
Public Utilities Commission of the State of California

Public Agenda 3523
Thursday, February 23, 2023

11:00 a.m.

REMOTELY

Commissioners
Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>.

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (11:00 a.m.) Open to the Public
Tuesday, February 21, 2023 (Remote)	Thursday, February 23, 2023 (Remote)
Monday, March 13, 2023 (Remote)	Thursday, March 16, 2023 (Remote)
Monday, April 3, 2023 (Remote)	Thursday, April 6, 2023 (Remote)
Monday, April 24, 2023 (Remote)	Thursday, April 27, 2023 (Remote)
Monday, May 15, 2023 (Remote)	Thursday, May 18, 2023 (Remote)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 20

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[21320]
Res ALJ-176-3523

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502128270>

Consent Agenda - Orders and Resolutions (continued)

2 **Transportation Network Company Annual Reports for 2014-2019**

[21005]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Ends presumption of confidentiality and requires each Transportation Network Company to submit its Annual Reports for the years 2014-2019 to the Commission with redactions for information protected on privacy grounds. Denies request to treat the remaining trip data at issue as private, trade secret protected or protected under applicable balancing test considerations.

SAFETY CONSIDERATIONS:

- Public disclosure of the Transportation Network Companies will assist interested third parties in assessing the safety of Transportation Network Company passenger transport services.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502128274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3517, Item 20 11/3/2022 (Staff);

Agenda 3518, Item 7 11/17/2022 (Staff);

Agenda 3521, Item 3 1/12/2023 (Staff);

Agenda 3522, Item 3 2/2/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Resolution L-618

[21187]

Res L-618

PROPOSED OUTCOME:

- Affirms Staff's Determination to Withhold Certain Records in Response to Public Record Act Requests #20-29, #20-210, #21-514, and 22-203.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502520979>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3521, Item 6 1/12/2023 (Staff);

Agenda 3522, Item 5 2/2/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Under Collected Revenues Resulting From 2019 Public Safety Power Shutoffs and Methodology to Calculate Unrealized Revenues**

[21250]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

PROPOSED OUTCOME:

- Prohibits Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E) from adjusting future rates to collect any revenue shortfalls, recorded as under collections in their respective balancing accounts, caused by the Public Safety Power Shutoff (PSPS) events in 2019.
- Adopts a methodology to calculate the estimated unrealized revenues PG&E, SCE, and SDG&E incurred or will incur during PSPS events.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The disallowances are estimated to be \$9,270,000 for PG&E, \$430,000 for SCE, and \$120,000 for SDG&E.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=500013835>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3522, Item 9 2/2/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Ratifying Action of the Office of Energy Infrastructure Safety
on Bear Valley Electric Service's 2022 Wildfire Mitigation Plan
Update Pursuant to Public Utilities Code Section 8386.3(a)**

[21289]
Res SPD-11

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2022 Wildfire Mitigation Plan (WMP) Update of Bear Valley Electric Service.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502451239>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Ratifying Action of the Office of Energy Infrastructure Safety
on PacifiCorp's 2022 Wildfire Mitigation Plan Update Pursuant
to Public Utilities Code Section 8386**

[21290]
Res SPD-12

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2022 Wildfire Mitigation Plan (WMP) Update of PacifiCorp.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502447973>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company's Mid-term Reliability
Energy Storage Contracts and Amendments Submitted
Pursuant to Decision 21-06-035**

[21291]

Res E-5253, Advice Letter 4920-E filed December 16, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves four Southern California Edison's Company's (SCE) mid-term reliability energy storage contracts and related costs for a total of 372 megawatts (MW) of nameplate capacity expected to come online in June 1, 2024. It also approves amendments to two mid-term reliability energy storage contracts totaling 300 MW of nameplate capacity that were previously approved in Resolution E-5205.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502486587>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Pacific Gas and Electric Company's Request to Revise its Bundled Procurement Plan

[21306]

Res E-5238, Advice Letter AL 6686-E filed August 19, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric's request to revise its Bundled Procurement Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502451187>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

**Appeal K.22-08-011 of Citation No. CD 2022-06-07 of I.T.
Workshop**

[21307]

Res ALJ-433

PROPOSED OUTCOME:

- Affirms fine of \$2,000 and dismisses appeal.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- A cost of \$2,000 to be paid by I.T. Workshop.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502451154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Southern California Edison Company Financing Order
Authorizing Issuance of Third Set of Securitized Recovery
Bonds to Fund Fire Risk Mitigation Capital Expenditures**

[21309]

A.22-09-014

Third Application of Southern California Edison Company for Authority to Issue Recovery Bonds for Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Grants Application for Financing Order Authorizing Issuance of Third Set of Securitized Recovery Bonds.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are positive safety considerations associated with this Financing Order, as it finances Southern California Edison Company's fire risk mitigation capital expenditures.

ESTIMATED COST:

- Reduces financing costs by estimated \$493,100,000 for previously approved investments, offset by an estimated \$6,735,000 expected cost to issue Recovery Bond, resulting in net decrease to ratepayers.

