
Public Utilities Commission of the State of California

Public Agenda 3509
Thursday, June 2, 2022, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Alice Reynolds, President
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck
John R.D. Reynolds

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (11:00 a.m.) Open to the Public
Friday, May 27, 2022 (San Francisco)	Thursday, June 2, 2022 (San Francisco)
Monday, June 20, 2022 (San Francisco)	Thursday, June 23, 2022 (San Francisco)
Monday, July 11, 2022 (San Francisco)	Thursday, July 14, 2022 (Los Angeles)
Monday, August 1, 2022 (San Francisco)	Thursday, August 4, 2022 (Sacramento)
Monday, August 22, 2022 (San Francisco)	Thursday, August 25, 2022 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)**2 San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Joint Utility Evaluation Process to Assess Microgrid Isolation Technologies Pursuant to Decision 21-01-018**

[20513]

Res E-5194, SDG&E Advice Letters (AL) 3734-E, PG&E AL 6153-E, and SCE AL 4462-E, filed April 6, 2021; SDG&E AL 3734-E-A, PG&E AL 6153-E-A, and SCE AL 4462-E-A, filed July 29, 2021; and SDG&E AL 3734-E-B, PG&E AL 6153-E-B, and SCE AL 4462-E-B, filed August 25, 2021 - Related matters.

PROPOSED OUTCOME:

- Adopts with modification the criteria and process for evaluating the safety and reliability of electric isolation technologies for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company (Joint Utilities).

SAFETY CONSIDERATIONS:

- The criteria and process adopted by this resolution provide the framework for the Joint Utilities to evaluate the safety and reliability of electric isolation technologies, prior to approving deployment or implementation of the technologies, in order to ensure system, public, and worker safety.

ESTIMATED COST:

- There are no incremental costs associated with this resolution. Decision 21-01-018 approved cost recovery through distribution rates via the Annual Electric True-up advice letter filing of up to \$3 million, allocated across the Joint Utilities for the costs to implement the safety and reliability evaluations of electric isolation technologies.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=478106638>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3507, Item 10 5/5/2022 (Staff);

Agenda 3508, Item 5 5/19/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Petition for Rulemaking to Address Alleged Overbilling Due to Power Charge Indifference Adjustment Vintaging Practices for Direct Access Service Enrollment**

[20568]

P.22-01-018

Petition of The Regents of the University of California, the School Project for Utility Rate Reduction, and E&B Natural Resources Management Corporation to adopt, amend, or repeal a regulation pursuant to Public Utilities Code § 1708.5.

PROPOSED OUTCOME:

- Denies petition for rulemaking to consider alleged overbilling due to Power Charge Indifference Adjustment vintaging based on submittal date of Notice of Intent to start direct access service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr. Alice Reynolds - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480454170>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Grants In-Part California-American Water Company Request to Implement Multi-Family Assistance Pilot Program and to Track Associated Costs**

[20569]

Res W-5241, 1320-W filed January 4, 2021 - Related matters.

PROPOSED OUTCOME:

- California-American Water Company's Advice Letter 1320 requests Commission authorization to implement a multifamily assistance pilot program as directed by Decision 20-08-047 Ordering Paragraph 5, and track associated costs in a modified Customer Assistance Program balancing account is approved as set forth in this Resolution.
- California-American Water Company is authorized to file a Tier 1 advice letter to make effective the tariff schedules in Attachment A to this Resolution.
- California-American Water Company is authorized to cancel the presently-effective tariff schedules corresponding to the tariff schedules in Attachment A to this Resolution.

SAFETY CONSIDERATIONS:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COSTS:

- \$317,000 annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479852359>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Edison Company Request to Recover Specified 2017 Wildfire Catastrophic Event Memorandum Account Costs**

[20570]

A.19-07-021

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2017-2018 Drought and 2017 Firestorms and Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's (SCE) Application to recover costs recorded in its Catastrophic Event Memorandum Account (CEMA), related to the 2017 Pier, Canyons 1 and 2, and Creek Fires. SCE is authorized to recover approximately \$1.457 million in revenue.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Approval of (CEMA) Costs, as found here, encourages utilities to restore service quickly after natural disasters, as directed by Public Utilities Code Section 454.9. Per Public Utilities Code Section 451, such CEMA-eligible costs are "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$1.457 million, to be paid by ratepayers of Southern California Edison Company.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471485015>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 **Certification of Sonoma Clean Power's Energy Efficiency Program Administration Plan**

[20573]

Res E- 5198, Advice Letter (AL) 16-E filed December 1, 2021, and supplemental AL 16-E-A filed March 9, 2022 - Related matters.

