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## Public Utilities Commission of the State of California

**Public Agenda 3511**  
**Thursday, July 14, 2022, 11:00 a.m.**  
**21865 Copley Dr**  
**Diamond Bar, California**

Commissioners  
**Alice Reynolds, President**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**  
**Darcie L. Houck**  
**John R.D. Reynolds**

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (11:00 a.m.) <b>Open to the Public</b>
Monday, July 11, 2022 (San Francisco)	Thursday, July 14, 2022 (Diamond Bar)
Monday, August 1, 2022 (San Francisco)	Thursday, August 4, 2022 (Sacramento)
Monday, August 22, 2022 (San Francisco)	Thursday, August 25, 2022 (Sacramento)
Monday, September 12, 2022 (San Francisco)	Thursday, September 15, 2022 (Fresno)
Monday, October 3, 2022 (San Francisco)	Thursday, October 6, 2022 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1

#### **Preliminary Categorizations for Recently Filed Formal Applications**

[20732]

Res ALJ 176-3511

### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

### **ESTIMATED COST:**

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2

**Rule 21 Interconnection to Transmission Grid**

[20613]

R.11-09-011

Order Instituting Rulemaking on the Commission's own motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**PROPOSED OUTCOME:**

- Eliminates the current exemption of net energy metering generating facilities seeking interconnection with a distribution provider's transmission system from the requirement to apply to the California Independent System Operator and be subject to the CAISO tariff.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to submit a Tier 1 Advice Letter, within 14 days, revising Section B.1 of Rule 21 to eliminate the exemption of net energy metering generating facilities from the requirement to apply to the CAISO for interconnection to the transmission grid.
- Authorizes Energy Division to facilitate a workshop within 90 days to discuss how, where, and when a non-export system could lead to load masking.

**SAFETY CONSIDERATIONS:**

- Determines that increasing numbers of generating facilities, including large facilities, interconnecting through the transmission grid under net energy metering, creates challenges to CAISO's ability to maintain a safe and reliable transmission grid.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=488540914>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3510, Item 5 6/23/2022 (Staff)

**Consent Agenda - Orders and Resolutions (continued)****3                                      Natural Gas Minimum Design Standard and Citation Framework**

[20670]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Directs Utility Enforcement Branch to propose a citation program and establishes financial penalties for gas utilities that fail to meet minimum design standards for 9 months or more.
- Directs Southern California Gas Company and Pacific Gas and Electric Company to provide demand forecasts for certain applicable standards and establishes reporting requirements
- Adopts definition of gas reliability.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=488541354>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3510, Item 21 6/23/2022 (Rechtschaffen)

**Consent Agenda - Orders and Resolutions (continued)**

- 4                                    **Additional Grant Funding from the California Advanced Services Fund of up to \$1,658,198 to Plumas-Sierra Telecommunications for the Completion of the Lake Davis Project in Plumas County**

[20692]

Res T-17762

**PROPOSED OUTCOME:**

- Additional funding will enable Plumas-Sierra Telecommunications to complete the Lake Davis Project and deploy gigabit-capable Fiber-to-the-Home infrastructure to all 125 households in the Lake Davis area of Plumas County.

**SAFETY CONSIDERATIONS:**

- The Lake Davis Project areas are located within a Tier 2 Fire-Threat District where reliable broadband Internet service is crucial for public safety and response for wild fires or other natural disasters.

**ESTIMATED COST:**

- \$1,658,198.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=477770520>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 5                               **Resolves K.19-09-015, the Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggy Fun Rentals (TCP 38563-Z) from Citation Number F-5598**

[20694]

Res ALJ-417

**PROPOSED OUTCOME:**

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Resolution.

**ESTIMATED COST:**

- There are no costs associated with this Resolution

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=473576787>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

## Consent Agenda - Orders and Resolutions (continued)

6

## Petitions for Modification of Decision 10-12-048 Related to Transmission and Distribution System Information

[20697]

R.08-08-009 , R.11-05-005 - Related matters.

