
Public Utilities Commission of the State of California

Public Agenda 3510
Thursday, June 23, 2022, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Alice Reynolds, President
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck
John R.D. Reynolds

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (11:00 a.m.) Open to the Public
Monday, June 20, 2022 (San Francisco)	Thursday, June 23, 2022 (San Francisco)
Monday, July 11, 2022 (San Francisco)	Thursday, July 14, 2022 (Los Angeles)
Monday, August 1, 2022 (San Francisco)	Thursday, August 4, 2022 (Sacramento)
Monday, August 22, 2022 (San Francisco)	Thursday, August 25, 2022 (Sacramento)
Monday, September 12, 2022 (San Francisco)	Thursday, September 15, 2022 (Fresno)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations for Recently Filed Formal Applications

[20675]

Res ALJ 176-3510

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485857103>

Consent Agenda - Orders and Resolutions (continued)**2 San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Joint Utility Evaluation Process to Assess Microgrid Isolation Technologies Pursuant to Decision 21-01-018**

[20513]

Res E-5194, SDG&E Advice Letters (AL) 3734-E, PG&E AL 6153-E, and SCE AL 4462-E, filed April 6, 2021; SDG&E AL 3734-E-A, PG&E AL 6153-E-A, and SCE AL 4462-E-A, filed July 29, 2021; and SDG&E AL 3734-E-B, PG&E AL 6153-E-B, and SCE AL 4462-E-B, filed August 25, 2021 - Related matters.

PROPOSED OUTCOME:

- Adopts with modification the criteria and process for evaluating the safety and reliability of electric isolation technologies for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company (Joint Utilities).

SAFETY CONSIDERATIONS:

- The criteria and process adopted by this resolution provide the framework for the Joint Utilities to evaluate the safety and reliability of electric isolation technologies, prior to approving deployment or implementation of the technologies, in order to ensure system, public, and worker safety.

ESTIMATED COST:

- There are no incremental costs associated with this resolution. Decision 21-01-018 approved cost recovery through distribution rates via the Annual Electric True-up advice letter filing of up to \$3 million, allocated across the Joint Utilities for the costs to implement the safety and reliability evaluations of electric isolation technologies.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482147148>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3507, Item 10 5/5/2022 (Staff);

Agenda 3508, Item 5 5/19/2022 (Staff);

Agenda 3509, Item 2 6/2/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Consideration of Two Settlements Regarding Pacific Gas and Electric Company Regionalization**

[20562]

A.20-06-011

Application of Pacific Gas and Electric Company for Approval of Regionalization Proposal.

PROPOSED OUTCOME:

- Grants with modification the motion seeking approval of a majority active party settlement of all issues scoped into the proceeding.
- Grants a separate settlement between Pacific Gas and Electric Company and the South San Joaquin Irrigation District regarding issues raised that uniquely impact these two entities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The proposed settlements have the potential to improve safety and local responsiveness. Specific issues of safety metrics and operationalization are addressed extensively in other proceedings.

ESTIMATED COST:

- The estimated human resources impact is \$14 million annually; the estimated one-time costs are \$16-24 million, mainly for information technology.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487588677>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3508, Item 13 5/19/2022 (Houck);

Agenda 3509, Item 3 6/2/2022 (Houck)

Consent Agenda - Orders and Resolutions (continued)

4 **Sexual Assault and Sexual Harassment Taxonomies for
Transportation Network Companies**

[20606]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Adopts sexual assault and sexual harassment taxonomies for Transportation Network Companies to follow when preparing their Annual Reports. Imposes training, investigating, and reporting requirements for sexual assault and sexual harassment claims.

SAFETY CONSIDERATIONS:

- Decision improves protection of Transportation Network Company passengers from sexual assaults and sexual harassment.

