2022 (San Francisco)	Thursday, May 5, 2022 (Sacramento)
Monday, May 16, 2022 (San Francisco)	Thursday, May 19, 2022 (Sacramento)
Friday, May 27, 2022 (San Francisco)	Thursday, June 2, 2022 (San Francisco)
Monday, June 20, 2022 (San Francisco)	Thursday, June 23, 2022 (San Francisco)
Monday, July 11, 2022 (San Francisco)	Thursday, July 14, 2022 (Los Angeles)
Monday, August 1, 2022 (San Francisco)	Thursday, August 4, 2022 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.



**Consent Agenda - Orders and Resolutions (continued)****2 Pacific Gas and Electric Company Advice Letter 6259-E of  
Four Vehicle-Grid Integration Pilots Pursuant to Decision 20-  
12-029**

[20421]  
Res E-5192

**PROPOSED OUTCOME:**

- Pacific Gas and Electric Company (PG&E) filed Advice Letter 6259-E on July 15, 2021 to request funding for four vehicle-grid integration pilots. This Resolution approves the vehicle-to-grid residential and commercial pilots (pilots #1 and #2) and vehicle-to-microgrid Public Safety Power Shutoff pilot (pilot #3) with modifications to ensure that each pilot is reasonable and complies with the requirements of Decision (D.) 20-12-029. This Resolution denies funding for the proposed exploring vehicle-to-grid export value pilot (pilot #4) and allows PG&E to correct deficiencies and file a new Tier 2 Advice Letter within 60 days.

**SAFETY CONSIDERATIONS:**

- VGI pilots #1, #2 and #3 would provide back-up power options and potentially improve safety. Commercial customer equipment must comply with the Safety Requirements Checklist that the California Public Utilities Commission adopted in D. 18-05-040. Residential customer equipment must comply with safety requirements focused on residential customers.

**ESTIMATED COST:**

- The approved pilots will cost \$11,700,000 in total.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473817565>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3505, Item 7 4/7/2022 (Staff);  
Agenda 3506, Item 3 4/21/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **San Diego Gas & Electric Company's Request to Establish an Interim Rate Relief Mechanism for its Wildfire Mitigation Plan Costs**

[20452]

A.21-07-017

Application of San Diego Gas & Electric Company for Establishment of an Interim Rate Relief Mechanism for its Wildfire Mitigation Plan Costs.

**PROPOSED OUTCOME:**

- Denies San Diego Gas & Electric Company's request to recover, on an interim basis, the costs recorded in its Wildfire Mitigation Plan Memorandum Accounts during the 2019-2023 period.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=468789996>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3506, Item 5 4/21/2022 (Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

4 **California LifeLine Program Renewals Process Improvements  
and Assembly Bill 74 Compliance**

[20473]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Adopts improvements to the renewals process of the California LifeLine Program, including compliance with Assembly Bill 74 (Gonzalez, 2021).
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=461182221>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3506, Item 12 4/21/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Certification of Peninsula Clean Energy's Energy Efficiency Program Administration Plan**

[20489]

Res E- 5197, Advice Letter(AL) 20-E filed November 19, 2021 and AL 20-E-A filed January 28, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Certifies Peninsula Clean Energy's request in advice letter 20-E and supplemental advice letter 20-E-A to Elect to Administer its Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decision 14-01-033.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$4,678,563 over the course of three-year Energy Efficiency Program Plan. This funding will come from the Pacific Gas and Electric Company's Energy Efficiency Portfolio Budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473578898>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

6

**Authorizing Southern California Edison Company  
Decommissioning of the Tehachapi Storage Project**

[20490]

Res E- 5179, Advice Letter 4568-E filed August 23, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison Company (SCE) Advice letter 4568-E to decommission the Tehachapi Storage Project (TSP) with modifications to cost recovery.

**SAFETY CONSIDERATIONS:**

- SCE shall operate the TSP site and decommission the resource in accordance with prudent and safe electrical practices.