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Denies Southern California Edison Company's petition for modification of Decision (D.) 10-12-048, filed on December 16, 2011 in Rulemaking (R.) 08-08-009, and the petition of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company for modification of D.10-12-048 and Resolution E-4414, filed on December 10, 2018 in R.11-05-005.
- Closes Rulemaking 08-08-009.

### SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482085897>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

**7 Procedures for the Large Energy Utilities' Annual Year-End Consolidated Electric Revenue and Rate Change Filings**

[20699]

Res E-5217

**PROPOSED OUTCOME:**

- Establishes uniform procedures to standardize the large energy utilities' annual end-of-year consolidated electric revenue for January 1 rate change advice letter filings to provide a more efficient process.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482395536>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

**8                                      Revising Resolution SED-5 Pursuant to Decision 22-04-057 to  
Include the Penalty Assessment Methodology**

[20702]

Res SED-5A

**PROPOSED OUTCOME:**

- Approves a revision to Resolution SED-5 to include an analysis of the Penalty Assessment Methodology set forth in Commission Resolution M-4846.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482684576>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9                                    **Revising Resolution SED-6 Pursuant to Decision 22-04-058 to  
Include the Penalty Assessment Methodology**

[20703]  
SED-6A

**PROPOSED OUTCOME:**

- Approves a revision to Resolution SED-6 to include an analysis of the Penalty Assessment Methodology set forth in Commission Resolution M-4846.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483542175>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Correction to Decision 22-02-004**

[20711]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Corrects an inadvertent mischaracterization of the California Large Energy Consumers Association in the decision adopting the 2021 Preferred System Plan.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483887914>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

11

**Los Angeles County Metropolitan Transportation Authority  
East San Fernando Valley Light Rail Transit Project  
Construction of Two Light Rail Tracks Crossing Four Existing  
Grade-Separated Overpass Crossings**

[20714]

A.21-08-020

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) East San Fernando Valley (ESFV) Light Rail Transit Project for an order authorizing construction of two light rail tracks at four (4) grade-separated crossings at (1) Metro Orange Line Bus Overpass, (2) Metrolink Ventura County Overpass, (3) Cabrito Road Overpass, and (4) Interstate-5 Freeway Overpass, in the City of Los Angeles, Los Angeles County, California.

**PROPOSED OUTCOME:**

- Approves Los Angeles County Metropolitan Transportation's application to construct two light rail tracks under four existing grade-separated crossings at Metro Orange Line Bus Overpass, Metrolink Ventura County Overpass, Cabrito Road Overpass, Interstate-5 Freeway Overpass;
- Authorizes five years to complete construction of the authorized crossings; and
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480474920>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12 **Complainants' Request for Relief from Electric Bill**

[20717]

(ECP) C.21-09-007

Sonya Sokolow vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Denies Complainant's request for relief;
- Dismisses Complaint; and
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490700650>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Pacific Gas and Electric Company's Recovery of 2011-2014  
Gas Transmission and Storage Capital Expenditures**

[20718]

A.20-07-020

Application of Pacific Gas and Electric Company for Recovery of 2011-2014 Gas Transmission and Storage Capital Expenditures Reviewed and Certified by the Safety and Enforcement Division.

**PROPOSED OUTCOME:**

- Approves an uncontested settlement agreement that resolved all the disputed issues.
- Authorizes Pacific Gas and Electric Company (PG&E) to recover \$356.349 million in revenue requirement over a 60-month amortization period for capital expenditures PG&E incurred in 2011-2014 for its gas transmission and storage system.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approves a gas revenue requirement increase of \$356.349 million for PG&E, amortized over a 60-month period.

