
Public Utilities Commission of the State of California

Public Agenda 3524

Thursday, March 16, 2022

11:00 a.m.

REMOTELY

Commissioners
Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

Pursuant to Section 20 of Assembly Bill 189 (Stats. 2022, ch.48), signed by Governor Newsom on June 30, 2022, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comment during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting Act.

For each agenda item, a summary of proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed.

Public comments are taken up at the beginning of the meeting (11:00 a.m.).

Information and instructions on how to make public comment are posted on the Commission's website at <https://www.cpuc.ca.gov/commissionmeetings>. Changes to this information may be posted up to 72 hours prior to the start of the Commission Voting Meeting.

Individuals wishing to observe the meeting online can do so by accessing our website at <http://www.adminmonitor.com/ca/cpuc/>.

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (11:00 a.m.) Open to the Public
Monday, March 13, 2023 (Remote)	Thursday, March 16, 2023 (Remote)
Monday, April 3, 2023 (Remote)	Thursday, April 6, 2023 (Remote)
Monday, April 24, 2023 (Remote)	Thursday, April 27, 2023 (Remote)
Tuesday, May 23, 2023 (Remote)	Thursday, May 18, 2023 (Remote)
Monday, June 5, 2023 (Remote)	Thursday, June 8, 2023 (Remote)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- 23, 26, 31

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations for Recently Filed Formal Applications

[21367]

Res ALJ-176-3524

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

4 **Under Collected Revenues Resulting From 2019 Public Safety Power Shutoffs and Methodology to Calculate Unrealized Revenues**

[21250]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

PROPOSED OUTCOME:

- Prohibits Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E) from adjusting future rates to collect any revenue shortfalls, recorded as under collections in their respective balancing accounts, caused by the Public Safety Power Shutoff (PSPS) events in 2019.
- Adopts a methodology to calculate the estimated unrealized revenues PG&E, SCE, and SDG&E incurred or will incur during PSPS events.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The disallowances are estimated to be \$9,270,000 for PG&E, \$430,000 for SCE, and \$120,000 for SDG&E.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=500013835>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3522, Item 9 2/2/2023 (Staff);

Agenda 3523, Item 5 2/23/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Electronic Filing of Documents Sought to be Filed Under Seal**

[21284]

Res ALJ-431

PROPOSED OUTCOME:

- Authorizes deviation from Rule 1.13(b)(2) of the Commission's Rules of Practice and Procedure to allow documents which a person seeks leave to file under seal to be tendered for filing electronically.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=499778677>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Affirmation of Water Division's Approval of California-American Water Company's Request for Approval of 2022 Escalation Year Rates for Central Division and Request to Implement the Annual Consumption Adjustment Mechanism for 2022**

[21313]

Res W-5256, Advice Letter 1357-W and 1360-W filed January 18, 2022 - Related matters.

PROPOSED OUTCOME:

- Affirms Water Division's disposition approving California-American Water Company's Advice Letter 1357 request for approval of 2022 escalation year rates for the Central Division in Accordance with Decision 21-11-018.
- Affirms Water Division's disposition approving California-American Water Company's Advice Letter 1360 request to implement 2022 Annual Consumption Adjustment Mechanism changes to consumption for the Monterey service area.

SAFETY CONSIDERATION:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503381489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Appeal K.21-11-001 of Citation E-4195-0107 by San Diego
Community Power**

[21314]

Res ALJ-432

Appeal of San Diego Community Power from Citation No. E-4195-0107 issued October 4, 2021,
by Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Denies the Appeal of Citation E-4195-0107 by San Diego Community Power.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Penalty in the amount of \$581,817.60 to be paid by San Diego Community Power.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=500883618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Relief of the 213/323 Numbering Plan Area**

[21335]

A.22-08-009

Relief of the 213/323 Numbering Plan Area.

PROPOSED OUTCOME:

- Approves the North American Numbering Plan Administrator request for Relief of the 213/323 Numbering Plan Area via an all services overlay, as well as implementation of a Public Education Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503338102>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

**Appeal K.22-10-008 of Citation CD 2022 09 003 Issued to
Bandwidth IG, LLC**

[21347]

Res ALJ-436

PROPOSED OUTCOME:

- Sustains Citation CD 2022 09 003 and the assessed penalty in the amount of \$1,000.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Penalty in the amount of \$1,000 to be paid by Bandwidth IG, LLC.

(Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502087937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **San Diego Community Power's Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs**

[21348]

Res E-5246, Advice Letter 10-E filed October 12, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, San Diego Community Power's Advice Letter 10-E to create Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) rates in compliance with Decision 18-06-027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The full costs to implement the DAC-GT and CSGT programs have yet to be determined. The impact on rates cannot be estimated at this time as these programs will be funded through greenhouse gas allowance proceeds and/or public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502202717>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Petition for Modification of Decision 17-12-022 Regarding Solar on Multifamily Affordable Housing Program Step-Down Incentive Process

[21349]

R.14-07-002 et al, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Modifies Decision 17-12-022 to increase current incentive levels and eliminate the annual incentive step-down process for the Solar on Multifamily Affordable Housing program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502200393>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **PacifiCorp d/b/a Pacific Power Partial Settlement Regarding
2023 Greenhouse Gas Emissions Allowance Program Costs
and Climate Credits**

[21350]

A.22-08-001

In the Matter of the Application of PacifiCorp for Approval of its 2023 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves, with modification, an uncontested settlement regarding PacifiCorp's 2023 Greenhouse Gas Emissions Allowance (GHG) program costs and Climate Credits.
- The proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- A \$10.7 million incremental revenue requirement increase for GHG Allowance program costs amortized over 12 months, balanced with semi-annual Climate Credit disbursements totaling \$23.7 million.

(Comr John Reynolds - Judge O'Rourke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502200892>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**United Way of Northern California to Serve as the 2-1-1
Service Provider for Siskiyou County**

[21351]

Res T-17780

PROPOSED OUTCOME:

- Authorizes United Way of Northern California to use the 2-1-1 abbreviated dialing code to provide information and referral services to Siskiyou County.

SAFETY CONSIDERATIONS:

- 2-1-1 Siskiyou will provide direct, public safety impact on Siskiyou County residents during emergencies and disasters. During a disaster, United Way of Northern California will work with the County of Siskiyou Office of Emergency Services to disseminate critical public information, such as information on evacuations, shelters, road closures, utility outages, and other disaster-related information.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503421154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

California Energy Commission's Gas Research and Development Program for Fiscal Year 2022-2023

[21352]

Res G-3592, Advice Letter 3-G filed March 9th, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves in part and modifies in part the California Energy Commission's (CEC's) Gas Research and Development Program, Proposed Budget Plan for Fiscal Year 2022-2023 with a budget of \$24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010.
- Modifies the CEC's proposed \$3.6 million budget for Entrepreneur Development (CalSEED Initiative) for the reasons described below, and directs the CEC to submit a new proposal for reallocating the \$3.6 million via a Tier 2 Advice Letters.

SAFETY CONSIDERATIONS:

- The safety issues that were brought up and addressed in the Resolution include: 1) The CEC's FY 2022-2023 Targeted Gas Decommissioning research theme addresses aging gas infrastructure in California that poses safety risks. 2) The CEC's FY 2022-2023 Large-Volume Hydrogen Storage in California for Targeted Use Cases initiative addresses safety risks for hydrogen storage, including evaluation of storage integrity and leveraging emerging technologies such as monitoring sensors and reservoir modeling software.

ESTIMATED COST:

- Approves \$24 million in ratepayer costs for Fiscal Year 2023-2024 as previously authorized by D.04-08-010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502203239>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Closing Rulemaking 15-02-020**

[21354]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502201179>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

**Local Agency Technical Assistance Grant Funding for Four
Broadband Planning Applications**

[21355]

Res T-17781

PROPOSED OUTCOME:

- Approves four Local Agency Technical Assistance applications presented in the resolution.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The projects which are planned to be implemented by the work products in these applications have the potential to improve communications resiliency and redundancy.