ESTIMATED COST:

- Cost to comply with reporting requirements will be borne by the Transportation Network Companies

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487864484>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3509, Item 15 6/2/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Rule 21 Interconnection to Transmission Grid**

[20613]

R.11-09-011

Order Instituting Rulemaking on the Commission's own motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

- Eliminates the current exemption of net energy metering generating facilities seeking interconnection with a distribution provider's transmission system from the requirement to apply to the California Independent System Operator and be subject to the CAISO tariff.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to submit a Tier 1 Advice Letter, within 14 days, revising Section B.1 of Rule 21 to eliminate the exemption of net energy metering generating facilities from the requirement to apply to the CAISO for interconnection to the transmission grid.
- Authorizes Energy Division to facilitate a workshop within 90 days to discuss how, where, and when a non-export system could lead to load masking.

SAFETY CONSIDERATIONS:

- Determines that increasing numbers of generating facilities, including large facilities, interconnecting through the transmission grid under net energy metering creates challenges to CAISO's ability to maintain a safe and reliable transmission grid.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486459686>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company Request for Additional Cost Recovery Associated with Information Technology Project Work to Increase Electric Rule 24 Registration Capacity to 200,000 Locations**

[20617]

Res E-5155, Advice Letter 6165-E filed April 16, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) request to recover unanticipated costs incurred by its Information Technology (IT) system work to increase its capacity for registering up to 200,000 Demand Response Provider customers' meters in the California Independent System Operator's Demand Response Registration System, by shifting \$ 156,000 from previously approved unspent funds.
- Defers PG&E's request for the CPUC to hold a public forum to identify the expected demands for Rule 24 registrations and future capacity expansion needs for Rule 24 and Share My Data systems.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$ 156,000 approved in this resolution will be shifted from previously approved funding for PG&E's IT system that supports Rule 24.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485609149>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**7 California Grade Separation Fund Priority List for Fiscal Year 2022 - 2023**

[20620]

I.21-06-018

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2022-2023 and 2023-2024, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation, or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Adopts a grade separation Priority List to fund the construction of grade separation projects which enhance and support safe transit for vehicles, trains, and people at railway crossings throughout California.

SAFETY CONSIDERATIONS:

- The California Department of Transportation, in consultation with the Commission's Rail Safety Division, will implement procedures that are compliant with all the applicable safety requirements in the California Streets and Highway Code and all other relevant California State Codes.

ESTIMATED COST:

- \$15 million has been allocated for each year per statute to support these grade separation projects throughout the state (California Streets and Highway Code Section 190 and 2452).

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486481246>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

8 **Local Access Fund Administrators and their Corresponding
Access Fund Awards for Funding Year 2022-2023**

[20623]

Res TL-19138

PROPOSED OUTCOME:

- Approves the Local Access Fund Administrators (LAFAs) endorsed by CPED Staff.
- Authorizes a total of \$5,575,576.05 for these LAFAs to be paid out of the Access Fund for Funding Year 2022-2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- An estimated cost of \$5,575,576.05.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485913339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 9 **2022 Updated Administratively Set Fixed Avoided-Cost Rates for the Renewable Market Adjusting Tariff Program Pursuant to Commission Decision 20-10-005**

[20624]
Res E-5209

PROPOSED OUTCOME:

- Adopts updated fixed-prices by Product Category to the feed-in-tariff program known as Renewable Market Adjusting Tariff (ReMAT).
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to amend their ReMAT tariffs to reflect updated fixed-prices by Product Category.

SAFETY CONSIDERATIONS:

- ReMAT standard contracts contain Commission approved safety provisions. There are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485968718>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Fulton Water Company General Rate Case Increase**
[20625]
Res W-5252

PROPOSED OUTCOME:

- Authority is granted under Public Utilities Code Section 454, for Fulton Water Company (FWC) to increase its gross annual revenues by \$116,459, or 13.01%, for Test Year (TY) 2021, which is estimated to provide a Rate of Return of 9.80%.

SAFETY CONSIDERATIONS:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- The annual bill for residential customers on FWC's 3/4-inch flat rate service tariff will increase from \$902.95 to \$1,019.15, or 12.87%, in TY 2021.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484675249>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Relief of the 707 Numbering Plan Area**

[20628]

A.21-04-009

Application of the North American Numbering Plan Administrator, on Behalf of the California Telecommunications Industry, for Relief of the 707 Numbering Plan Area.