**ESTIMATED COST:**

- The costs of decommissioning and continued operation and maintenance of the Tehachapi Storage Project were previously authorized by the California Public Utilities Commission at \$25.978 million. Recovery of any costs that are incurred above the approved amount can be sought through a Tier 3 Advice Letter.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473817640>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Modified Cost Allocation Mechanism for Opt-Out and Backstop Procurement Obligations**

[20491]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Adopts a Modified Cost Allocation Mechanism (MCAM) to ensure that the net costs of electric resource procurement requirements included in Decision (D.) 19-11-016, D.21-06-035, and any future procurement decisions are allocated and recovered in a fair, economical, and legally-compliant manner.
- Authorizes the use of non-bypassable customer charges as the primary means through which to recover above-market costs as part of the MCAM.
- Requires that non-utility load serving entities (LSEs) purchase the system resource adequacy and renewable energy credits at the market price benchmark provided for in D.19-10-001, for situations where the LSE either opted out of self-providing the requisite capacity and/or tried but failed to self-provide the capacity, resulting in backstop procurement.
- Authorizes the filing of advice letters to implement the detailed provisions of the decision.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision concerns only the allocation of costs already anticipated by previous decision. No new costs are associated with this decision.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=463620618>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

- 8                                    **San Diego Gas and Electric Company to Modify Appendix B, Appendix C, Appendix D, Appendix E, Appendix F, Appendix H, Appendix J, and Appendix K of its 2014 Conformed Bundled Procurement Plan**

[20510]

Res E- 5196, Advice Letter 3738-E filed April 15, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas and Electric Company's request to revise its 2014 Conformed Bundled Procurement Plan.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Resolution.

**ESTIMATED COST:**

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473522259>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **2022 Update of the Avoided Cost Calculator**

[20511]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**PROPOSED OUTCOME:**

- Revises the biennial schedule and review processes to improve transparency.
- Removes load growth distributed energy resources from "No New DER" Scenario.
- Uses the Avoided Cost Calculator to determine increased supply costs.
- Revises annualization to use the National Economic Research Associates (NERA) method.
- Uses Strategic Energy Risk Valuation Model (SERVM) to allocate generation capacity.
- Adopts an avoided gas infrastructure cost, and an interim natural gas-specific greenhouse gas adder.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473817596>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Joint Utility Evaluation Process to Assess Microgrid Isolation Technologies Pursuant to Decision 21-01-018**

[20513]

Res E-5194, SDG&E Advice Letters (AL) 3734-E, PG&E AL 6153-E, and SCE AL 4462-E, filed April 6, 2021; SDG&E AL 3734-E-A, PG&E AL 6153-E-A, and SCE AL 4462-E-A, filed July 29, 2021; and SDG&E AL 3734-E-B, PG&E AL 6153-E-B, and SCE AL 4462-E-B, filed August 25, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Adopts with modification the criteria and process for evaluating the safety and reliability of electric isolation technologies for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company (Joint Utilities).

**SAFETY CONSIDERATIONS:**

- The criteria and process adopted by this resolution provide the framework for the Joint Utilities to evaluate the safety and reliability of electric isolation technologies, prior to approving deployment or implementation of the technologies, in order to ensure system, public, and worker safety.

**ESTIMATED COST:**

- There are no incremental costs associated with this resolution. Decision 21-01-018 approved cost recovery through distribution rates via the Annual Electric True-up advice letter filing of up to \$3 million, allocated across the Joint Utilities for the costs to implement the safety and reliability evaluations of electric isolation technologies.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=464230909>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11

**Lyft Appeal of Ruling Denying Motion for Confidential Treatment of Certain Information in 2020 Annual Report**

[20515]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

**PROPOSED OUTCOME:**

- Denies Lyft's Appeal.

**SAFETY CONSIDERATIONS:**

- Public disclosure of trip data promotes public review and assurance of the safety of Transportation Network Company passenger service.

**ESTIMATED COST:**

- Cost to comply with reporting requirements will be borne by Lyft.

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473606958>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**San Bernadino County Transportation Authority for an  
Exemption From General Order 26-D**

[20516]

Res ROSB-005

**PROPOSED OUTCOME:**

- This Resolution approves an exemption from General Order (GO) 26-D, Section 3.2 for San Bernadino County Transportation Authority's (SBCTA) four new planned rail stations along the Redlands Passenger Rail Project (RPRP) line and directs SBCTA to install various safety features and devices as part of the walkway additions to ensure public safety.