ESTIMATED COST:

- \$2,118,460.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503127485>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

PropSF, LLC Application for Scheduled Service between San Francisco and Treasure Island

[21356]

A.21-11-013

Application of PropSF, LLC for Authority to Provide Scheduled VCC Service to Treasure Island and to Amend Rates for Prearranged Non-Scheduled Service by Mileage.

PROPOSED OUTCOME:

- Approves PropSF, LLC's application to offer scheduled service between San Francisco and Treasure Island.
- Finds that PropSF, LLC has been offering unauthorized service between San Francisco and Treasure Island.
- Adopts a \$10,000 fine as a penalty for PropSF, LLC offering unauthorized service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- PropSF, LL to pay a penalty of \$10,000.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502200858>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Order Extending Statutory Deadline**

[21363]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to June 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Park - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502400958>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Revenue Requirement, Rate Design and Selected Rates for Siskiyou Telephone for Test Year 2023

[21366]

A.21-11-007

In the Matter of Application of The Siskiyou Telephone Company to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

PROPOSED OUTCOME:

- Adopts an all-party settlement agreement resulting in an intrastate revenue requirement of \$ 13,743,774; and sets basic residential rates to \$26 and business rates to \$28, exclusive of surcharges, fees and taxes.
- Adopts new retail low-income broadband pricing through Siskiyou's affiliate Sisqtel.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Will permit deployment of broadband capable facilities to provide reliable broadband access.

ESTIMATED COST:

- Subsidy draw of \$6,249,850 from the California High-Cost Fund-A.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572628>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Order Extending Statutory Deadline**

[21380]

A.21-04-006

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval to Finance, Construct, Own and Operate the Luning Expansion Project, Authorize Ratemaking Associated with the Project's Capital Investment and Operating Expenses, and Issuance of Expedited Decision Granting such Relief.

PROPOSED OUTCOME:

- Extend statutory deadline for completion of this proceeding to August 10, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502493863>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Order Extending Statutory Deadline

[21381]

A.21-09-019

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2019-2020 Drought, 2018-2019 Firestorms, 2019 Earthquakes, 2019 Windstorms, and 2020 COVID-19 Recorded in the Catastrophic Event Memorandum Account and Costs Related to Wildfire Property Insurance Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to October 2, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502498144>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

**Modified Presiding Officer Decision Regarding Complaint of
Foley Investment, LP, d/b/a Santanna Apartments v. Alisal
Water Corporation d/b/a Alco Water Service**

[21382]

C.20-04-007

Resolves Appeal of Presiding Officer's Decision

(Judge Jungreis)

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

24

Order Extending Statutory Deadline

[21385]

A.21-05-001, A.21-05-002, A.21-05-003, and A.21-05-004 - Related matters.

Application of California-American Water Company for Authority to Establish its Authorized Cost of Capital for the Period from January 1, 2022 through December 31, 2024

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to August 10, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502169789>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Order Extending Statutory Deadline

[21388]

A.20-02-009 , A.20-04-002 and A.20-06-001 - Related matters.

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to June 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502360386>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Order Extending Statutory Deadline

[21390]

C.22-01-002

Grupo Comunitario de San Miguel Cuevas, a registered unincorporated resident association (CA Corp. Code Sec 21300), vs. Harmony Communities.; Shady Lakes Manufactured Housing Communities, LCC.; and KMLM Investors, LLC,

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to November 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501875136>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

27

**Appeal by Scrypt Inc. of Citation No. CD-2022-06-006 issued
by the Communications Division on June 22, 2022**

[21398]

Res ALJ-434

PROPOSED OUTCOME:

- Grants the joint request to withdraw the appeal of Scrypt, Inc. from Citation No. CD-2022-06-006.
- Dismisses K.22-09-001 with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501422576>

Consent Agenda - Orders and Resolutions (continued)

29

**Demand Response Competitive Neutrality Cost Causation
Policy Implementation Process**

[21401]

R.13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

- Grants the relief as requested in Petition for Modification: revises the definition of affected customers to that as proposed in the Petition; modifies language to clarify that all customers of the Community Choice Aggregator or Energy Service Provider should receive the bill credit for cost recovery of the similar program; and modifies language to require the investor-owned utilities to send the required notification letter to directly enrolled customers and third-party aggregators.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502776219>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Order Extending Statutory Deadline

[21408]

A.20-10-018

Application of Southern California Edison Company for Authority to Increase Rates for its Class C Catalina Water Utility and Recover Costs from Water and Electric Customers.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to December 29, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502933361>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Order Extending Statutory Deadline**

[21410]

C.21-11-016

Dennis Reis and Deborah Reis, vs. Sonoma Marin Area Rail Transit District (SMART).