PROPOSED OUTCOME:

- Approves the North American Numbering Plan Administrator request for Relief of the 707 Numbering Plan Area via an all services overlay, as well as implementation of a Public Education Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486449698>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Edison Company's Track 3 Request for Recovery of Wildfire Mitigation Memorandum and Balancing Account Balances

[20656]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company (SCE) to recover the revenue requirement associated with \$384.19 million in incremental 2020 Operations and Maintenance expenses recorded in various wildfire mitigation memorandum accounts, and the 2020 revenue requirement of \$15.12 million associated with capital expenditures approved during Track 2.
- Finds reasonable \$468.39 million in recorded wildfire mitigation capital expenditures, which SCE may recover in a separate financing order application.

SAFETY CONSIDERATIONS:

- Authorized funding enables SCE to provide safe and reliable service at just and reasonable rates.

ESTIMATED COST:

- Authorizes rate recovery of \$399.31 million plus interest and fees.

(Comr Shiroma - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487864495>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**Construction, Pursuant to General Order 131-D, of the
Ignacio-Alto-Sausalito #1 and #2 60 kV Power Line, SCADA
Switch Program in the City of Mill Valley, County of Marin**

[20658]

Res E-5207, Advice Letter 6186-E filed May 4, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves the construction of the Ignacio-Alto-Sausalito #1 and #2 60 kV Power Line, SCADA Switch Program (SCADA Project) to support PG&E's Public Safety Power Shut-off program in the City of Mill Valley, County of Marin.

SAFETY CONSIDERATIONS:

- Electric Infrastructure construction is part of the responsibility of the IOUs to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees, and the public.

ESTIMATED COST:

- The SCADA Project cost to ratepayers is not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485609127>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 14 **Approval, with Modifications, of Utilities' Advice Letters Seeking Proposed Modifications to Electric Rule 21 Tariff in Compliance with Decision 20-09-035, Ordering Paragraphs 2, 6, 11, 12, and 23**

[20660]

Res E-5172, PG&E's Advice Letter (AL) 5915-E-B, SCE's AL 4561-E-A, SDG&E AL 3677-E-B filed November 4, 2021 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric, Southern California Edison Company, and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating. Integration Capacity Analysis (ICA), applying a 10 percent buffer to Screen M, updating Screen N to account for thermal overload and ICA scenarios, and establishing a standard timeline for design and construction of interconnection-related distribution upgrades.

SAFETY CONSIDERATIONS:

- The safety issues that were brought up and addressed in the Resolution include: 1) a ten percent buffer to Integration Capacity Analysis (ICA) Operational Flexibility (OF) during review of the Rule 21 Interconnection Application Process, 2) raising the threshold to allow interconnection projects to bypass review screens, 3) including the word "safety" in the definition of ICA, and 4) IOUs requested an additional 10% safety buffer for Screen N that was not specified in D.20-09-035.

ESTIMATED COST:

- This Resolution may reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by streamlining the interconnection application process.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487864531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 15 **Pacific Gas and Electric Company's Tier 3 Advice Letter 6451-E to Establish its Borrowed Green Tariff Shared Renewables Pool of Projects to Serve Green Tariff Shared Renewables Customers on a Temporary Basis Until Pacific Gas and Electric Company Replaces the Borrowed Green Tariff Shared Renewables Pool with Additional new Renewable Resources**

[20661]

Res E-5218, Advice Letter 6451-E filed December 20, 2021 - Related matters.

ROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Tier 3 Advice Letter 6451-E to Establish its Borrowed Green Tariff Shared Renewables (GTSR) Pool of Projects to Serve GTSR Customers on a Temporary Basis.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There is no cost impact: by statute, the GTSR program must maintain ratepayer indifference, meaning that program costs must be borne by GTSR participants.
- For participants, PG&E GTSR rates are determined through the prior year's Energy Resource Recovery Account Decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477882933>

Consent Agenda - Orders and Resolutions (continued)

16 **Pacific Gas and Electric Company's, Southern California Edison Company's, and San Diego Gas & Electric Company's Renewables Portfolio Standard Voluntary Allocation Pro Forma Contracts**

[20663]

Res E- 5216, Advice Letters Pacific Gas and Electric Company AL 6517-E and 6517-E-A, Southern California Edison Company AL 4732-E and 4732-E-A, and San Diego Gas & Electric Company AL 3962-E, Filed February 28, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves with modification Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Voluntary Allocation pro forma contracts for Power Charge Indifference Adjustment-eligible Renewables Portfolio Standard resources.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- PG&E, SCE, and SDG&E customers will receive payments from other load serving entities that choose to enter into these Voluntary Allocation contracts; however, the future sales revenue amounts are unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487588669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Updated Annual Fee for Registered Core Transport Agents Pursuant to Public Utilities Code Section 984(b) and Commission Decision 18-02-002**

[20664]
Res G-3589

PROPOSED OUTCOME:

- Reduces the current Base Fee to be assessed on each registered Core Transport Agent (CTA) from \$3,955 to \$3,864 effective July 1, 2022.
- Adjusts the Variable Fee based on the number of complaints processed by the Consumer Affairs Branch (CAB) and the Utility Enforcement Branch (UEB) for each CTA and the time spent addressing those complaints.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this resolution.

ESTIMATED COST:

- Each registered CTA will pay an Annual Fee that consists of a Base Fee of \$3,864 and a Variable Fee. Only those CTAs that received complaints in 2021 will pay the Variable Fee component. Pursuant to Public Utilities Code Section 984(b), if payment is not received within 30 days of billing, a 15 percent penalty will be assessed on the full amount billed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487582048>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

January 1, 2023 Effective Date of the Test Year 2023 General Rate Case Authorized Revenue Requirement

[20665]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E's) unopposed request to make its authorized 2023 test year General Rate Case revenue requirement effective as of January 1, 2023 in the event the Commission adopts a final decision in this proceeding after that date.
- Grants PG&E's request to allow for the recovery of interest, based on a Federal Reserve three-month commercial paper rate, to the extent necessary to keep PG&E, ratepayers, and shareholders relatively indifferent to the timing of the Commission's final decision regarding the 2023 revenue requirement.
- Authorizes PG&E to use its three existing memorandum accounts to track and collect or refund any over-collection or under-collection in rates.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge DeAngelis - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487859556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

**Establishing Rules for Portfolio Content Category
Classification for Voluntary Allocations of Renewables
Portfolio Standard Resources**

[20666]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Voluntary Allocations are not resales for purposes of determining the Portfolio Content Category (PCC) classification of Renewable Energy Credits (RECs) allocated to Power Charge Indifference Adjustment-eligible load-serving entities (LSEs) including non-investor-owned utility (IOU) LSEs serving departed load.
- Subsequent transfer/sale of the allocated RECs will be considered a resale, and the REC PCC classification will change pursuant to Decision 11-12-052 and other applicable RPS law and policy.
- "PCC 0" status will apply for pre-June 1, 2010 RPS contract RECs to Voluntary Allocations accepted in 2022 for RPS deliveries beginning in 2023 and subsequent Voluntary Allocations, if they occur.
- The Voluntary Allocation price based on the Market Price Benchmark methodology adopted in Decision 21-05-030 shall not be modified at this time.
- The IOUs are not required to submit advice letter filings for Commission approval of executed pro forma Voluntary Allocation contracts. However, the IOUs must obtain Commission approval of executed modified pro forma Voluntary Allocation contracts via a Tier 1 Advice Letter filing.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486403636>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

San Diego Gas & Electric Company Contract and Cost Information for Four Utility-Owned Circuit-Level Energy Storage Microgrid Projects Pursuant to Decision 21-12-004

[20667]

Res E-5219, Advice Letter 3992-E filed April 27, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves the contracts for San Diego Gas & Electric Company's four utility-owned circuit-level energy storage microgrid projects for a total of 39 megawatts of incremental capacity.
- Finds the four utility-owned circuit-level energy storage microgrid projects do not require a Certificate of Public Convenience and Necessity, Permit to Construct, or notice of exempt construction to be issued from the Commission.