(Comr Houck - Judge Jungreis - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502637087>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 13 **Implementation of Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle**

[21310]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Adopts rules and requirements for Track 5 of the implementation of Senate Bill 1376.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502692988>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

Application of Sonictel, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013

[21311]

A.22-04-022

PROPOSED OUTCOME:

- Grants Sonictel's motion to withdraw its application to provide interexchange services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502493962>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3522, Item 25 2/2/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

15

Order Extending Statutory Deadline

[21315]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to July 1, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501373487>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16 **Order Extending Statutory Deadline**

[21319]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 7, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Korpics - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501879374>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17

**Certificate of Public Convenience and Necessity for Virtu
Broadband, LLC**

[21333]

A.22-05-018

Application of Virtu Broadband, LLC for a certificate of public convenience and necessity to provide full facilities based and resold competitive local exchange service and interexchange service on a statewide basis.

PROPOSED OUTCOME:

- Grants certificate of public convenience and necessity for Virtu Broadband, LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501568660>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

**Los Angeles County Metropolitan Transportation Authority
East San Fernando Valley Light Rail Transit Project for
Construction of Two Light Rail Tracks at Four At-Grade
Crossings**

[21336]

A.22-04-019

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) East San Fernando Valley (ESFV) Light Rail Transit Project for an order authorizing construction of two light rail tracks at four (4) crossings at (1) Metro Orange Line Station Pedestrian Crossing, (2) Roscoe Station Pedestrian Crossing, (3) Nordhoff Street; and (4) Nordhoff Station South Pedestrian Crossing, in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME:

- Approves Los Angeles County Metropolitan Transportation's application to construct two light rail tracks at four at-grade crossings at 1) Metro Orange Line Station Pedestrian, 2) Roscoe Station Pedestrian, 3) Nordhoff Street, and 4) Nordhoff Station South Pedestrian.
- Provides the Los Angeles County Metropolitan Transportation Authority 5 years to complete construction of the authorized crossings; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Application complies with all applicable regulatory and safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501568286>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Order Extending Statutory Deadline**

[21345]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502678280>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20

**Modified Presiding Officer's Decision Resolving Complaint
Against Bakman Water Company Alleging Imposition of
Unreasonable Requirements for Water Service**

[21357]

C.20-12-017

FCTC Senior, LP, Complainant, vs. Bakman Water Company, Defendant, for Relief from Unreasonable Requirements for Water Service.

(Comr Houck - Judge Toy)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders**21 Intervenor Compensation to National Consumer Law Center**

[21308]

R.17-06-024

Order Instituting Rulemaking Evaluating the Commission's 2010 Water Action Plan Objective of Achieving Consistency Between Class A Water Utilities' Low-Income Rate Assistance Programs, Providing Rate Assistance to All Low-Income Customers of Investor-Owned Water Utilities, and Affordability.

PROPOSED OUTCOME:

- Awards Intervenor Compensation to National Consumer Law Center (NCLC) \$20,890.00 for substantial contribution to Decision 21-07-029. That Decision directed Class A water utilities to continue to suspend disconnections of customers with water utility bill debt accumulated during the time the statewide water moratorium is in effect and adopted improvements to the exchange of low-income customer data between energy and water utilities. NCLC originally requested \$26,523.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,890 plus interest, to be paid by the Class A Water Companies.

(Comr Houck - Judge Haga - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501369661>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

22

Intervenor Compensation to Sierra Club

[21318]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Awards Sierra Club \$31,860.00 for substantial contribution to Decision 21-06-005. That Decision revised program requirements for Self-Generation Incentive Program (SGIP) renewable generation technologies alongside other issues, limited eligible directed renewable fuels to those produced within California and strengthened renewable fuel documentation, verification, auditing, and enforcement requirements, updated the definition of SGIP-eligible renewable fuels, revised certain SGIP application requirements for wind technologies and revised the eligibility requirements for the Equity Resiliency Budget and provided several other clarifications. Sierra Club originally requested \$32,225.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,860.00, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501930720>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to The Utility Reform Network

[21332]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$47,076.00 for substantial contribution to Resolutions WSD-011 and WSD-012. WSD-011 adopts performance metrics, 2021 Wildfire Mitigation Plan (WMP) guidance and establishes a process for required safety culture assessments. WSD-012 identifies the process for determining electrical corporation compliance with their WMP. TURN originally requested \$47,015.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,076.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities/CalPeco Electric, Bear Valley Electric Service Inc., and PacifiCorp.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501964469>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Natural Resources Defense Council

[21338]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$110,336.25 for substantial contribution to Decision 21-05-031. That Decision addressed policy issues surrounding the identification of energy efficiency potential and the setting of goals for program administrators to achieve in the design and implementation of energy efficiency programs. NRDC originally requested \$109,961.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$110,336.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502077853>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to California Environmental Justice Alliance