PROPOSED OUTCOME:

- Certifies Sonoma Clean Power's request in advice letter 16-E and supplemental advice letter 16-E-A to Elect to Administer its Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decision 14-01-033.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- The California Public Utilities Commission approves a budget for Sonoma Clean Power of \$3,074,682 over the course of its three-year Energy Efficiency Program Plan. This funding will come from The Pacific Gas and Electric Company's Energy Efficiency Portfolio Budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471947938>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Modification of New Qualifying Facility Standard Offer Contract for Storage-Paired Public Utility Regulatory Policies Act Qualifying Facilities**

[20574]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Authorizes the Joint Investor-Owned Utilities (IOUs) to offer the New Qualifying Facilities (QFs) Standard Offer Contract (New QF SOC) to storage-paired QFs that have self-certified as QFs or the Federal Energy Regulatory Commission has granted QF status, including storage configurations with a combined nameplate capacity above 20 megawatts.
- Authorizes IOUs to submit a Tier 1 advice letter with a pro forma New QF SOC for storage-paired QFs that exclusively charge from the eligible onsite energy resources, including their proposed Section 9.02(j) (Additional Covenants by Seller) and Section 9.04(i) (Indemnity).
- Authorizes IOUs to modify the New QF SOC to incorporate bi-laterally negotiated metering and scheduling terms for storage-paired QFs charging from the grid and submit nonstandard contracts via Tier 2 advice letters.
- Continues to apply definitions of hybrid and co-located storage resources adopted in the Resource Adequacy proceeding.
- Declines to adopt any specific pricing mechanism for storage paired with QFs and continues to apply avoided cost pricing mechanism adopted in Decision 20-05-006 for capacity and energy.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs directly associated with this Decision.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471485950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **California Energy Commission's Electric Program Investment Charge 2021 to 2025 Investment Plan**

[20576]

A.21-11-021

Application of the California Energy Commission for Approval of Electric Program Investment Charge Proposed 2021-2025 Investment Plan.

PROPOSED OUTCOME:

- Approves the California Energy Commission's Electric Program Investment Charge 2021 to 2025 Investment Plan with modifications.
- Directs the filing of a Tier 2 advice letter supplement to incorporate required modifications.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Research Topics in the Electric Program Investment Charge 2021to 2025 Investment Plan improve safety of California's electric system.

ESTIMATED COST:

- Costs for the Electric Program Investment Charge program are recovered through the public purpose program rate component of a customer's bill.

(Comr Houck - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480221491>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

**Resolution Approving Cruise LLC's Application for
Autonomous Vehicle Passenger Service Phase I Driverless
Deployment Program**

[20578]

Res TL-19137

PROPOSED OUTCOME

- Approves Cruise LLC's application for a permit to participate in the Commission's AV Passenger Service Phase I Driverless Deployment program.
- Clarifies that any changes to the hours, geography, roadway type, speed range, or weather conditions in which Cruise plans to operate would "materially affect" the strategies described in its Passenger Safety Plan, so Cruise must submit an updated Passenger Safety Plan as a Tier 2 advice letter prior to modifying its operations.
- Directs Cruise to prepare a report on the realization of the strategies in its Passenger Safety Plan in operations to be presented to stakeholders as part of a workshop to be held by the Consumer Protection and Enforcement Division.
- Consolidates Cruise's existing transportation charter-party carrier authorities into a single "P" permit that reflects Cruise's participation in the Drivered Deployment, Driverless Pilot, and Driverless Deployment programs.
- Approves Cruise's request for an exemption to Part 4.01 of General Order 157-E in its Driverless Deployment program.

SAFETY CONSIDERATIONS

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Cruise's proposed service, which is limited in scale, hours of operation, and geography, and includes a complete passenger safety plan, among other conditions, is not anticipated to result in significant safety risks.

