Public Utilities Commission of the State of California

Public Agenda 3518
Thursday, November 17, 2022
11:00 a.m.
REMOTELY

Commissioners
Alice Reynolds, President
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck
John Reynolds

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.
For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.
Public comments are taken up at the beginning of the meeting (11:00 a.m.).
Information and instructions on how to make public comment are posted on the Commission's website at https://www.cpuc.ca.gov/commissionmeetings. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.
Individuals wishing to observe the meeting online can do so by accessing our website at http://www.adminmonitor.com/ca/cpuc/.

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Remote*** *(10:00 a.m.)* ***Closed to the Public***	*Commission Meeting* ***Remote*** *(11:00 a.m.)* ***Open to the Public***
Monday, November 14, 2022 (Remote)	Thursday, November 17, 2022 (Remote)
Monday, November 28, 2022 (Remote)	Thursday, December 1, 2022 (Remote)
Monday, December 12, 2022 (Remote)	Thursday, December 15, 2022 (Remote)
Monday, January 9, 2023 (Remote)	Thursday, January 12, 2023 (Remote)
Monday, January 30, 2023 (Remote)	Thursday, February 2, 2023 (Remote)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 21, 25, 26

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[21105]
Res ALJ-176-3518

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggie Fun Rentals from Citation Number F-5598**

[20694]
Res ALJ-417

PROPOSED OUTCOME:

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246463
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3511, Item 5 7/14/2022 (Staff);
Agenda 3512, Item 2 8/4/2022 (Staff);
Agenda 3513, Item 2 8/25/2022 (Staff);
Agenda 3514, Item 2 9/15/2022 (Staff);
Agenda 3515, Item 2 10/6/2022 (Staff);
Agenda 3517, Item 2 11/3/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity and Designation as an Eligible Telecommunications Carrier**

[20939]
A.21-01-002
Application of Etheric Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Resold Competitive Local Exchange and Non Dominant Interexchange Service and Designation as an Eligible Telecommunications Carrier in California.

PROPOSED OUTCOME:

- Grants Etheric a Certificate of Public Convenience and Necessity to provide full facilities based and resold competitive local exchange services and resold interexchange services .
- Denies designation as an Eligible Telecommunications Carrier.
- Application 21-01-002 is closed.

SAFETY CONSIDERATIONS:

- The Commission is satisfied that Etheric meets safety expectations of competitive local exchange carriers.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498338273
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3516, Item 8 10/20/2022 (Staff);
Agenda 3517, Item 5 11/3/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Performance Metrics and Retaining Existing Requirements for the 2023 Wildfire Mitigation Plans of Electrical Corporations Pursuant to Public Utilities Code §§ 8389(d)(1) and (2)**

[20946]
Res SPD-3

PROPOSED OUTCOME:

- Adopts Energy Safety's recommendation to adopt new performance metrics, amend other metrics, and retain or remove the remaining metrics adopted in Resolution WSD-011 and required by Pub. Util. Code § 8386(c), for the 2023 WMPs under Pub. Util. Code § 8389(d)(1).
- Adopts Energy Safety's recommendation to retain existing WMP requirements for the 2023 WMPs under Pub. Util. Code § 8389(d)(2).

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to help prevent catastrophic wildfires, so comprehensive WMPs are essential to safety.
- Any changes to WMPs should enhance California's ability to review and monitor the electrical corporations' actions in mitigating catastrophic wildfires.

ESTIMATED COST:

- This Resolution does not address or approve costs.
- Costs incurred to comply with WMPs are to be addressed in electrical corporation General Rate Cases or other applications, not in WMPs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497868296

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3516, Item 12 10/20/2022 (Staff);
Agenda 3517, Item 6 11/3/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Voluntary Allocations and Market Offer Process Proposals of Load-Serving Entities to Sell Excess Renewable Resources to lower Power Charge Indifference Adjustment Cost Pursuant to Decision 21-05-030**

[21001]
R.18-07-003
Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Approves all Voluntary Allocation offers made by the IOUs and accepted by the LSEs in this Voluntary Allocation and Market Offer cycle.
- 3 Phases Renewables Inc. shall file an updated status of their Voluntary Allocations within seven days of the issuance date of this decision.
- Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall each file a Tier 1 Advice Letter within 15 days of the issuance of this decision to include Market Offer process changes adopted in this decision, along with updated Market Offer pro formas.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Atamturk - Judge Lakhanpal)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498199225
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3517, Item 16 11/3/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **San Diego Gas & Electric Company's Proposal for an Optional Residential Rate**

[21003]
A.21-09-001
Application of San Diego Gas & Electric Company to Update Rate Design to Include a Residential Un-tiered Time-of-Use Rate with a Fixed Charge.

