

---

## Public Utilities Commission of the State of California

**Public Agenda 3508**  
**Thursday, May 19, 2022, 11:00 a.m.**  
**1516 Ninth Street, 1st Floor**  
**Sacramento, California**

Commissioners  
**Alice Reynolds, President**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**  
**John R.D. Reynolds**

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

---

### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (11:00 a.m.) <b>Open to the Public</b>
Monday, May 16, 2022 (San Francisco)	Thursday, May 19, 2022 (Sacramento)
Friday, May 27, 2022 (San Francisco)	Thursday, June 2, 2022 (San Francisco)
Monday, June 20, 2022 (San Francisco)	Thursday, June 23, 2022 (San Francisco)
Monday, July 11, 2022 (San Francisco)	Thursday, July 14, 2022 (Los Angeles)
Monday, August 1, 2022 (San Francisco)	Thursday, August 4, 2022 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

#### Consent Agenda - Orders and Resolutions

1

#### **Preliminary Categorizations for Recently Filed Formal Applications**

[20587]

Res ALJ 176-3508

#### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

#### **ESTIMATED COST:**

- None.

**Consent Agenda - Orders and Resolutions (continued)**

- 2                                    **Settlement Agreement Between the Safety and Enforcement Division and Glenview Mobile Lodge in Resolution of Safety and Enforcement Division's Citation No G-20-08-001 Related to Glenview Mobile Lodge's Violations of General Order 112-F**

[20417]  
Res SED-7

**PROPOSED OUTCOME:**

- Approves a Settlement Agreement between the Commission's Safety and Enforcement Division (SED) and Glenview Mobile Lodge to resolve all issues identified in SED's inspection report for the February 15, 2018 inspection and Citation No. G-20-08-001.

**SAFETY CONSIDERATIONS:**

- The corrective actions agreed upon in the Settlement Agreement ensures that safe and reliable gas service is provided to residents of Glenview Mobile Lodge.

**ESTIMATED COST:**

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=468700820>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3506, Item 2 4/21/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **California LifeLine Program Renewals Process Improvements  
and Assembly Bill 74 Compliance**

[20473]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Adopts improvements to the renewals process of the California LifeLine Program, including compliance with Assembly Bill 74 (Gonzalez, 2021).
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476332790>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

---

Agenda 3506, Item 12 4/21/2022 (Staff);

Agenda 3507, Item 4 5/5/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Modified Cost Allocation Mechanism for Opt-Out and Backstop Procurement Obligations**

[20491]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Adopts a Modified Cost Allocation Mechanism (MCAM) to ensure that the net costs of electric resource procurement requirements included in Decision (D.) 19-11-016, D.21-06-035, and any future procurement decisions are allocated and recovered in a fair, economical, and legally-compliant manner.
- Authorizes the use of non-bypassable customer charges as the primary means through which to recover above-market costs as part of the MCAM.
- Requires that non-utility load serving entities (LSEs) purchase the system resource adequacy and renewable energy credits at the market price benchmark provided for in D.19-10-001, for situations where the LSE either opted out of self-providing the requisite capacity and/or tried but failed to self-provide the capacity, resulting in backstop procurement.
- Authorizes the filing of advice letters to implement the detailed provisions of the decision.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision concerns only the allocation of costs already anticipated by previous decisions. No new costs are associated with this decision.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=463620618>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3507, Item 7 5/5/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Joint Utility Evaluation Process to Assess Microgrid Isolation Technologies Pursuant to Decision 21-01-018**

[20513]

Res E-5194, SDG&E Advice Letters (AL) 3734-E, PG&E AL 6153-E, and SCE AL 4462-E, filed April 6, 2021; SDG&E AL 3734-E-A, PG&E AL 6153-E-A, and SCE AL 4462-E-A, filed July 29, 2021; and SDG&E AL 3734-E-B, PG&E AL 6153-E-B, and SCE AL 4462-E-B, filed August 25, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Adopts with modification the criteria and process for evaluating the safety and reliability of electric isolation technologies for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company (Joint Utilities).