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to October 2, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501795765>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

32

Order Extending Statutory Deadline

[21412]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to October 2, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501653686>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Order Instituting Rulemaking to Set the Continued AB 1054-Mandated Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026

[21393]

R. _____

PROPOSED OUTCOME:

- Opens a rulemaking proceeding to continue to enable the Wildfire Fund Non bypassable Charge, mandated by AB 1054, for the years 2024, 2025, and 2026, through collection by the three large electrical corporations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Requires Non bypassable Charge pursuant to legislative directive in an annual total of \$902.4 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502360446>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders34 **Intervenor Compensation to Small Business Utility Advocates**

[21334]

A.19-12-008

Application of Southern California Edison Company for Approval of its 2019 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Awards Compensation to Small Business Utility Advocates (SBUA) \$5,699.58 for substantial contribution to Decision (D.) 20-12-032. This decision found Southern California Edison Company (SCE) complied with the Commission's requirements in D.18-11-027 to submit a study on the applicability of all-electric baseline quantities to residential customers with Heat Pump Water Heaters (HPWH), and that SCE's HPWH study is reasonable. SBUA originally requested \$12,841.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$5,699.58 plus interest, to be paid by the ratepayers of SCE.

(Comr Shiroma - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503331454>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Protect Our Communities Foundation

[21353]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$36,003.13 for substantial contribution to Decision (D.) 21-06-035. That Decision addressed the mid-term reliability needs of the electricity system within the California Independent System Operator's operating system by requiring at least 11,500 megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. PCF originally requested \$36,003.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,003.13, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502202749>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Small Business Utility Advocates.

[21358]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$47,195.00 for substantial contribution to Decision (D.) 21-06-035. That Decision addressed the mid-term reliability needs of the electricity system within the California Independent System Operator's operating system by requiring at least 11,500 megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. SBUA originally requested \$48,361.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,195.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502203184>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to The Utility Reform Network

[21360]

A.18-02-016 et al., A.18-03-001 and A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$4,927.50 for substantial contribution to Resolution E-5073.
- Resolution E-5073 approved PG&E's electric water heating thermal energy storage program (the "WaterSaver" program), which was submitted via an Advice Letter pursuant to D.19-06-032 in this proceeding. The Resolution adopted several modifications to the program addressing program design and cost-effectiveness. TURN originally requested \$4,927.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$4,927.50 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502253304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Agricultural Energy Consumers Association

[21362]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

PROPOSED OUTCOME:

- Awards Agricultural Energy Consumers Association (AECA) \$27,328.50 for substantial contribution to Decision (D.) 21-04-030. That decision approved, with modifications, PG&E's proposal to finance \$7.5 billion of catastrophic wildfire costs through bonds securitized by fixed recovery charges on customer bills and to offset those charges by amounts paid out of a Customer Credit Trust. AECA originally requested \$20,740.80.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,328.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502397254>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to L. Jan Reid

[21364]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$45,170.00 for substantial contribution to Decision 21-06-035. That Decision addressed the mid-term reliability needs of the electricity system within the California Independent System Operator's operating system by requiring at least 11,500 megawatts of additional net qualifying capacity to be procured by all of the load-serving entities subject to the Commission's integrated resource planning authority. L. Jan Reid originally requested \$51,920.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$45,170.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502366091>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

**Intervenor Compensation to Center for Accessible
Technology**

[21365]