(Comr John Reynolds - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483587266>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Phase 2 Issues Related to Data Access and Voluntary Allocations in Market Price Benchmark Calculations**

[20720]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

**PROPOSED OUTCOME:**

- Establishes a standard process for reviewing representatives of community choice aggregators to (i) access confidential Energy Resource Recovery Account data for the purpose of developing Power Charge Indifference Adjustment forecasts and (ii) disclose non-confidential analyses of Power Charge Indifference Adjustment forecasts to community choice aggregators.
- Excludes Voluntary Allocations from calculations of the Renewables Portfolio Standard Market Price Benchmark.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483864795>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Brandon Rittiman's Appeal of the Commission's  
Determination on that Records Sought Under PRA 21-704 are  
Exempt from Disclosure**

[20721]

Res L-617

**PROPOSED OUTCOME:**

- Denies Brandon Rittiman's appeal of the Commission's determination that records sought under California Public Record Act requests 21-704 are exempt from disclosure.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484675197>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company  
Proposal to Implement a Bill Credit to Customers Enrolled in Non-IOU Load Serving Entity Demand Response Programs  
Deemed Similar to IOU Programs**

[20722]

Res E-5008, Pacific Gas and Electric Company Advice Letter (AL) 5353-E, Southern California Edison Company AL 3844-E, and San Diego Gas & Electric Company 3260-E filed August 10, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Adopts, with modifications, the bill credit approaches proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to end cost recovery from customers enrolled with competing providers, such as Community Choice Aggregators and Electric Service Providers.
- Approves PG&E and SDG&E proposals for recording incremental costs associated with implementing the bill credit and directs SCE to file a similar proposal.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The cost impacts of implementing bill credits are not immediately known, but the bill credits are expected to lead to a slight increase in ratepayer costs for the Investor-Owned Utilities' distribution customers

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484444861>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Order Extending Statutory Deadline**

[20729]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of Application (A.)20-02-009, A.20-04-002, and A.20-06-001 to March 1, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Kline - Judge Lau - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486133480>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Order Extending Statutory Deadline**

[20749]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until June 30, 2024.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484743322>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Order Extending Statutory Deadline**

[20750]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

**PROPOSED OUTCOME:**

- Extends statutory deadline for resolution of this proceeding until June 30, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485651222>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Order Extending Statutory Deadline**

[20752]

A.21-01-017

Application of San Gabriel Valley Water Company for authority to apply facilities fees to fund upgrades to Water Treatment Facilities in the Fontana Water Company Division.

**PROPOSED OUTCOME:**

- Extends statutory deadline to August 31, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=482687817>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**San Francisco Bay Area Rapid Transit District's Construction of Grade-Separated Pedestrian-Rail Crossing in the City of Fremont**

[20753]

A.21-08-006

In the Matter of the Application of the San Francisco Bay Area Rapid Transit District (BART) for an order to construct one new grade separated crossing for the Irvington Station Project for pedestrian access to the Irvington BART Station, across and over the track of the Union Pacific Railroad Warm Springs Subdivision near Mile Post 3.06 in the City of Fremont, County of Alameda, State of California.

**PROPOSED OUTCOME:**

- Authorizes the San Francisco Bay Area Rapid Transit District to construct one grade-separated pedestrian-rail crossing over the track of the Union Pacific Railroad Warm Springs Subdivision (milepost 3.06), in the City of Fremont, Alameda County;
- Provides the San Francisco Bay Area Rapid Transit District thirty-six (36) months to complete construction of the authorized crossing; and
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Application complies with the requirements set forth in Rule 3.7 and General Order 26-D.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483558081>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders and Resolutions (continued)

22

# **Southern California Edison Company Modification of Existing Lancaster Choice Energy Tariff Deviation with Amended Protocol for Customer Advance Notice of Transfer to Community Choice Aggregation Service**

[20756]

Res E-5084, Advice Letter 4746-E filed March 15, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison's Advice Letter 4746-E, which requests approval of their Amended Notice Protocol for Customer Advance Notice of Transfer to a Community Choice Aggregation Service. The Amended Notice Protocol would waive the six-month notice and form submission requirements for residential customers who wish to transfer from Southern California Edison to any Participating Community Choice Aggregator outside of the Automatic Enrollment period.

### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489136084>

**Consent Agenda - Orders and Resolutions (continued)**

23

**Southern California Edison Company's New Absolving Service Agreement, Extending Existing Deviations from Electric Rules 9 and 16 for a Qualifying Facility Owned and Operated for the California State University Channel Islands, and Modifications to the List of Contracts and Deviations**

[20757]

Res E-5210, Advice Letter 4686-E filed January 13, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approval of (1) a new Absolving Service Agreement; (2) extending existing Tariff Rule 9 and Rule 16 Deviations for the Qualifying Facility owned and operated for the California State University Channel Islands (CSUCI) by the Site Authority, a governmental entity formed by CSUCI; and (3) modifications to the List of Contracts and Deviations to reflect the above deviations.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489136094>



**Consent Agenda - Orders and Resolutions (continued)**

24

**Application to Transfer Control of Peerless Network of California, LLC and Airus, Inc. to Infobip Inc.**

[20758]

A.21-11-015

Joint Application of Infobip Inc. and Peerless Network Holdings, Inc. Requesting Expedited Approval of Transfer of Control of Peerless Network of California, LLC and Airus, Inc. to Infobip Inc.

**PROPOSED OUTCOME:**

- Grants joint applicants' request to transfer control.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=484092494>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**Complaint of Anthony Caglia versus AT&T Entities**

[20761]

(ECP) C.22-02-011

Anthony Caglia vs. Pacific Bell d/b/a AT&T California et al.

**PROPOSED OUTCOME:**

- Denies complainant's requests.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=479853374>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Order Extending Statutory Deadline**

[20763]

A.21-01-016

Application of Southern California Gas Company to Recover Costs Recorded in the Storage Integrity Management Program Balancing Account from January 1, 2016 to December 31, 2018.

**PROPOSED OUTCOME:**

- Extends statutory deadline for resolution of this proceeding to November 3, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487869671>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Order Extending Statutory Deadline**

[20764]

A.20-07-020

Application of Pacific Gas and Electric Company for Recovery of 2011-2014 Gas Transmission and Storage Capital Expenditures Reviewed and Certified by the Safety and Enforcement Division.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding to October 31, 2022.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision

(Comr John Reynolds - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=490707521>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**Order Extending Statutory Deadline**

[20768]

A.21-01-015

In the Matter of the Application of SFPP, L.P. (PLC-9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until May 26, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489934631>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

29

**Intervenor Compensation to Center for Accessible Technology**

[20632]

A.19-09-014

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$55,183.00 for substantial contribution to Decision (D.) 20-05-013 and D.21-03-003. D.20-05-013 adjusted the high usage charge (HUC) of the large electrical corporations in response to the COVID-19 pandemic and associated stay-at-home order. D.21-03-003 modifies a contested settlement in this proceeding to potentially eliminate the high usage charge of the large electrical corporations at the completion of each large electrical corporation's migration of its residential customers to time-of-use rates. CforAT originally requested \$57,774.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$55,183.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487582056>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3509, Item 32 6/2/2022 (Staff);

Agenda 3510, Item 28 6/23/2022 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to Wild Tree Foundation**

[20724]

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation \$99,582.70 for substantial contribution to Decision (D.) 20-12-022. That Decision adopted a three-year voluntary pilot Renewable Natural Gas Tariff program for Southern California Gas Company (SoCal Gas) and San Diego Gas & Electric Company (SDG&E). The Decision also modified a proposed Settlement Agreement to align with current law, improve opportunities for program success, provide additional protections for non-participants, and promote a just and reasonable outcome. Wild Tree Foundation originally requested \$102,318.70.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$99,582.70, plus interest, to be paid by the ratepayers SDG&E and SoCal Gas.