SAFETY CONSIDERATIONS:

- The contracts for the four utility-owned circuit-level energy storage microgrid projects contain detailed safety provisions in Exhibit N (Safety and Site Security Requirements) and throughout the contract technical specifications in Exhibit A-3.

ESTIMATED COST:

- The estimated present value revenue requirement (i.e., total cost) of the four utility-owned circuit-level energy storage microgrid projects is \$190.9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487582057>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Natural Gas Minimum Design Standard and Citation Framework

[20670]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Directs Utility Enforcement Branch to propose a citation program and establishes financial penalties for gas utilities that fail to meet minimum design standards for 9 months or more.
- Directs Southern California Gas Company and Pacific Gas and Electric Company to provide demand forecasts for certain applicable standards and establishes reporting requirements
- Adopts definition of gas reliability.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=478075899>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Granting Vessel Common Carriers Temporary Authority to Adjust their Fares and Rates Without Specific Approval of the Commission

[20698]

Res TL-19139

PROPOSED OUTCOME:

- Allows Vessel Common Carriers to increase their current fares and rates 20% in response to rising fuel costs without first requesting approval from the Commission.
- This special authority will expire one year from the date the resolution is adopted.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487645092>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

Torrance Basin Pipeline Company LLC, 10 Percent Rate Increase for M-131 Crude Line Under Public Utilities Code Section 455.3 and General Order 96-B

[20700]

Res O-0077, Advice Letter (AL) 3-O filed July 16, 2021 and AL 3-O-A filed September 15, 2021
- Related matters.

PROPOSED OUTCOME:

- Approves Torrance Basin Pipeline Company LLC's (Torrance Basin) request to increase its rates by 10 percent in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase the pipeline tariff revenue by \$88,213.20 commencing August 15, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased shipper costs of \$88,213.20.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482684563>

Consent Agenda - Orders and Resolutions (continued)

24

**Pacific Pipeline System LLC, 10 Percent Rate Increase for
Crude Oil Transportation Service on Line 63**

[20701]

Res O-0078, Advice Letter (AL) 54-O filed March 1, 2022, AL 54-O-A filed April 4, 2022 and AL 54-O-B filed April 13, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Pipeline System LLC's (PPS) request to increase its rates by 10 percent for its Line 63 system in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 5 and Industry Rule 8.
- The 10 percent increase approved herein is expected to increase PPS' pipeline tariff revenue by approximately \$1,073,200.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to increase shipper costs by \$1,073,200.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482395532>

Consent Agenda - Orders and Resolutions (continued)

25

Order Extending Statutory Deadline

[20704]

A.21-01-003

In the Matter of the Application of San Jose Water Company for an order authorizing it to increase rates charged for water service by \$51,585,000 or 13.35% in 2022, by \$16,932,000 or 3.88% in 2023, and by \$19,195,000 or 4.24% in 2024.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Pulsifer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479585654>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Order Extending Statutory Deadline

[20712]

A.20-06-011

Application of Pacific Gas and Electric Company for Approval of Regionalization Proposal.

PROPOSED OUTCOME:

- Extends Statutory Deadline for resolution of this proceeding until December 31, 2022

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479585629>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

27

Intervenor Compensation to Environmental Defense Fund

[20619]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$34,869.50 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. EDF originally requested \$38,943.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,869.50, plus interest, to be paid by the ratepayers of SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485627995>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3509, Item 28 6/2/2022 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Center for Accessible Technology

[20632]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$55,183.00 for substantial contribution to Decision (D.) 20-05-013 and D.21-03-003. D.20-05-013 adjusted the high usage charge (HUC) of the large electrical corporations in response to the COVID-19 pandemic and associated stay-at-home order. D.21-03-003 modifies a contested settlement in this proceeding to potentially eliminate the high usage charge of the large electrical corporations at the completion of each large electrical corporation's migration of its residential customers to time-of-use rates. CforAT originally requested \$57,774.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,183.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487582056>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3509, Item 32 6/2/2022 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation Claim of Public Trust Alliance