**SAFETY CONSIDERATIONS:**

- The criteria and process adopted by this resolution provide the framework for the Joint Utilities to evaluate the safety and reliability of electric isolation technologies, prior to approving deployment or implementation of the technologies, in order to ensure system, public, and worker safety.

**ESTIMATED COST:**

- There are no incremental costs associated with this resolution. Decision 21-01-018 approved cost recovery through distribution rates via the Annual Electric True-up advice letter filing of up to \$3 million, allocated across the Joint Utilities for the costs to implement the safety and reliability evaluations of electric isolation technologies.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=474384558>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3507, Item 10 5/5/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

6 **San Francisco Municipal Transportation Agency Central  
Subway Project General Order 143-B Section 9.07 (High Level  
Station Platform Refuge Area) Variance/Waiver Request**

[20528]  
Res ST-250

**PROPOSED OUTCOME:**

- Approval of San Francisco Municipal Transportation Agency (SFMTA) variance/waiver request of Section 9 .07 of General Order 143-B relating to High Level Station platform refuge area for its 4th and Brannon Station on the Central Subway Project.

**SAFETY CONSIDERATIONS:**

- This Resolution considers the safety of the specific requested variance/waiver and the SFMTA justification for its need.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=475835581>

*Gov. Code § 11125.3(a)(2), allows this item to be added to the agenda.*

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Corrections to Decision 21-09-037 Regarding 2022-2032  
Energy Efficiency Goals**

[20533]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

**PROPOSED OUTCOME:**

- Corrects errors in Decision 21-09-037 related to incorrect numbers for codes and standards goals of the large investor-owned utilities.

**SAFETY CONSIDERATIONS:**

- There are no safety consideration associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=475836682>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)****8 Certificate of Public Convenience and Necessity to Cityside Networks, Inc**

[20554]

A.21-08-012

In the Matter of the Application of Cityside Networks, Inc. for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

- Grants Cityside Networks, Inc. a Certificate of Public Convenience and Necessity in order to provide full facilities-based and resold competitive local exchange services and full facilities-based and resold interexchange services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge O'Rourke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476055297>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

- 9                                    **San Diego Gas & Electric Company Requests Approval of Portfolio Sales Agreements with San Diego Clean Power and Clean Energy Alliance to Resell Renewable Generation and the Associated Renewable Energy Credits**

[20556]

Res E-5206, Advice Letter (AL) 3936-E, filed January 19, 2022 and AL 3936-E-A, filed February 23, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves Portfolio Sales Agreements from San Diego Gas & Electric Company to San Diego Clean Power and Clean Energy Alliance. The agreement resulted from bilateral negotiations, authorized by Decision 21-01-005 and is for the sale of long-term renewable energy and associated Renewable Energy Credits from various facilities. The agreements are approved without modification.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Actual costs of the agreements are confidential until 18 months after this resolution is effective or 30 days after the date of initial energy delivery, whichever comes first.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476650938>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10                                    **Request by Southern California Edison Company for  
Approval of 2022 Power Displacement Agreement with the  
United States Department of Defense, Edwards Air Force  
Base**

[20557]

Res E- 5204, Advice Letter 4681-E filed December 30, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves a 2022 Power Displacement Agreement between Southern California Edison Company (SCE) and the United States Department of Defense, Edwards Air Force Base. This 2022 Power Displacement Agreement replaces the 2012 Power Displacement Agreement, which expired on December 31, 2021.

**SAFETY CONSIDERATIONS:**

- The 2022 Power Displacement Agreement approved by this Resolution will not fundamentally alter the electric service that SCE currently provides to Edwards under the 2012 PDA. There are no incremental safety implications associated with approval of the 2022 Power Displacement Agreement beyond the 2012 Power Displacement Agreement.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476639909>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

12                                    **Application of the North American Numbering Plan Administrator, on Behalf of the California Telecommunications Industry, for Relief of the 209 Numbering Plan Area**

[20560]

A.21-04-007

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 209 Numbering Plan Area.