(Comr Rechtschaffen - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=485577764>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to The Utility Reform Network**

[20726]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$55,468.71 for substantial contribution to Decision (D.) 21-09-026. That Decision found that Pacific Gas and Electric Company (PG&E) violated Public Utilities Code Section 451, the Phase 1 Guidelines adopted in Decision (D.) 19-05-042 and Resolution ESRB-8 based on its implementation of the Fall 2019 Public Safety Power Shutoff events. TURN originally requested \$57,662.46.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$55,468.71, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486476253>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to Alliance for Nuclear Responsibility**

[20727]

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, among other things, to increase rates and charges for electric and gas service effective on January 1, 2020.

**PROPOSED OUTCOME:**

- Awards Alliance for Nuclear Responsibility (A4NR) \$253,410.61 for substantial contribution to Decision (D.) D.20-12-005. That decision adopted the Settlement Agreement involving Pacific Gas and Electric Company (PG&E), The Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, National Diversity Coalition, Coalition of California Utility Employees, The Office of the Safety Advocate, and California City/County Streetlight Association, subject to certain modifications. A4NR originally requested \$288,401.76.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$253,410.61, plus interest, to be paid by the ratepayers of PG&E.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=486715214>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Intervenor Compensation to The Utility Reform Network**

[20731]

A.21-12-010

Application of The Utility Reform Network for award of intervenor compensation for substantial contributions to Resolution WSD-021.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$97,171.70 for substantial contribution to Resolution WSD-021. That Resolution ratified the Office of Energy Infrastructure Safety's action statement approving the 2021 Wildfire Mitigation Plan update submitted by Pacific Gas and Electric Company (PG&E). TURN originally requested \$97,947.60.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$97,171.70, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=487871928>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to San Diego Airport Parking**

[20754]

A.19-07-006

Application of San Diego Gas & Electric Company for Approval of Electric Vehicle High Power Charging Rate.

**PROPOSED OUTCOME:**

- Awards San Diego Airport Parking (SDAP) \$181,605.58 for substantial contribution to Decision (D.) 20-04-009 and D.20-12-023. D.20-12-023 adopted a proposal by San Diego Gas & Electric Company (SDG&E) for a new rate for separately metered electric vehicle charging loads with an aggregated maximum demand of 20 kilowatts or greater. D.20-04-009 authorized an Interim Rate Waiver for Electric Vehicle High Power Charging. SDAP originally requested \$181,532.08.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$181,605.58, plus interest, to be paid by San Diego Gas & Electric Company ratepayers.

(Comr Rechtschaffen - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489136432>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Intervenor Compensation to Center for Accessible Technology**

[20759]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$227,483.50 for substantial contribution to Decisions (D.) D.18-08-004; D.19-07-15; D.19-08-025; D.20-09-012; D.20-07-011; D.21-02-029, D.21-04-015, and D.21-06-020; and Resolutions M-4833; M-4835; M-4842; M-4848; and M-4849. Center for Accessible Technology originally requested \$236,824.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$227,483.50, plus interest, to be paid by the Intervenor Compensation Fund.

(Comr Alice Reynolds - Judge Bemserfer - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=489136432>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda****Regular Agenda- Energy Orders****36 Affordability of Utility Service**

[20719]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Directs implementation of the affordability framework in each energy and water proceeding when the proposed revenue increase exceeds 1 percent of current revenues, and in the next-to-be-filed Investor Owned Utility General Rate Case Phase 2.
- Recommends implementation of the affordability framework in Rulemakings regarding 1)Broadband Infrastructure Deployment, and 2)California Advanced Services Fund.
- Requires quarterly submission to industry divisions of water and gas Cost and Rate Trackers, and quarterly filings by electric, gas and Class A water utilities of itemized lists of recently approved and pending revenue requests, with a cumulative total.
- Aligns the affordability metrics with the most recent version of the California Environmental Protection Agency's designation of disadvantaged communities.
- Adopts the most recent version of CalEnviroScreen as the third affordability metric.
- Adopts an additional definition of vulnerable community: Area of Affordability Concern, capturing communities with grave affordability concerns in California.
- Establishes a two-year evaluation period of implementation of the affordability framework incorporating comments on the use and interpretation of the metrics in individual proceedings and in the annual Affordability Reports.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=483885749>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

37                                      **Order Instituting Rulemaking to Advance Demand Flexibility  
Through Electric Rates**

[20728]

R. \_\_\_\_\_

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

**PROPOSED OUTCOME:**

- Opens a new rulemaking to advance demand flexibility through electric rates.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this order.