[20634]

A.13-05-017

In the Matter of the Application of California- American Water Company for an Order (1) Approving a Settlement Agreement with the County of Monterey and the Monterey County Water Resources Agency to Settle and Resolve Claims and Issues Between the Parties and to Promote the Development, Construction and Operation of a Water Supply Project for Monterey County on an Expedited Basis, and (2) Authorizing the Transfer of Authorized Costs Related to the Settlement Agreement to Its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- Denies Public Trust Alliance Claim for Intervenor Compensation for contribution to Decision (D.) 19-09-005 for failure to demonstrate eligibility to claim intervenor compensation. D.19-09-005 affirmed D.15-03-002 and D.15-010-052, following remand from the California Supreme Court. Public Trust Alliance originally requested \$121,500.00.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486699621>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)30 **Intervenor Compensation to The Utility Reform Network**

[20662]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$392,373.27 for substantial contribution to Decisions (D) D.20-07-011; D.20-09-012; Res. M-4848 and M-4849 and D.21-02-029 and D.21-04-015. Res. M-4948 and M-4849 adopted Covid-19 Emergency Customer. D.20-09-012 denied multiple Applications for Rehearings; D.21-04-015 adopted disconnection moratoriums; D.20-07-011 requires California's facilities-based wireless providers to develop comprehensive resiliency strategies to prepare for catastrophic disasters and power outages. TURN originally requested \$398,960.77.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$392,373.27, plus interest, to be paid by the Intervenor Compensation Fund.

(Comr Alice Reynolds - Judge Bemserfer - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=478002668>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

31

**Intervenor Compensation to Protect Our Communities
Foundation**

[20668]

A.19-04-014, A.19-04-015, A.19-04-017, and A.19-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2020 and to Partially Reset the Annual Cost of Capital Adjustment Mechanism. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation (POC) \$79,394.30 for substantial contribution to Decision 19-12-056. That Decision adopted and authorized the rates of return and capital structures for all four large energy utilities for 2020, and authorized continuation of the existing Cost of Capital Mechanism through the end of 2022. The Decision rejected requests by the electric utilities to increase their equity returns due to wildfire risks. POC originally requested \$91,488.85.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$79,394.30, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=478045398>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Intervenor Compensation to the County of Mendocino, the County of Napa, the County of Sonoma, and the City of Santa Rosa**

[20671]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Intervenor Compensation to the County of Mendocino, the County of Napa, the County of Sonoma, and the City of Santa Rosa.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$82,231.84, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479339889>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Green Power Institute

[20672]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards Compensation to Green Power Institute (GPI) \$129,212.75 for substantial contribution to Decisions (D.) 20-06-017, 21-01-018 and 21-07-011. Decision Adopting Short-Term Actions to Accelerate Microgrid Deployment and Related Resiliency Solutions; Decision Adopting Rates, Tariffs, Rules Facilitating the Commercialization of Microgrids Pursuant to Senate Bill 1339 And Resiliency Strategies; Decision Adopting a Suspension of The Capacity Reservation Component of The Standby Charge for Eligible Microgrid Distributed Technologies. GPI originally requested \$129,782.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$129,212.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484721396>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Green Power Institute

[20673]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Green Power Institute \$120,196 for substantial contribution to Decisions (D.) 20-08-043, D.20-09-022, D.20-10-005 and D.21-01-005. D.20-08-043 Revised the Bioenergy Market Adjusting Tariff Program, D.20-09-022 accepted the 2019 Renewable Portfolio Standard Procurement Plans, PacifiCorp's One Year Supplement, and Enercal's Request for Waiver, D.20-10-005 resumed and modified the Renewable Market Adjusting Tariff Program and D.21-01-005 adopted the 2020 RPS Procurement Plans of the LSEs. Green Power Institute originally requested \$134,963.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$120,196, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Inc., Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479866387>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Sierra Club