R.20-08-021

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$20,767.50 for substantial contribution to Decision 20-08-021. That Decision modified the program rules for the California Advanced Services Broadband Public Housing Account, Broadband Adoption Account, and Rural and Urban Regional Broadband Consortia Account; and adopted a total program budget and sub-account budget allocations for fiscal year 2022-2023. CforAT originally requested \$25,656.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,767.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502403483>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Protect Our Communities Foundation**

[21386]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation (PCF) \$45,761.75 for substantial contribution to Resolutions WSD-011, WSD-012. Resolution WSD-012 and WSD-011 implement the requirements of Public Utilities Code section 8389(d). Resolution WSD-012 establishes the wildfire mitigation plan compliance process for future use as required by section 8389(d)(3), and Resolution WSD-011 provides performance metrics, additional requirements, and a process for annual safety culture assessments for future use as required by section 8389(d)(1), (2), and (4). Resolutions WSD-011 and WSD-012 considered and implemented some of the recommendations by the Wildfire Safety Advisory Board (WSAB). PCF originally requested \$45,784.58.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$45,761.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities/CalPeco Electric, Bear Valley Electric Service Inc., and Pacific Power.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502525624>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Wild Tree Foundation

[21387]

A.20-02-003

Application of Pacific Gas and Electric Company for Wildfire Mitigation and Catastrophic Events Interim Rates.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (WTF) \$20,040.50 for substantial contribution to Decision (D.) 20-10-026. This Decision authorizes Pacific Gas and Electric Company to recover, on an interim basis and subject to refund, \$447 million in revenue over a period commencing December 2020 and continuing through April 2022 associated with wildfire mitigation related memorandum accounts. The Decision declines Pacific Gas and Electric Company's request for authorization to institute interim rates, subject to refund, whenever it accumulates a total of \$100 million or more (in revenue requirement equivalent) relating to new Commission- or legislatively mandated activities in one or more memorandum accounts established to allow the utility to record such costs. WTF originally requested \$24,656.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,040.50 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502678237>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Mussey Grade Road Alliance

[21391]

I.19-11-013

Order Instituting Investigation on the Commission's Own Motion on the Late 2019 Public Safety Power Shutoff Events.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$30,843.25 for substantial contribution to Decision (D.) 21-06-014. That decision addressed the late 2019 Public Safety Power Shutoffs by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). MGRA requested \$31,095.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$30,843.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Alice Reynolds - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502678826>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Intervenor Compensation to The Utility Reform Network**

[21394]

I.19-11-013

Order Instituting Investigation on the Commissions Own Motion on the Late 2019 Public Safety Power Shutoff Events.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$32,224.03 for substantial contribution to Decision 21-06-014. That decision addressed the late 2019 Public Safety Power Shutoffs by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company. TURN requested \$34,061.53.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$32,224.03, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502758497>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Utility Consumers' Action Network

[21396]

I.19-11-013

Order Instituting Investigation on the Commission's Own Motion on the Late 2019 Public Safety Power Shutoff Events.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$10,459.23 for substantial contribution to Decision 21-06-014. That decision addressed the late 2019 Public Safety Power Shutoffs by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company. UCAN requested \$11,620.34.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$10,459.23, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company

(Comr Alice Reynolds - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502759153>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to The Utility Reform Network

[21397]

I.15-08-019

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$22,940.00 for substantial contribution to Resolution M-4855. Resolution M-4855 approved, with modifications, Pacific Gas and Electric Company's (PG&E's) request to implement an Independent Safety Monitor (ISM) consistent with D.20-05-053. The Resolution adopted a solicitation and selection process, scope of work, schedule and a \$5 million annual budget over 5 years and denied PG&E's request to establish a new memorandum account to track ISM costs. TURN originally requested \$23,260.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,940.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502800808>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[21402]

A.20-02-004

Application of Pacific Gas and Electric Company to Recover Insurance Costs Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$100,943.75 for substantial contribution to Decision (D.) 21-10-022. That Decision adopted a settlement agreement reached among the active parties regarding the reasonableness review of the authorized wildfire liability insurance costs Pacific Gas and Electric Company (PG&E) incurred in 2017-2019. The amount approved for rate recovery was \$445.4 million, approximately \$53.3 million below the amount PG&E recorded during that period. TURN originally requested \$101,410.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$100,943.75, plus interest, to be paid by PG&E.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502403468>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to The Utility Reform Network