PROPOSED OUTCOME:

- Adopts an opt-in un-tiered time-of-use rate, TOU-ELEC, with a $16 fixed charge for residential customers who own one or more of the qualifying technologies: electric vehicles, energy storage, electric heat pump for water heating or climate control.
- Places a cap of 10,000 accounts on TOU-ELEC with the option to increase the cap by increments of 10,000.
- Adopts the partial settlement agreement on the issue of including a medical discount for customers who are otherwise eligible for the Medical Baseline Program for the TOU-ELEC rate.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There may be a cost shift onto non-participants; the amount is unknown at this time.

(Comr Shiroma - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498338386
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3517, Item 18 11/3/2022 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

7 **Transportation Network Company Annual Reports for 2014-2019**

[21005]
R.12-12-011
Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Ends presumption of confidentiality and requires each Transportation Network Company to submit its Annual Reports for the years 2014-2019 to the Commission with redactions for information protected on privacy grounds. Denies request to treat the remaining trip data at issue as private, trade secret protected or protected under applicable balancing test considerations.

SAFETY CONSIDERATIONS:

- Public disclosure of the Transportation Network Companies will assist interested third parties in assessing the safety of Transportation Network Company passenger transport services.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498153846
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3517, Item 20 11/3/2022 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **California Advanced Services Fund Broadband Infrastructure Grant Account Program Rules**

[21006]
R.20-08-021
Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Modifies program rules for the Broadband Infrastructure Grant Account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498242227
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3517, Item 21 11/3/2022 (Houck)

Consent Agenda - Orders and Resolutions (continued)

9 **Pure Water Monterey Groundwater Replenishment Project Expansion and the Related Amended and Restated Water Purchase Agreement**

[21009]
A.21-11-024
Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- California-American Water Company is authorized to construct three company-related facilities and enter into the related Amended WPA with Monterey One Water and the Monterey Peninsula Water Management District.
- This proceeding remains open to consider updated water supply and demand estimates for the Monterey Peninsula Water Supply Project and ratemaking for the EW-1/EW-2 facility in Phase 2.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost is $44.9 million for California American Water Company's infrastructure and $49.2 million for Monterey One Water's infrastructure.

(Comr Houck - Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498076217
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3517, Item 22 11/3/2022 (Houck)

Consent Agenda - Orders and Resolutions (continued)

10 **Pacific Gas and Electric Company to Exit Step 1 of the "Enhanced Oversight and Enforcement Process"**

[21036]
Res M-4864

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric exit from Step 1 of the Enhanced Oversight and Enforcement as specified in Resolution M-4852 in accordance with Commission Decision 20-05-053.

SAFETY CONSIDERATIONS:

- Proper vegetation management focused on mitigating the highest wildfire risk first is essential to public safety and mitigation of catastrophic wildfire.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497706961
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Order Extending Statutory Deadline**

[21040]
A.21-07-001
Application of Great Oaks Water Company for an Order authorizing it to increase rates charges for water service by $2,618,705 or 12.05% in 2022, by $1,762,136 or 7.23% in 2023, and by $1,879,770 or 7.20% in 2024.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to March 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497486810
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Appeal by Earl McLeod of Citation No. T.22-01-008 Issued by the Consumer Protection and Enforcement Division**

[21042]
Res ALJ-423

PROPOSED OUTCOME:

- Denies the appeal of Earl McLeod, sustains Citation No. T.22-01-008 issued by the Consumer Protection and Enforcement Division, and orders payment of the $4,000 penalty amount in full.
- K.22-02-004 is closed.

SAFETY CONSIDERATIONS:

- Improves safety for passengers by ensuring compliance with the regulatory requirements applicable to charter-party carriers.