[20691]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

PROPOSED OUTCOME:

- Awards Sierra Club (SC) \$152,551.00 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. SC originally requested \$163,046.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$152,551.00, plus interest, to be paid by the ratepayers of SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=481811457>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Intervenor Compensation to Small Business Utility Advocates**

[20693]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$2,772.95 for substantial contribution to Resolution M-4848. Resolution M-4848 approved a moratorium on disconnection for non-payment and late fee payment for telephone service during the Governor's declared State of Emergency due to the COVID-19 pandemic. SBUA originally requested \$2,772.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$2,772.95, plus interest, to be paid by the Intervenor Compensation Fund.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=481838638>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to Small Business Utility Advocates**

[20695]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Compensation to Small Business Utility Advocates (SBUA) \$157,926.10 for substantial contribution to Decisions (D.) 19-08-009, D.19-09-034 and D.20-11-013: Decision Modifying the Energy Efficiency Three-Prong Test Related to Fuel Substitution, Decision Adopting Energy Efficiency Goals For 2020-2030 and Decision Imposing Moratorium on Efficiency Savings and Performance Incentive Program. SBUA originally requested \$157,996.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$157,926.10 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Shiroma - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482077004>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Charles Goldman

[20705]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Charles Goldman \$8,085.00 for substantial contribution to Decision (D.) 20-03-027 and Technology and Equipment for Clean Heating (TECH) initiative Scoring Committee. D.20-03-027 established a framework for the CPUC oversight of Senate Bill 1477's (Stern, 2018) two building decarbonization pilot programs – the Building Initiative for Low-Emissions Development program and the TECH Initiative. Charles Goldman originally requested \$8,085.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,085.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Rechtschaffen - Judge Liang-Uejio - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482687818>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Utility Consumers' Action Network

[20706]

A.19-09-014

Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$55,694.50 for substantial contribution to Decision 21-03-003. That decision modified a contested settlement in this proceeding to potentially eliminate the high usage charge of the large electrical corporations at the completion of each large electrical corporation's migration of its residential customers to time-of-use rates. UCAN originally requested \$56,558.76.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,694.50, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482684557>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to The Utility Reform Network

[20709]

A.20-05-010

Application of Frontier Communications Corporation, Frontier California Inc., Citizens Telecommunications Company of California Inc., Frontier Communications of the Southwest Inc., Frontier Communications Online and Long Distance Inc., Frontier Communications of America, Inc. for Determination that Corporate Restructuring is Exempt from or Compliant with Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Awards Compensation to The Utility Reform Network (TURN) of \$281,796.30 for substantial contribution to Decision (D.) 21-04-008. Decision Approving Corporate Restructuring with Conditions. TURN originally requested \$285,821.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$281,796.30 plus interest, to be paid by Frontier Communications Corporation.

(Comr Alice Reynolds - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483542435>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Intervenor Compensation to National Diversity Coalition**

[20710]

R. 20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards Compensation to National Diversity Coalition (NDC) \$42,954.00 for substantial contribution to Decisions (D.) 21-01-003 and (D.) 21-03-006: Decision Establishing Process for The California Advanced Services Fund to Leverage the Federal Rural Digital Opportunity Fund and Decision Modifying Data Submission Requirements and Requiring Open Access for California Advanced Services Fund. NDC originally requested \$43,751.79.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$42,954.00 plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483554949>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda- Energy Orders

42

Local Capacity Obligations, Flexible Capacity Obligations, and Reform of the Resource Adequacy Program

[20669]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2023 - 2025, Flexible Capacity Obligations for 2023, and the Reform Track Framework.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487932649>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

43

In the Matter of Implementing the Infrastructure Investment and Jobs Act: Prevention and Elimination of Digital Discrimination, Notice of Inquiry

[20713]