**PROPOSED OUTCOME:**

- Approves the North American Numbering Plan Administrator's, request for Relief of the 209 Numbering Plan Area via an all services overlay, as well as implementation of a Public Education Program.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476404763>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Consideration of Two Settlements Regarding Pacific Gas and Electric Company Regionalization**

[20562]

A.20-06-011

Application of Pacific Gas and Electric Company for Approval of Regionalization Proposal.

**PROPOSED OUTCOME:**

- Grants with modification the motion seeking approval of a majority active party settlement of all issues scoped into the proceeding.
- Grants a separate settlement between Pacific Gas and Electric Company and the South San Joaquin Irrigation District regarding issues raised that uniquely impact these two entities.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The proposed settlements have the potential to improve safety and local responsiveness. Specific issues of safety metrics and operationalization are addressed extensively in other proceedings.

**ESTIMATED COST:**

- The estimated human resources impact is \$14 million annually; the estimated one-time costs are \$16-24 million, mainly for information technology.

(Comr. Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=467568831>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14 **Order Extending Statutory Deadline**

[20567]

R.17-05-010

Order Instituting Rulemaking to Consider Revisions to Electric Rule 20 and Related Matters.

**PROPOSED OUTCOME:**

- Extends the statutory deadline in this proceeding from June 3, 2022 to June 3, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order extending statutory deadline.

**ESTIMATED COST:**

- There are no costs associated with this order extending statutory deadline.

(Comr. Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=465951580>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Pacific Gas & Electric Company's Request to Shift Funds Associated with its 2018-2022 Demand Response Funding Cycle**

[20581]

Res E-5181, Advice Letter 6180-E filed April 3, 2021 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's request to shift \$5.8M from the 2018-2022 Demand Response Budget Category 1 (Supply Side Demand Response Programs) and \$4.2M from Budget Category 5 to Category 7.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The funds to be shifted were already approved in the 2018-2022 Demand Response Budget cycle by Decision 17-12-003.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472457030>



**Consent Agenda - Orders and Resolutions (continued)**

16

**Order Extending Statutory Deadline**

[20582]

A.20-12-010

Application of Southern California Edison Company for Request for Authorization to Recover Costs Related to July 2020-December 31, 2020 Wildfire Insurance Premiums Recorded in its Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 21, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr. Alice Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472457105>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Order Extending Statutory Deadline**

[20584]

A.20-06-009

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 7, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472455769>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**San Diego Gas & Electric Company Request for Easement to  
Aviara, LP**

[20586]

Res E- 5208, Advice Letter 3974-E filed March 25, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 3974-E with an effective date of today. SDG&E proposes to grant an Easement to Aviara, LP, a Delaware Limited Partnership (The Developer).

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SDG&E will receive a \$21,000 payment from The Developer for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472725626>

**Consent Agenda - Orders and Resolutions (continued)**

19

**Order Extending Statutory Deadline**

[20591]

A.20-06-010

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until October 7, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=470347377>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Order Extending Statutory Deadline**

[20607]

A.21-01-009

Application of Wavelength Internet, LLC for a Certificate of Public Convenience and Necessity to Operate as a Competitive Local Carrier in Order to Provide Resold and Full Facilities-Based Broadband Internet and Voice-Over-IP Service and Designation as an Eligible Telecommunications Carrier.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 7, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr. John Reynolds - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=469594011>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Order Extending Statutory Deadline**

[20611]

A.19-12-002

Application of San Jose Water Company for Approval of Cost Recovery for Advanced Metering infrastructure.

**PROPOSED OUTCOME:**

- Extends proceeding statutory deadline to September 6, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472717505>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Order Extending Statutory Deadline**

[20614]

A.21-01-002

Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service and Designation as an Eligible Telecommunications Carrier in California.