ESTIMATED COSTS

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480454209>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Revokes the Operating Authority of Eleven Telephone Corporations for Failing to Comply with Commission-Mandated Annual Reporting Requirements and/or Performance Bond Requirements**

[20579]
Res T-17765

PROPOSED OUTCOME:

- Within thirty (30) calendar days from the effective date of this Resolution, carriers will (1) pay the citation penalty including late payment fee and (2) file all outstanding annual reports for calendar year 2020 and/or provide required proof of Performance Bonds or their authority to operate in California will be revoked.

SAFETY CONSIDERATIONS:

- This Resolution seeks to achieve carrier compliance in the filing of required annual reports and proof of Performance Bond. Such reporting promotes public safety by increasing transparency, which reduces the risk of financial harm to California customers.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472279402>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Confirmation of candidates for appointment to the Diablo Canyon Independent Safety Committee for a Three-Year Term Beginning July 1, 2022

[20580]

Res E-5213

PROPOSED OUTCOME:

- The California Public Utilities Commission (CPUC) ratifies the President's selection of candidates for consideration by the California Attorney General for appointment to the Diablo Canyon Independent Safety Committee (DCISC).

SAFETY CONSIDERATIONS:

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

ESTIMATED COST:

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472401171>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **General Order 133D Fine Payments**

[20585]

Res T-17768

PROPOSED OUTCOME:

- Approves the advice letters of Frontier California and Happy Valley Telephone, detailing their proposed combined fine calculation of \$177,750 resulting from substandard service quality performance in the year 2021, pursuant to the California Public Utilities Commission's General Order (GO) 133-D.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits customers' ability to contact 9-1-1 and other emergency services, and also restricts public safety personnel from communicating with each other during daily emergencies or any major disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479339095>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Petition for Modifications of Decision 21-12-015 Regarding the Valley Clean Energy Dynamic Rates Pilot

[20590]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Authorizes \$690,000 of incremental funding to be allocated to Valley Clean Energy for the purpose of covering costs for administrative activity related to the Valley Clean Energy dynamic rates pilot authorized in Decision 21-12-015.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There will be a cost of \$690,000 incurred by the ratepayers of Pacific Gas and Electric Company.

(Comr. Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472444881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Sexual Assault and Sexual Harassment Taxonomies for
Transportation Network Companies**

[20606]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Adopts sexual assault and sexual harassment taxonomies for Transportation Network Companies to follow when preparing their Annual Reports. Imposes training, investigating, and reporting requirements for sexual assault and sexual harassment claims.

SAFETY CONSIDERATIONS:

- Decision improves protection of Transportation Network Company passengers from sexual assaults and sexual harassment.

ESTIMATED COST:

- Cost to comply with reporting requirements will be borne by the Transportation Network Companies

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=472442955>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Order Extending Statutory Deadline

[20577]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Extends statutory deadline from June 22, 2022 to January 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=470481201>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Order Extending Statutory Deadline

[20616]

A.20-06-013

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell Certain Surplus Real Property.

PROPOSED OUTCOME:

- Extends statutory deadline to January 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=474646769>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 18 **Southern California Gas Company's 2021 Annual Compliance Report on System Operator's Southern System Reliability Purchases and Sales (September 1, 2020–September 30, 2021)**

[20627]

Res G-3588, Advice Letter (AL) 5893-G filed November 1, 2021, and AL 5893-G-A filed November 9, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company Advice Letter 5893-G-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Net cost of \$8.6 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476316983>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

San Diego Gas & Electric Company Request to Close Utility Branch Offices

[20630]

A.21-11-017

Application of San Diego Gas & Electric Company for Authorization to Close Certain Branch Offices.

PROPOSED OUTCOME:

- Approves a Joint Settlement Agreement entitling San Diego Gas & Electric Company (SDG&E) to close two of its branch offices under certain conditions to reduce costs and expenses but provide continued services to SDG&E's customers, and to entitle SDG&E to close additional branch offices under certain conditions that would reduce expenses but provide continued services to SDG&E's customers. Intervenor Cal Advocates and The Utility Reform Network were parties to all aspects of the Joint Settlement Agreement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The closure of the two SDG&E branch offices will save its ratepayers an estimated \$98,000 in one-time costs and an estimated \$206,000 annually.