**SAFETY CONSIDERATIONS:**

- An exemption from GO 26-D, Section 3.2 is necessary to ensure that railway workers are afforded gradually sloped walkways to allow safe access between the track bed and station platform required by GO 118-A. The exemption is conditioned upon SBCTA's design and installation of various safety features and devices at or near the walkways connected to the station platforms warning the public that walkways are for railway worker access and emergency use only.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472421510>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Transfer of Indirect Control of Lingo Telecom of the West, LLC and Matrix Telecom, LLC from Lingo Communications, LLC to B. Riley Principal Investments, LLC**

[20529]

A.20-12-013

In the Matter of the Joint Application of Lingo Telecom of the West, LLC and Matrix Telecom, LLC, Licensees and Lingo Communications, LLC, Transferor and B. Riley Principal Investments, LLC, Transferee, for Expedited Approval to Transfer Indirect Control of Lingo Telecom of the West, LLC and Matrix Telecom, LLC Pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- Approves Application for transfer of indirect control of Lingo Telecom of the West, LLC and Matrix Telecom, LLC from Lingo Communications, LLC to B. Riley Principal Investments, LLC.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=462248777>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Resolution of K.22-01-005, the Appeal of Citation No. T.22-01-006 by Pro Limo Services, Inc**

[20534]

Res ALJ-416

**PROPOSED OUTCOME:**

- Grants the unopposed motion of Appellant to withdraw the appeal of Pro Limo Services, Inc. of Citation No. T.22-01-006 issued by the California Public Utilities Commission's Consumer Protection and Enforcement Division upon reaching a mutually agreeable settlement prior to hearing.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=462524079>

**Consent Agenda - Orders and Resolutions (continued)**

15 **Authority to Construct Two at-Grade Light Rail Crossings**

[20535]

A.21-07-014, A.21-08-007 - Related matters.

In the Matter of the Application of the California Department of General Services for an Order Authorizing the Construction of a Two-Track at-grade Crossing at the Proposed Intersection of North 7th Street and Bannon Street in the City of Sacramento.

**PROPOSED OUTCOME:**

- Grants authority to the California Department of General Services to construct two proposed two-track signalized at-grade light rail crossings at the proposed intersection of North 7th Street and Bannon Street and proposed intersection of North 7th Street and North C Street in downtown Sacramento.
- Closes the consolidated proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=466237936>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**San Diego Gas & Electric Company's 2020 Energy Resources Recovery Account Compliance Proceeding Phase One**

[20566]

A.21-06-004

Application of San Diego Gas & Electric Company (U902E) for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2020, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under collection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2020, and (iii) Costs Recorded in Related Regulatory Accounts in 2020.

**PROPOSED OUTCOME:**

- Approves a Settlement Agreement that resolves all the disputed issues in Phase One.
- Determines that San Diego Gas & Electric Company meets the standard for compliance under the Energy Resources Recovery Account regulatory compliance process for the 2020 record year.
- Concludes Phase One of this proceeding; Phase Two remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr. John Reynolds - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=463621983>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

17

**Intervenor Compensation to Disability Rights California**

[20453]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

**PROPOSED OUTCOME:**

- Awards Disability Rights California (DRC) \$28,667.30 for substantial contribution to Decision 20-03-007. That Decision addressed Track 2 issues and adopted rules and requirements for initial implementation of SB 1376, the TNC Access for All Act. DRC originally requested \$46,625.30.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$28,667.30, plus interest, to be paid by the Public Utilities Commission Transportation Reimbursement Account.

(Comr Shiroma - Judge Chiv - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472462578>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3506, Item 17 4/21/2022 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

18

**Intervenor Compensation to Utility Consumers' Action Network**

[20523]

A.19-07-006

Application of San Diego Gas & Electric Company for Approval of Electric Vehicle High Power Charging Rate.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$65,886.10 for substantial contribution to Decision (D.) 20-04-009 and D.20-12-023. D.20-12-023 adopted a proposal by San Diego Gas & Electric Company for a new rate for separately-metered electric vehicle charging loads with an aggregated maximum demand of 20 kilowatts or greater. D.20-04-009 authorized an Interim Rate Waiver for Electric Vehicle High Power Charging. UCAN originally requested \$71,798.69.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$65,886.10, plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=465664168>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

19

**Intervenor Compensation to The Protect Our Communities Foundation**

[20555]

A.15-09-013

In the matter of the application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the pipeline safety & reliability project.