[21403]

A.21-06-016

Second Application of Southern California Edison Company for Authority to Issue Recovery Bonds for Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$115,633.75 for substantial contribution to Decision (D.) 21-10-025. That Decision granted in part and denied in part the request of Southern California Edison Company (SCE) for authority to issue a Recovery Bond and thereby to securitize certain capital expenditures and operation and maintenance (O&M) expenses and uncollectible expenses associated with the COVID-19 pandemic. The Commission denied SCE's request to securitize the O&M and uncollectible expenses as inconsistent with the public interest. TURN originally requested \$118,005.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$115,633.75, plus interest, to be paid by SCE.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502804594>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49

Intervenor Compensation to Natural Resources Defense Council

[21404]

A.19-11-003, A.19-11-004, A.19-11-005, A.19-11-006, and A.19-11-007 - Related matters. Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$87,133.75 for substantial contribution to Decision 21-06-015. This decision adopted budgets and set forth program parameters for the CARE, ESA, and FERA programs for the next program cycle. NRDC originally requested \$87,883.70.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$87,133.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge Toy - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502798932>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50

Intervenor Compensation to The Acton Town Council

[21406]

I.19-11-013

Order Instituting Investigation on the Commission's Own Motion on the Late 2019 Public Safety Power Shutoff Events.

PROPOSED OUTCOME:

- Awards The Acton Town Council \$48,031.50 for substantial contribution to Decision (D.) 21-06-014. That decision addressed the late 2019 Public Safety Power Shutoffs by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company. The Acton Town Council requested \$48,074.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$48,031.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502797757>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)51 **Intervenor Compensation to Utility Consumers' Action Network**

[21407]

R.20-05-002

Order Instituting Rulemaking to Review Climate Credits for Current Compliance with Statute and for Potential Improvements.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$18,196.88 for substantial contribution to Decision (D.) 21-08-026. That Decision reviewed the current customer climate credits the State provides through the California Air Resources Board's (CARB's) Cap-and-Trade Program and adopts revisions to ensure that the credits are compliant with current statute and regulation and streamlines certain existing processes. UCAN originally requested \$18,253.21.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,196.88, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC and Bear Valley Electric Service Inc.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502798172>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52

Intervenor Compensation to The Utility Reform Network

[21411]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$27,489.70 for substantial contribution to Decision 22-02-025. That Decision adopted biomethane standards and requirements and instructed the utilities to hold workshops and file advice letters to implement a cost effectiveness framework for the Standard Biomethane Procurement Methodology and a Renewable Gas Procurement Plan. TURN originally requested \$27,855.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,489.70, plus interest, to be paid by Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502813139>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

53

Intervenor Compensation to Utility Consumers' Action Network

[21413]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$67,221.90 for substantial contribution to Decision (D.) 20-12-029 and D.21-07-028. D.20-12-029 adopted strategies and quantifiable metrics to further the integration of electric vehicles as electrical grid resources per the requirements of Senate Bill 676. D.21-07-028 adopted guidance and a streamlined advice letter process for the electrical corporations regarding near-term priority transportation electrification investments and addressed issues of equity relating to transportation electrification. UCAN originally requested \$72,364.65.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$67,221.90 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company

(Comr Alice Reynolds - Judge Korpics - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502935713>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

54

**Intervenor Compensation to Center for Accessible
Technology**

[21415]

R.17-06-024

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$46,396.50 for substantial contribution to Decision (D.) 21-07-029. This decision directs Class A water utilities to continue to suspend disconnections for nonpayment for customers with arrearages accumulated during the statewide water moratorium until the sooner of further notice and direction from the Commission or February 1, 2022. The decision adopts improvements to the exchange of low-income customer data between energy and water utilities to increase customer access to low-income assistance programs. The decision also provides guidance to Class A water utilities requesting recovery of unpaid bills associated with the COVID-19 pandemic through their CEMA accounts. The decision also continues monthly reporting of water utility bill payment and collections data and orders Class A water utilities to pursue data reporting refinements through public working sessions. CforAT originally requested \$48,988.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,396.50 plus interest, to be paid by the Class A Water Companies.