ESTIMATED COST:

- There are no costs associated with this Resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=496609804
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Certificate of Public Convenience and Necessity and Request for Designation as an Eligible Telecommunications Carrier to Wavelength Internet, LLC**

[21046]
A.21-01-009
Application of Wavelength Internet, LLC for a Certificate of Public Convenience and Necessity to Operate as a Competitive Local Carrier (CLC) in Order to Provide Resold and Full Facilities-Based Broadband Internet and Voice-Over-IP Service and Designation as an Eligible Telecommunications Carrier.

PROPOSED OUTCOME:

- Approves Application of Wavelength Internet LLC for a Certificate of Public Convenience and Necessity to operate as a Resold and Full Facilities-Based Broadband Internet and Voice-Over-IP Service, in the service territories of AT&T California and Verizon California, Inc., subject to the terms and conditions in this decision.
- Denies request for designation as an Eligible Telecommunications Carrier.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Wilson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497728122
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Petition for Modification by Rail Safety Division**

[21048]

A.15-05-014, C.21-06-011 - Related matters.

Application of the City of Santa Rosa for Approval to Construct a Public Pedestrian and Bicycle At-Grade Crossing of the Sonoma-Marin Area Rail Transit (SMART) Track at Jennings Avenue Located in Santa Rosa, Sonoma County, State of California.

PROPOSED OUTCOME:

- Denies Rail Safety Division's Petition for Modification of Decision 16-09-002.
- Closes Application 15-05-014.
- Case 21-06-011 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Shiroma - Judge Wercinski)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497713076

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **City of Los Angeles Department of Airports to Construct an Underpass Near LAX**

[21055]
A.22-02-009
The Application of the City of Los Angeles Department of Airports, known as Los Angeles World Airports, for authorization to construct a Roadway-rail underpass grade separation below existing Crenshaw/Light Rail Transit tracks in the County of Los Angeles at 98th Street.

PROPOSED OUTCOME:

- Grants applicant's request to construct an underpass at 98th Street in Los Angeles County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rosas)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497805672
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Transfer of Indirect Control by GTCR Onvoy Holdings, LLC of Licensees Onvoy, LLC, Broadvox-CLEC, LLC, ANPI Business, LLC, ANPI, LLC and Neutral Tandem-California, LLC to Sinch US Holding**

[21073]
A.21-03-013
In the Matter of the Joint Application of GTCR Onvoy Holdings, LLC, Transferor, Onvoy, LLC, Broadvox-CLEC, LLC, ANPI Business, LLC, ANPI, LLC, Neutral Tandem-California, LLC, Licensees, And Sinch US Holding Inc., Transferee, for Approval to Transfer Indirect Control of Licensees to Transferee Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves the transfer of indirect control of five licensees holding certificates of public convenience and necessity from GTCR Onvoy to Sinch US Holding.
- Keeps proceeding open to conclude penalty phase of the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Susan Lee)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497808010
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Order Extending Statutory Deadline**

[21076]
A.21-05-017
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2022.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to May 3, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497367694
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Appeal of Citation No. CD-2022-06-001 by Agility Communications and Technology Services Company**

[21077]
Res ALJ-427

PROPOSED OUTCOME:

- Dismisses Appellant's Citation Appeal of Citation No. CD-2022-06-016 issued by the California Public Utilities Commission's Communications Division.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497738938

Consent Agenda - Orders and Resolutions (continued)

19 **Order Extending Statutory Deadline**

[21078]
R.20-02-008
Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497842559
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20 **Order Extending Statutory Deadline**

[21086]
A.17-01-023
Joint Application of Nextera Energy Transmission West, LLC and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Area Reinforcement Project.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to December 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497426492
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Modified Presiding Officer's Decision Ordering Remedies for Southern California Edison Company's Mismanagement of the 2017-2019 Energy Efficiency Upstream Lighting Program**

[21094]
R.13-11-005
Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

(Comr Shiroma - Judge Fitch)

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22 **Order Extending Statutory Deadline**