**PROPOSED OUTCOME:**

- Awards The Protect Our Communities Foundation (POC) \$59,441.86 for substantial contribution to Decision (D.) 20-02-024. That Decision approved limited modifications to D.18-06-028. POC originally requested \$59,476.86.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$59,441.86, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Shiroma - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=467928150>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda**  
**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

20

**Report and Discussion on Recent Consumer Protection and Safety  
Activities**

[20538]

**Regular Agenda- Management Reports and Resolutions** (continued)

21  
[20539]

**Management Report on Administrative Activities**



**Regular Agenda- Commissioner Reports**

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**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

22

**Conference with Legal Counsel - Application for Rehearing**

[20540]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

23                                    **Conference with Legal Counsel - Application for Rehearing**  
[20342]  
A.21-11-004

Disposition of the application for rehearing of Resolution T-17734 filed by Frontier Communications Parent, Inc., Frontier California Inc., Citizens Telecommunications Company of California Inc., Frontier Communications of the Southwest Inc., Frontier Communications Online and Long Distance Inc., and Frontier Communications of America, Inc. (collectively "Frontier"). The resolution at issue adopts an Enforcement Program to ensure that Frontier complies with its obligation under Decision 21-04-008, which approved Frontier's corporate restructuring with conditions. Among other things, Resolution T-17734 sets up a citation scheme that would impose fines for Frontier's failure to timely restore outages, to timely submit reports, and to timely and completely respond to data requests.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

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Agenda 3503, Item 35 2/24/2022

Agenda 3504, Item 50 3/17/2022

Agenda 3505, Item 50 4/7/2022

Agenda 3506, Item 31 4/21/2022

**Closed Session - Applications for Rehearing** (continued)

24                                    **Conference with Legal Counsel - Application for Rehearing**  
[20561]  
R.17-06-024

Disposition of applications for rehearing of Decision (D.) 21-07-029 filed by Great Oaks Water Company, Cal Water Association, Golden State Water Company, and California Water Service Company. In D.21-07-029, the Commission provided standardized guidance to Class A water utilities for requesting recovery of unpaid bills associated with the COVID-19 pandemic through their Catastrophic Even Memorandum Accounts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)25 **Conference with Legal Counsel - Application for Rehearing**

[20563]

I.17-06-027, R.17-06-028 - Related matters.

Disposition of Application for Rehearing of Decision (D.) 21-10-019 by Time Warner Cable information Services, Charter Fiberlink CA-CCO, Cox California Telecom, Celco Partnership, MCImetro Access Transmission Services, and XO Communications Services (collectively, the "Joint Applicants"), filed November 29, 2021 in Investigation (I.) 17-06-027 and Rulemaking (R.) 17-06-028. D.21-10-019 imposed a duty on California's five major pole owners to collect granular information on all electric and communications equipment attached to each pole and to include that data in their respective databases. The Decision also requires pole attachers to compile and submit 20 Data Points for each pole pursuant to a two-phased timeframe. The Decision further orders California's five major pole owners to standardize, within reason, data identification and collection practices for pole attachments across the owners' databases, in order to provide a greater understanding of each pole's safety, available capacity, and available physical space for access.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

27                      **Conference with Legal Counsel - Existing Litigation**

[20541]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Non-Federal** (continued)

28

**Conference with Legal Counsel - Existing Litigation**

[20542]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

29

**Conference with Legal Counsel - Existing Litigation**

[20543]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

30

**Conference with Legal Counsel - Existing Litigation**

[20544]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

31                      **Conference with Legal Counsel - Existing Litigation**

[20545]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

32                      **Conference with Legal Counsel - Existing Litigation**

[20546]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

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**Conference with Legal Counsel - Existing Litigation**

[20547]

United States of America v. Pacific Gas and Electric Company, United States District Court  
Case No. 14-cr-00175-WHA (N.D. Cal.).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.







**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

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**Conference with Legal Counsel - Existing Litigation**

[20550]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*