(Comr Rechtschaffen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480675654>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Order Extending Statutory Deadline

[20635]

A.20-04-017

Joint Application of California-American Water Company and Warring Water Service, Inc. for an Order Authorizing Warring Water Service, Inc. to Sell and California-American Water to Purchase the Water Utility Assets of Warring Water Service, Inc.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until September 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr. John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476404340>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Complaint of Satvinder Chhabra Versus Southern California Edison Company

[20636]

C.22-01-007

(ECP) Satvinder Chhabra vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Denies complainant's requests.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=467778090>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22

Order Extending Statutory Deadline

[20638]

C.20-12-017

FCTC Senior, LP vs. Bakman Water Company, for Relief from Unreasonable Requirements for Water Service.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476096916>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

23

Order Extending Statutory Deadline

[20639]

C.21-07-016

Blair Wallace vs. Cebridge Telecom Ca, LLC, d/b/a Suddenlink Communications; Cebridge Telecom Ca, LLC d/b/a Suddenlink Communications; NPG Digital Phone, LLC d/b/a Suddenlink Communications; and CSC Wireless, LLC d/b/a Altice Mobile.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until January 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477441856>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

24

Joint Motion for Approval of Settlement Between San Jose Water Company, Public Advocates Office and Water Rate Advocates for Transparency, Equity and Sustainability

[20657]

A.19-12-002

Application of San Jose Water Company for approval of cost recovery for advanced metering infrastructure.

PROPOSED OUTCOME:

- Settlement approves San Jose Water Co. Advanced Metering Infrastructure with Performance Incentive Mechanism criteria to monitor compliance with certain criteria that the parties agree should be put in place.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- An increase in customer rates of \$2,315,000 or 0.61 percent in 2021, an increase of \$3,960,000 or 1.04 percent in 2022, an increase of \$2,510,000 or 0.65 percent in 2023, and an increase of \$341,000 or 0.09 percent in 2024.

(Comr Houck - Judge Glegola - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477441825>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

25

Intervenor Compensation to the Protect Our Communities Foundation

[20575]

A.20-10-015

Application of The Protect Our Communities Foundation for Award of Intervenor Compensation for Substantial Contribution to Resolution E-5071.

PROPOSED OUTCOME:

- Denies the Application of The Protect our Communities Foundation (PCF) requesting an award of intervenor compensation for its asserted substantial contribution regarding Resolution (Res.) E-5071. PCF did not substantially contribute to Res. E-5071.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr. Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=471485396>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Utility Reform Network

[20610]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$177,536.85 for substantial contribution to Decision (D.) D.20-05-043, D.20-07-012, Res. T-17707, D.20-10-006, and D.20-11-006. D.20-05-043 temporarily suspended the LifeLine renewal process and implemented other COVID-19 consumer protections; D.20-07-012 addressed the pending pilot proposals of CCSROC, Greenlining, and TruConnect; Res. T-17707 clarified the interpretation of General Order 153; D.20-10-006 established Set Support Amounts and Minimum Service Standards for LifeLine; and D.20-11-006 modified the iFoster pilot program. TURN originally requested \$178,674.83.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$177,536.85, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473882586>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to Agricultural Energy Consumers Association

[20618]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Awards Agricultural Energy Consumers Association (AECA) \$43,256.08 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. AECA originally requested \$42,064.48.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$43,256.08, plus interest, to be paid by the ratepayers of SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477441785>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Environmental Defense Fund

[20619]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$34,869.50 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. EDF originally requested \$38,943.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,869.50, plus interest, to be paid by the ratepayers of SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=475547682>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to the Green Power Institute

[20621]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$36,664.13 for substantial contribution to Decision (D.) 19-05-036, D.19-05-037, and D.19-05-038. The collective Decisions approved the Wildfire Mitigation Plans (WMP) that the utilities filed pursuant to Senate Bill 901. D.19-05-036 addressed issues common to all the WMPs while D. 19-05-037, D.19-05-038 and D.19-05-039 addressed issues specific to the WMPs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). GPI originally requested \$45,364.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,664.13, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, Liberty Utilities, Bear Valley Electric Service, Inc. and PacifiCorp.