**PROPOSED OUTCOME:**

- Extends proceeding statutory deadline to October 20, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471639886>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Intervenor Compensation Orders**

23

**Intervenor Compensation to The Utility Reform Network**

[20571]

R.11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$487,597.60 for substantial contribution to Decisions (D.) 20-08-011, D.21-04-005 and D.21-06-004. D.20-08-011 adopts specific conditions for customers in the Small Local Exchange (LEC) service areas; D. 21-04-005 adopts the imputation of net positive retail broadband Internet access service revenues of 10 Small LECs; D.21-06-004 adopts select rules for the general rate cases of the 10 Small LECs and adopts an operating expense cap. TURN originally requested \$496,768.59.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$487,597.60 plus interest, to be paid by the Intervenor Compensation Fund.

(Comr. John Reynolds - Judge Fortune - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471484834>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

24

**Intervenor Compensation to The Utility Reform Network**

[20608]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$68,950.62 for substantial contribution to Decision (D.) D.21-03-003, D.20-04-007, and D.20-06-006. D.21-03-003 modified a contested settlement in this proceeding to potentially eliminate the high usage charge of the large electrical corporations at the completion of each large electrical corporation's migration of its residential customers to time-of-use rates. D.20-04-007 approved the removal of the seasonal differential from the residential rates of San Diego Gas & Electric Company (SDG&E). D.20-06-006 adjusted the seasonal differential in the default residential rate of SDG&E. TURN originally requested \$69,620.62.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$68,950.62, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and SDG&E.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477460309>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

25 **Intervenor Compensation to California Environmental Justice Alliance**

[20609]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance (CEJA) \$91,119.75 for substantial contribution to Decision (D.) 20-06-017 and D.21-01-018. D.20-06-017 adopted short-term actions related to the acceleration of microgrid deployment and related resiliency strategies for Track 1 pursuant to Senate Bill 1339. D.21-01-018 adopted microgrid rates, tariffs, and rules for large investor owned electrical corporations. CEJA originally requested \$91,038.31.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$91,119.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Shiroma - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473833168>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda**  
**Regular Agenda- Communication Resolutions and Reports**

26 **Broadband Public Housing Account, Broadband Adoption Account, and Rural And Urban Regional Broadband Consortia Account Program Rules; and Fiscal Year 2022-2023 Allocation of California Advanced Services Fund**

[20536]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

- Modifies program rules for the Broadband Public Housing Account, Broadband Adoption Account, and Rural And Urban Regional Broadband Consortia Account; and adopts fiscal year 2022-2023 allocation of California Advanced Services Fund.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Proposed budget for fiscal year 2022-2023 is \$72,611,000. Actual costs will be determined by actual approval of grantee payment requests, in accordance with relevant program rules.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476657346>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

27

**Report and Discussion on Recent Consumer Protection and Safety  
Activities**

[20588]

**Regular Agenda- Management Reports and Resolutions** (continued)

28  
[20589]

**Management Report on Administrative Activities**

**Regular Agenda- Commissioner Reports**



---

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

29

**Conference with Legal Counsel - Application for Rehearing**

[20592]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

31                      **Conference with Legal Counsel - Existing Litigation**

[20593]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

32

**Conference with Legal Counsel - Existing Litigation**

[20594]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

33                            **Conference with Legal Counsel - Existing Litigation**  
[20595]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

34

**Conference with Legal Counsel - Existing Litigation**

[20596]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

35

**Conference with Legal Counsel - Existing Litigation**

[20597]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

36                      **Conference with Legal Counsel - Existing Litigation**

[20572]

FERC Docket No. CP20-27

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

37 **Conference with Legal Counsel - Existing Litigation**

[20598]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

39

**Conference with Legal Counsel - Existing Litigation**

[20601]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

40                      **Conference with Legal Counsel - Existing Litigation**

[20602]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*