GN Docket No. 22-69

On March 17, 2022, the Federal Communications Commission (FCC) released a Notice of Inquiry seeking comments on the requirements encompassed in section 60506 of the Infrastructure Investment and Jobs Act, with the intent of informing a forthcoming Notice of Proposed Rulemaking on preventing and eliminating digital discrimination. Specifically, the FCC seeks comment on the meaning of the terms and concepts included in the relevant provisions and how they should be applied in the context of ensuring equal access to broadband, preventing digital discrimination, and identifying steps the Commission should take to eliminate digital discrimination. Staff seeks authority to file comments. Comments were due May 16, 2022, and reply comments are due June 30, 2022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486460745>

Regular Agenda- Legal Division Matters

44

Ratifying Action by Commissioner Rechtschaffen in Signing a Memorandum of Understanding for a Vehicle-to-Everything Collaboration for Accelerating Development and Commercialization of Vehicle-to-Everything Technologies

[20583]

Res L-616

PROPOSED OUTCOME:

- Ratifying Action by Commissioner Rechtschaffen in Signing a Memorandum of Understanding ("MOU") for a Vehicle-to-Everything Collaboration (Collaboration), a collaboration for accelerating development and commercialization of vehicle-to-everything (V2X) technologies, which include vehicle-to-grid, vehicle-to-building, and vehicle-to-load capabilities, by validating the technologies and demonstrating the commercial viability of such technologies. The MOU is among National Electrical Contractors Association – Los Angeles, International Brotherhood of Electrical Workers – Chapter 11, Fermata Energy, The Waste Management Company-Lancaster, Los Angeles Department of Water and Power, Rhombus, BYD Motors, Inc., The City of Lancaster and City of Lancaster Community Choice Aggregator, Southern California Edison, Zeem Solutions, California Energy Commission, Pacific Gas and Electric Company, General Motors LLC, Ford Motor Company, San Diego Gas & Electric Company, Sacramento Municipal Utility District, Lucid Group, Inc., and the United States Department of Energy. The effective date of the MOU is April 20, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the MOU.

ESTIMATED COST:

- There are no costs associated with the MOU.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483721822>

Regular Agenda- Legislative and Other Matters

45
[20716]

Senate Bill

- a. SB 599 (Hueso): Public Utilities Commission: proceedings, reports and public utility procurement.

Regular Agenda- Management Reports and Resolutions

46 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[20676]

Regular Agenda- Management Reports and Resolutions (continued)

47
[20677]

Management Report on Administrative Activities

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

48 **Conference with Legal Counsel - Application for Rehearing**
[20678]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[20696]
A.16-10-012

Disposition of Application for Rehearing of Decision (D.) 21-11-003 filed by the Public Advocates Office (Cal Advocates). In D.21-11-003, the Commission granted DCR Transmission, LLC a certificate of public convenience and necessity for the Ten West Link project.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[20707]
A.21-01-011

Disposition of the Application for Rehearing of Resolution T-17749 filed by Velocity Communications, Inc. (Velocity). The Resolution awards \$8,023,897.78 in funding from the California Advanced Service Fund (CASF) Infrastructure Grant Account to Frontier California, Inc. (Frontier) for the Mad River Project (Project). The Resolution provides funding to Frontier to deploy broadband to unserved households located in Weaverville, Dinsmore, and Mad River, located in Trinity and Humboldt Counties.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[20708]
R.19-02-012

Application for rehearing of Decision (D.) 21-11-004 filed by Disability Rights Education and Defense Fund, Disability Rights California, and the Center for Accessible Technology. In D.21-11-004, the Commission addressed issues scoped for Track 4 of the ongoing proceeding implementing Senate Bill 1376, the "TNC Access for All Act," including the Exemption Standard and the Trip Completion Standard.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

52 **Conference with Legal Counsel - Existing Litigation**

[20679]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

53

Conference with Legal Counsel - Existing Litigation

[20680]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

54 **Conference with Legal Counsel - Existing Litigation**
[20681]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

56

Conference with Legal Counsel - Existing Litigation

[20683]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[20684]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel - Existing Litigation**

[20685]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel - Existing Litigation**

[20686]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel - Existing Litigation**

[20687]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel - Existing Litigation**

[20615]

FERC Docket No. ER21-1816

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session