(Comr. Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476037046>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to The Utility Reform Network

[20622]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$1,021,491.43 for substantial contribution to Decision (D.) 21-04-030 and D.21-08-023. D.21-04-030 approved, with modifications, Pacific Gas and Electric Company's (PG&E) proposal to finance \$7.5 billion of catastrophic wildfire costs through bonds securitized by fixed recovery charges on customer bills and to offset those charges by amounts paid out of a Customer Credit Trust. D.21-08-023 denied the applications for rehearing of TURN and other parties of D.21-04-030. TURN originally requested \$1,075,010.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$1,021,491.43, plus interest, to be paid by the ratepayers of PG&E.

(Comr. Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476055217>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to National Diversity Coalition**

[20631]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$131,266.50 for substantial contribution to Decision 20-12-005. That Decision adopted the Settlement Agreement involving Pacific Gas and Electric Company (PG&E), the Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, NDC, Coalition of California Utility Employees, the Office of the Safety Advocates, and California City/County Streetlight Association, subject to certain modifications. NDC originally requested \$131,486.58.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$131,266.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476405947>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Center for Accessible Technology

[20632]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$55,183.00 for substantial contribution to Decision (D.) 20-05-013 and D.21-03-003. D.20-05-013 adjusted the high usage charge (HUC) of the large electrical corporations in response to the COVID-19 pandemic and associated stay-at-home order. D.21-03-003 modifies a contested settlement in this proceeding to potentially eliminate the high usage charge of the large electrical corporations at the completion of each large electrical corporation's migration of its residential customers to time-of-use rates. CforAT originally requested \$57,774.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,183.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476639834>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to L. Jan Reid

[20633]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$39,288.50 for substantial contribution to Decision (D.) 19-04-040. That Decision adopted the Preferred System Portfolio and Plan for the 2017-2018 Integrated Resource Plan Cycle. L. Jan Reid originally requested \$44,811.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$39,288.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=476405792>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**34 Intervenor Compensation to The Utility Reform Network**

[20637]

A.17-10-007

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$60,344.11 for substantial contribution to Decision (D.) D.20-07-038 and D.21-05-003. D.20-07-038 denied the Applications for Rehearing of Decision (D.) 19-09-051 filed by TURN and The Protect Our Communities Foundation. D.21-05-003 authorized San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) to apply the Post Test Year (PTY) mechanism adopted for PTYs 2020 and 2021 in D.19-09-051 to 2022 and 2023 with modification to the proposed escalation inputs. TURN originally requested \$64,439.12.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,344.11, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr. Alice Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477460341>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35 **Intervenor Compensation to Utility Consumers' Action Network**

[20659]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network \$8,215.00 for substantial contribution to Decision (D).21-02-029. D.21-02-029 requires California's facilities-based wireline providers to develop comprehensive resiliency strategies to prepare for catastrophic disasters and power outages. Utility Consumers' Action Network originally requested \$8,230.76.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$8,215.00, plus interest, to be paid by the Intervenor Compensation Fund.

(Comr. Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477720428>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda
Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

36 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[20641]

Regular Agenda- Management Reports and Resolutions (continued)

37

Management Report on Administrative Activities

[20642]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 **Conference with Legal Counsel - Application for Rehearing**
[20643]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

40 **Conference with Legal Counsel - Existing Litigation**

[20644]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

41 **Conference with Legal Counsel - Existing Litigation**

[20645]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

42 **Conference with Legal Counsel - Existing Litigation**
[20646]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

43

Conference with Legal Counsel - Existing Litigation

[20647]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

44 **Conference with Legal Counsel - Existing Litigation**
[20648]
Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

45

Conference with Legal Counsel - Initiation of Litigation

[20629]

I._____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[20615]

FERC Docket No. ER21-1816

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[20649]

Case No. 19-30088, Case No 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

48 **Conference with Legal Counsel - Existing Litigation**

[20650]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49 **Conference with Legal Counsel - Existing Litigation**

[20651]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

50 **Conference with Legal Counsel - Existing Litigation**

[20652]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session