[21339]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$11,623.25 for substantial contribution to Decision (D.) 21-07-011. That Decision directed Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to provide rate schedule(s) that suspend the capacity reservation component of their standby charge for eligible microgrids that meet specific eligibility and performance requirements. CEJA originally requested \$11,609.65.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,623.25, plus interest, to be paid by the ratepayers of PG&E, SDG&E, and SCE.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502088021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Utility Reform Network

[21340]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,602.50 for substantial contribution to Decision (D.)21-08-006. That decision adopted extended California Hub for Energy Efficiency financing programs and conditionally approved use of platform for non-ratepayer funded programs. TURN originally requested \$38,750.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,602.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Shiroma - Judge Park - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502088117>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to National Consumer Law Center

[21342]

A.19-11-003 et al, A.19-11-004, A.19-11-005, A.19-11-006, A.19-11-007 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

PROPOSED OUTCOME:

- Awards National Consumer Law Center (NCLC) \$121,689.74 for substantial contribution to Decision (D.) 21-06-015. This decision adopted budgets and set forth program parameters for the CARE, ESA, and FERA programs for the next program cycle. NCLC originally requested \$129,130.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$121,689.74 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge Toy - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502126823>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Utility Consumers' Action Network

[21343]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$22,312.50 for substantial contribution to Decision (D.)21-08-006. That decision adopted extended California Hub for Energy Efficiency financing programs and conditionally approved use of platform for non-ratepayer funded programs. UCAN originally requested \$27,352.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,312.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Shiroma - Judge Toy - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502126255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

29

Supplemental Mid-Term Procurement and Transmitting Electric Resource Portfolios to California Independent System Operator for 2023-2024 Transmission Planning Process

[21286]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Requires supplemental mid-term procurement of a total of 4,000 megawatts (MW) of electricity resources, in 2026 and 2027. 2,000 MW of long lead-time resources required by 2026 in Decision 21-06-035 will now be required by 2028, though earlier procurement is encouraged.
- Transfers to the California Independent System Operator (CAISO) a base case portfolio for transmission planning purposes that meets a 30 million metric ton greenhouse gas target by 2030 and utilizes the California Energy Commission's high demand forecast scenario with additional transportation electrification.
- Transfers one policy-driven sensitivity portfolio for transmission planning purposes, to refine and update the assumptions relevant for offshore wind resources.

SAFETY CONSIDERATIONS:

- The decision is designed to ensure a safe and reliable supply of electricity from 2026 through 2028, with the appropriate investments in transmission infrastructure to support the required electricity resources.

ESTIMATED COST:

- Unknown, and to be determined once additional transmission analysis is conducted by the CAISO and electricity resources are purchased by the load serving entities.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502651263>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders

30

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program

[21283]

R._____

PROPOSED OUTCOME:

- Opens new Order Instituting Rulemaking to consider rules to implement the Broadband Equity, Access, and Deployment Program, created by created by the Infrastructure Investment and Jobs Act of 2021 (Public Law 177-58), a federal \$42.45 billion broadband grant program, of which California will receive a portion of based primarily on the number of unserved households in the State.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502359503>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 31 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [21321]

Regular Agenda- Management Reports and Resolutions (continued)

32

**Internal Audit Services and Risk and Compliance Branch's
Accomplishments in 2022 and Goals for 2023**

[21346]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

33 **Conference with Legal Counsel - Application for Rehearing**
[21322]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

34 **Conference with Legal Counsel - Application for Rehearing**
[21316]
R.12-12-011

Disposition of application for rehearing of Decision (D.) 22-05-003 filed by Lyft Inc. In D.22-05-003, the Commission affirmed the assigned Administrative Law Judge's ruling denying, in part, Lyft's request to redact certain trip data from its 2020 Annual Report.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

35 **Conference with Legal Counsel - Application for Rehearing**
[21344]
A.21-08-016 et al

Disposition of the application for rehearing of Decision (D.) 22-09-023 filed by the Mussey Grade Road Alliance. In D.22-09-023, the Commission resolved Mussey Grade's intervenor compensation claim for contributions to Resolutions WSD-019, WSD-020, and WSD-021.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

36 **Modified Presiding Officer's Decision Resolving Complaint Against
Bakman Water Company Alleging Imposition of Unreasonable
Requirements for Water Service**

[21337]

C.20-12-017

Decision Resolving Appeal of Bakman Water Company of Presiding Officer's Decision on Complaint Against Bakman Water Company for Imposition of Unreasonable Terms for Providing Water Service.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Existing Litigation - Non-Federal

37

Conference with Legal Counsel - Existing Litigation

[21323]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

38

Conference with Legal Counsel - Existing Litigation

[21324]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39

Conference with Legal Counsel - Existing Litigation

[21325]

Case Nos. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

40

Conference with Legal Counsel - Existing Litigation

[21326]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[21327]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

42 **Conference with Legal Counsel - Initiation of Litigation**

[21032]

Docket Number TBD

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3517, Item 49 11/3/2022

Agenda 3519, Item 48 12/1/2022

Agenda 3520, Item 59 12/15/2022

Agenda 3521, Item 53 1/12/2023

Agenda 3522, Item 38 2/2/2023

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session