**ESTIMATED COST:**

- There are no estimated costs associated with this order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=480221777>

**Regular Agenda- Communication Resolutions and Reports**

38

**Federal Communications Commission Seeks Comment on a Proposal by the ACAM Broadband Coalition**

[20748]

WC Docket Nos. 10-90, WC Docket Nos. 14-58, 09-197, 16-271 and RM-11868 - Related matters.

On May 20, 2022, the Federal Communications Commission (FCC) issued a Notice of Proposed Rulemaking (NPRM) seeking comment on a proposal by the ACAM Broadband Coalition to achieve widespread deployment of 100/20 Mbps broadband service throughout the rural areas served by carriers currently receiving Alternative Connect America Model (A-CAM) support. The areas served by A-CAM recipients are among the costliest to serve in the nation. In the NPRM, the FCC also seeks comment on modifications to the high-cost program rules to improve the efficiency and efficacy of the program. Staff requests authority to file comments.

**Regular Agenda- Legal Division Matters**



**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

- 39                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[20733]

**Regular Agenda- Management Reports and Resolutions** (continued)

40

**Management Report on Administrative Activities**

[20734]

**Regular Agenda- Management Reports and Resolutions** (continued)

41                      **New Appointments to the Disadvantaged Communities Advisory  
Group**

[20762]

## **Regular Agenda- Commissioner Reports**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

42

**Conference with Legal Counsel - Application for Rehearing**

[20735]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

43                      **Conference with Legal Counsel - Application for Rehearing**  
[20674]  
A.21-04-008

Disposition of Application for Rehearing of D.22-03-013 filed by TruConnect Communications, Inc. (U4380C). D.22-03-013 denies TruConnect's Application to modify D.17-01-032 and D.18-08-027, issued in R.11-03-013.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

44

**Conference with Legal Counsel - Application for Rehearing**

[20751]

K.20-04-005

Disposition of the application for rehearing of Resolution ALJ-406 filed by the City of San José, Administrator of San José Clean Energy (SJCE). In Resolution ALJ-406 the Commission resolved SJCE's appeal of Citation No. E-4195-0074 issued by the Commission's Consumer Protection and Enforcement Division. The citation fined SJCE \$1,116,149.48 for failing to procure certain of its 2020 system and flexible resource adequacy (RA) obligations. Resolution ALJ-406 denied SJCE's appeal.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



### **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

45                      **Conference with Legal Counsel - Existing Litigation**

[20736]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

46                      **Conference with Legal Counsel - Existing Litigation**

[20737]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

47                      **Conference with Legal Counsel - Existing Litigation**  
[20738]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

48                      **Conference with Legal Counsel - Existing Litigation**

[20739]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

49                      **Conference with Legal Counsel - Existing Litigation**

[20740]

Case No: A162842

Brandon Rittiman and Tegna Inc. vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No: A162842.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

50

**Conference with Legal Counsel - Initiation of Litigation**

[20760]

I. \_\_\_\_\_ Deliberation on institution of investigation of proceedings or disciplinary action against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

51                      **Conference with Legal Counsel - Existing Litigation**

[20741]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

52                      **Conference with Legal Counsel - Existing Litigation**

[20742]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

53                      **Conference with Legal Counsel - Existing Litigation**

[20743]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

54                      **Conference with Legal Counsel - Existing Litigation**

[20744]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission; related matters.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*



**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*