[21101]
A.21-05-011 , A.21-05-014 - Related matters.
Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of proceedings A. 21-05-011 and A. 21-05-014 to May 18, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakhanpal - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497906653
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **San Diego Gas & Electric Company Summer Generation Availability Incentive Agreement with the Marine Corps Air Station Miramar**

[21102]
Res E-5244, Advice Letters (AL) 3838-E filed on August 30, 2021 and AL 3838-E-A filed on June 15, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) agreement with Marine Corps Air Station Miramar (Miramar) for a Summer Generation Availability Incentive from July 1, 2022, through October 31, 2022, to Miramar, in return for 6MW of electric generation.
- The agreement stipulates that generation may be run up to five times per calendar month from 4:00pm – 9:00pm when this generation is called upon by SDG&E for additional grid support. In return, Miramar will be compensated for this generation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The total incentive for generation paid by SDG&E to Miramar will not exceed approximately $267,840 for 2022 and will be tracked in balancing accounts. The costs will be recovered from all ratepayers when the balancing accounts are trued up at the end of the year and will be implemented into electric rates with the utilities' annual consolidated filing.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498059278

Consent Agenda - Orders and Resolutions (continued)

24 **Petition to Modify Decision 02-04-026 Regarding Medical Baseline Recertification Requirements**

[21123]
R.01-05-047
Order instituting rulemaking on the Commission's own motion to determine whether baseline allowances for residential usage of gas and electricity should be revised.

PROPOSED OUTCOME:

- Grants petition to modify Decision 02-04-026 to enable current Medical Baseline participants to remain enrolled in the program for a longer duration and/or with fewer requirements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No direct negative safety impacts are anticipated by the proposed decision. Enabling Medical Baseline participants to remain enrolled in the program will, in part, ensure they continue to receive critical notifications and assistance related to public safety power shutoffs.

ESTIMATED COST:

- Estimated costs associated with this decision shall be submitted as part of Tier 2 advice letters required by the decision to implement the adopted modifications.

(Comr Shiroma - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497842621
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25 **Order Extending Statutory Deadline**

[21124]
C.21-11-019
The Acton Town Council vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to May 19, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498077603
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

26 **Intervenor Compensation Claim of Mendocino County, Napa County, Sonoma County, and City of Santa Rosa**

[21037]
I.19-06-015
Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

PROPOSED OUTCOME:

- Denies intervenor compensation award to Mendocino County, Napa County, Sonoma County, and City of Santa Rosa for failure to make a substantial contribution to Decision 20-05-019. That Decision approved with modifications the proposed settlement agreement resolving all issues in the Commission's investigation concerning the penalties and other remedies to be imposed on Pacific Gas and Electric Company for the role its electrical facilities played in igniting wildfires in its service territory in 2017 and 2018. Mendocino County, Napa County, Sonoma County, and City of Santa Rosa originally requested $44,586.20.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Park)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497621941
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

27 **Intervenor Compensation to Wild Tree Foundation**

[21044]

A.20-04-023, A.21-01-004 - Related matters.

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That $7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) $196,621.60 for substantial contribution to Decision (D.) 21-04-030 and D.21-05-015. D.21-04-030 approved, with modifications, Pacific Gas and Electric Company's (PG&E) proposal to finance $7.5 billion of catastrophic wildfire costs through bonds securitized by fixed recovery charges on customer bills and to offset those charges by amounts paid out of a Customer Credit Trust. D.21-05-015 approved, with modifications, PG&E's proposed financing order to allow the issuance of bonds to finance $7.5 billion of catastrophic wildfire costs securitized by fixed recovery charges on customer bills. Wild Tree originally requested $329,614.14.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $196,621.60, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497713072

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Intervenor Compensation to Environmental Defense Fund**

[21075]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund $73,339.00 for substantial contribution to Decision (D.) 21-06-035. That decision addressed the mid-term reliability needs of the electric system within the California Independent System Operator's (CAISO's) operating system by requiring at least 11,500 Megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resources planning authority. The Environmental Defense Fund initially requested $79,879.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $73,339.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Rechtschaffen - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497809372
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Intervenor Compensation to The Utility Reform Network**

