



California Public Utilities Commission
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PRESS RELEASE

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**CPUC RELEASES FIRST PG&E
INDEPENDENT SAFETY MONITOR REPORT**

SAN FRANCISCO, Oct. 10, 2022 — The California Public Utilities Commission (CPUC), as part of its continued oversight of Pacific Gas and Electric Company's (PG&E) safety performance, today released the first report of the CPUC's Independent Safety Monitor.

As a condition of [approving](#) PG&E's plan for exiting bankruptcy in May 2020, the CPUC required PG&E's shareholders to fund an Independent Safety Monitor to succeed the Court Appointed Federal Monitor, which was an element of PG&E's criminal probation. The Federal Monitor's term concluded in January 2022. By establishing an Independent Safety Monitor, the CPUC enhances its safety oversight of PG&E. An independent consultant, Filsinger Energy Partners, Inc., was selected as the Independent Safety Monitor in a competitive bid process and reports to the CPUC. The Independent Safety Monitor will serve for five years and provide summary reports of their activities and observations every six months to the CPUC and the public.

The Independent Safety Monitor supports and adds to the CPUC's sustained efforts to ensure PG&E prioritizes and executes effective risk reduction. The Independent Safety Monitor assesses PG&E's risk management activities in the field, evaluates safety operations and the efficacy of risk identification and mitigation activities. The Independent Safety Monitor also monitors PG&E's safety-related recordkeeping and record management systems to ensure modernization efforts are informed by prior failures and support safe system construction, operation, and maintenance in PG&E's electric and natural gas lines of business.

The report includes the Independent Safety Monitor's observations on the following topics:

- Supply Chain/Critical Spares and Inventories

- Asset Age and Useful Life
- Contractor Management Training
- Core Leadership Changes
- Enhanced Powerline Safety Settings (EPSS) Criteria Change
- Distribution Inspections
- Variability of Distribution Risk Ranking in Model Updates
- Gas Storage Observations
- Gas Operations Recordkeeping and Record Management
- Emerging Observations

The report is available at www.cpuc.ca.gov/industries-and-topics/pge/pge-bankruptcy.

The CPUC has taken many actions to hold PG&E accountable for safely serving its customers, including:

- Issued an Administrative Enforcement Order penalizing PG&E \$12 million and ordering [corrective actions](#) for poor execution of 2020 Public Safety Power Shutoff events.
- Issued a \$5 million [citation](#) for PG&E's failure to thoroughly inspect the Ignacio-Alto-Sausalito transmission lines from 2009 through 2018 and complete 22 high-priority repairs within the time allowed under CPUC regulations (General Order 95).
- Issued a \$2.5 million citation to PG&E for incomplete distribution pole inspections in 2019 that violated the requirements of CPUC regulations (General Order 165).
- Issued a directive to PG&E with corrective actions the utility must take regarding an incident with a Cellon-treated pole that occurred in Danville, Calif. in 2020.
- Established specific [metrics](#) to systemically evaluate PG&E's operational safety performance and to further implement the [Enhanced Oversight and Enforcement Process](#) imposed upon PG&E by the CPUC as a condition of approving PG&E's plan for exiting bankruptcy in May 2020.
- Directed PG&E to take immediate action to reduce and mitigate customer impacts from the sudden loss of power due to PG&E's execution of its [Fast Trip](#) program.
- Placed PG&E into the first step of the [Enhanced Oversight and Enforcement](#) Process based on the company's failure to sufficiently prioritize clearing vegetation on its highest-risk power lines as part of its wildfire mitigation work in 2020, and conducting [fact-finding](#) to determine whether

to recommend advancing PG&E further within the Enhanced Oversight and Enforcement Process.

- Directed PG&E to address its preparedness for Public Safety Power Shutoffs at a [public briefing](#).
- Ordered PG&E to enhance its [Public Safety Power Shutoff](#) process.
- Ordered PG&E to create a mobile app for customers to report electric infrastructure safety concerns.
- Established standards, scope, and expectations for the Independent Safety Monitor that will provide safety monitoring information to the CPUC beginning in February 2022, also a condition of approving PG&E's plan for existing bankruptcy in May 2020.
- Continual monitoring of PG&E's safety enhancement actions ordered in a CPUC 2012-2017 natural gas system locate and mark investigation.
- Continual monitoring of PG&E's safety enhancement actions ordered in a CPUC 2017-2018 wildfires investigation.
- Ongoing monitoring and reporting of PG&E's safety culture ordered in a 2015 investigation following PG&E's 2010 natural gas transmission pipeline explosion in San Bruno.

Read more about these actions and other steps the CPUC is taking to hold PG&E accountable for safely serving its customers by visiting www.cpuc.ca.gov/pgechapter11.

The CPUC regulates services and utilities, protects consumers, safeguards the environment, and assures Californians' access to safe and reliable utility infrastructure and services. For more information on the CPUC, please visit www.cpuc.ca.gov.

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