(Comr Houck - Judge Haga - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502956869>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda- Energy Orders

55

Rules for the Microgrid Incentive Program

[21341]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Pursuant to Ordering Paragraphs 6-7 of Decision 21-01-018, adopts implementation rules for the Microgrid Incentive Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$200 million to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for the Microgrid Incentive Program.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502200817>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

56

Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets

[21414]

I. _____

PROPOSED OUTCOME:

- Opens quasi-legislative proceeding to examine high winter 2022-23 natural gas prices and explore future actions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=503282787>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

57

**Federal Energy Regulatory Commission Technical Conference in
FERC Docket Nos. AD22-8-000, AD21-15-000**

[21392]

FERC Item

On October 6, 2022, FERC held a Technical Conference on *Transmission Planning and Cost Management* in Federal Energy Regulatory Commission (FERC) Docket No. AD22-8-000. On December 23, 2022, FERC issued a Notice Inviting Post-Technical Conference Comments in Docket Nos. AD22-8-000 and AD21-15-000 that poses detailed questions related to potential transmission planning and cost management reforms. CPUC Staff seek Commission authority to submit post-technical conference comments recommending that FERC adopt comprehensive transmission planning and cost management reforms and to join other parties' comments if consistent with the CPUC's positions.

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

58 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[21368]

Regular Agenda- Management Reports and Resolutions (continued)

59 **Reappointments to the Disadvantaged Communities Advisory Group**

[21420]

CPUC Commissioners vote to reappoint the following five Disadvantaged Communities Advisory Group (DACAG) members eligible for reappointment of Stephanie Chen, Sahara Huazano, Elena Krieger, Román Partida-López and Curtis Silvers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502995519>

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

60 **Conference with Legal Counsel - Application for Rehearing**
[21369]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[21395]
A.15-05-014

Disposition of applications for rehearing of Decision (D.) 22-11-025 filed by Rail Safety Division and Sonoma Marin Area Rail Transit District. In D.22-11-025, the Commission denied the Rail Safety Division's petition for modification of D.16-09-002, which approved an at-grade crossing at Jennings Avenue in Santa Rosa, because the petition failed to present any evidence of new or changed facts specific to the Jennings Avenue location and failed to address the seven-factor test of impracticability for a separated grade crossing.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[21405]
A.21-11-024

Disposition of the applications for rehearing of Decision 22-12-001 filed by California-American Water (Cal-Am) (Filed 12/30/22). Decision (D.) 22-12-001 authorized Cal-Am to enter into the Amended and Restated Water Purchase Agreement (WPA) with the Monterey Peninsula Water Management District and Monterey One Water for the Pure Water Monterey (PWM) Expansion Project. The Commission also authorized Cal-Am to construct four Company-related facilities up to certain cost caps.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

63 **Conference with Legal Counsel - Application for Rehearing**
[21409]
R.18-12-005

Disposition of Application for Rehearing of Decision (D.) 21-09-026 filed by Pacific Gas and Electric Company (PG&E). D.21-09-026 held that PG&E had violated Public Utilities Code Section 451, the Phase 1 Guidelines adopted in D.19-05-042, and Resolution ESRB-8, regarding its implementation of the Fall 2019 Public Safety Power Shutoff (PSPS) events. A penalty of \$106.003 million was assessed, offset by \$86 million in bill credits PG&E had already provided to customers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

64 **Modified Presiding Officer Decision Regarding Complaint of Foley Investment, LP, d/b/a Santanna Apartments v. Alisal Water Corporation d/b/a Alco Water Service**

[21383]

C.20-04-007

Resolves Appeal of Presiding Officer's Decision

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

65

Conference with Legal Counsel - Existing Litigation

[21370]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

66

Conference with Legal Counsel - Existing Litigation

[21371]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

67

Conference with Legal Counsel - Existing Litigation

[21372]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

68

Conference with Legal Counsel - Existing Litigation

[21373]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

69

Conference with Legal Counsel - Existing Litigation

[21374]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session