[21100]
R.19-03-009
Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $35,175.68 for substantial contribution to Decision (D.) 21 06-033. That Decision recommended to the Legislature against further expansion of the Direct Access program pursuant to the requirements of Public Utilities Code §365.1. TURN originally requested $37,726.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $35,175.68, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr John Reynolds - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498059335
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Intervenor Compensation to The Utility Reform Network**

[21103]

A.19-11-003, A.19-11-004, A.19-11-005, A.19-11-006, and A.19-11-007 - Related matters. Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021 2026 Program Years.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $305,617.40 for substantial contribution to Decision 21-06-015. This decision adopted budgets and set forth program parameters for the California Alternate Rates for Energy, Energy Savings Assistance, and Family Electric Rate Assistance programs for the next program cycle. TURN originally requested $311,849.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $305,617.40 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge Toy - Judge Ava Tran)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498076965
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

31 **Order Instituting Rulemaking to Develop Policy and Create a Consistent Regulatory Framework for Distributed Energy Resource Customer Programs**

[20959]
R._____

PROPOSED OUTCOME:

- Opens new rulemaking as a successor proceeding to Rulemaking 14-10-003 to develop and ensure consistent policy direction and review of behind-the-meter distributed energy resource (DER) customer programs.
- Envisioned as the procedural framework for pursuing the vision and carrying out the actions articulated in the customer programs track of the Commission's DER Action Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=488223301
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3515, Item 33 10/6/2022 (Staff);
Agenda 3516, Item 29 10/20/2022 (Alice Reynolds);
Agenda 3517, Item 31 11/3/2022 (Alice Reynolds)

Regular Agenda- Energy Orders (continued)

32 **Transportation Electrification Policy and Investment**
[21045]
R.18-12-006
Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Adopts a third-party administered statewide transportation electrification infrastructure rebate program.
- Directs the California electrical corporations, specifically, Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Incorporated, and PacifiCorp d/b/a Pacific Power to jointly fund the program and associated activities.

SAFETY CONSIDERATIONS:

- Program will include requirements to ensure consumer and installer safety.
- Program will include workforce training requirements to support safe infrastructure installations.

ESTIMATED COST:

- Utilities will jointly incur $1 billion in costs.

(Comr Rechtschaffen - Judge Korpics - Judge Poirier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497622010
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

33 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[21106]

Regular Agenda- Management Reports and Resolutions (continued)

34 **New Appointments to the Disadvantaged Communities Advisory Group**

[21122]

California Public Utility Commission Commissioners to vote on the appointment of Sahara Huazano to fill the Disadvantaged Communities Advisory Group seat vacated by Jose Hernandez.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=498137704

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Application for Rehearing**
[21107]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

36 **Modified Presiding Officer's Decision Ordering Remedies for Southern California Edison Company's Mismanagement of the 2017-2019 Energy Efficiency Upstream Lighting Program**

[21095]
R.13-11-005

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

37 **Conference with Legal Counsel - Existing Litigation**

[21108]

Case No. A161002

Alice Stebbins vs. California Public Utilities Commission, Court of Appeal of the State of California First Appellate District, Case No. A161002.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

38 **Conference with Legal Counsel - Existing Litigation**

[21109]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39 **Conference with Legal Counsel - Existing Litigation**

[21110]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

40 **Conference with Legal Counsel - Existing Litigation**

[21111]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

41 **Conference with Legal Counsel - Initiation of Litigation**
[21112]
I.____
Deliberation on institution of investigation of proceedings or disciplinary action against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions are not commenced.)
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

42 **Conference with Legal Counsel - Existing Litigation**
[21041]
FERC Docket No. RP19-73

El Paso Natural Gas Company, L.L.C., FERC Docket No. RP19-73, Section 5 General Rate Case

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43 **Conference with Legal Counsel - Existing Litigation**

[21113]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

44 **Conference with Legal Counsel - Existing Litigation**

[21114]

Case No. 6:21-bk-12821-SY

Western Community Energy, Debtor. Case No. 6:21-bk-12821-SY; United States Bankruptcy Court, Central District of California, Riverside Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45 **Conference with Legal Counsel - Existing Litigation**

[21115]

Case No. 21-1016 (D.C. Circuit)

California Public Utilities Commission v. FCC. Case No. 21-1016; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[21116]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session