
Public Utilities Commission of the State of California

Public Agenda 3527
Thursday, May 18, 2023, 11:00 a.m.
505 Van Ness Avenue
Remote, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Remote (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Remote (11:00 a.m.) Open to the Public
Monday, May 15, 2023 (Remote)	Thursday, May 18, 2023 (Remote)
Monday, June 5, 2023 (Remote)	Thursday, June 8, 2023 (Remote)
Monday, June 26, 2023 (Remote)	Thursday, June 29, 2023 (Remote)
Monday, July 10, 2023 (Remote)	Thursday, July 13, 2023 (San Francisco)
Monday, August 7, 2023 (Remote)	Thursday, August 10, 2023 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- 28
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[21557]
Res ALJ-176-3527

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Appeal of Jordan & Associates Investments, Inc. d/b/a Sun Buggy Fun Rentals from Citation Number F-5598**

[20694]
Res ALJ-417

PROPOSED OUTCOME:

- Grants the appeal, and the citation is dismissed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=497246463>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3511, Item 5 7/14/2022 (Staff);
Agenda 3512, Item 2 8/4/2022 (Staff);
Agenda 3513, Item 2 8/25/2022 (Staff);
Agenda 3514, Item 2 9/15/2022 (Staff);
Agenda 3515, Item 2 10/6/2022 (Staff);
Agenda 3517, Item 2 11/3/2022 (Staff);
Agenda 3518, Item 2 11/17/2022 (Staff);
Agenda 3519, Item 2 12/1/2022 (Staff);
Agenda 3521, Item 2 1/12/2023 (Staff);
Agenda 3522, Item 2 2/2/2023 (Staff);
Agenda 3525, Item 2 4/6/2023 (Staff);
Agenda 3526, Item 2 4/27/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Under Collected Revenues Resulting From 2019 Public Safety Power Shutoffs and Methodology to Calculate Unrealized Revenues**

[21250]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

PROPOSED OUTCOME:

- Prohibits Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E) from adjusting future rates to collect any revenue shortfalls, recorded as under collections in their respective balancing accounts, caused by the Public Safety Power Shutoff (PSPS) events in 2019.
- Adopts a methodology to calculate the estimated unrealized revenues PG&E, SCE, and SDG&E incurred or will incur during PSPS events.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The disallowances are estimated to be \$9,270,000 for PG&E, \$430,000 for SCE, and \$120,000 for SDG&E.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=500013835>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3522, Item 9 2/2/2023 (Staff);

Agenda 3523, Item 5 2/23/2023 (Staff);

Agenda 3524, Item 4 3/16/2023 (Staff);

Agenda 3525, Item 5 4/6/2023 (Staff);

Agenda 3526, Item 5 4/27/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]
Res ALJ-435

PROPOSED OUTCOME:

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3525, Item 10 4/6/2023 (Staff);

Agenda 3526, Item 6 4/27/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Gas Rules and Regulations Memorandum Accounts for both San Diego Gas & Electric Company and Southern California Gas Company**

[21471]

A.22-05-005

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Establish a Gas Rules and Regulations Memorandum Account.

PROPOSED OUTCOME:

- Adopts new Gas Rules and Regulations Memorandum Accounts for both San Diego Gas & Electric Company and Southern California Gas Company. The memorandum accounts are also subject to an initial adjustment for the companies' Performance Based Ratemaking Z-Factor.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with this decision are uncertain.

(Comr Houck - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507471573>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3526, Item 12 4/27/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **"No New Distributed Energy Resources" Scenario and the 2022 Update to the Avoided Cost Calculator**

[21475]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Denies Petition to Modify Decision 22-05-002 that requests to revert to previous "No New DER" Scenario.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507502493>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3526, Item 16 4/27/2023 (Houck)

Consent Agenda - Orders and Resolutions (continued)

9 **Boomerang Wireless LLC's Advice Letter 49**

[21489]

Res T-17787

PROPOSED OUTCOME:

- Rescinds Communications Division's Conditional Acceptance of Boomerang Wireless LLC's Advice Letter 49. Boomerang's Appeal is denied.
- Denies Boomerang's Appeal.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The California Lifeline program will save \$688,701.14 for the disallowance of reimbursement claims for unauthorized plans.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=504800283>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Contract Funding for High Distributed Energy Resources
Proceeding Consultant Services**

[21495]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Authorizes Energy Division to retain the previously hired consultants to continue work on the proceeding at a cost of no more than \$1.6 million beginning July 1, 2023.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company to submit a Tier 1 Advice Letter requesting to open a new one-way balancing account to track the costs of the consultants.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$1.6 million to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505449102>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11 **Suburban Water Systems' Advice Letter Nos. 377-W and 377-W-A, Proposal to Extend Asbestos Litigation Memorandum Account**

[21498]

Res W-5258, Advice Letter (AL) 377-W and AL 377-A-W filed October 24, 2022, and November 21, 2022 - Related matters.

PROPOSED OUTCOME:

- Affirms Water Division's denial without prejudice of Suburban Water Systems' AL 377-W and 377-A-W requesting approval of its request to extend the Asbestos Litigation Memorandum Account to January 5, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no estimated costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508156078>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Creation of Concurrent Application System for Low-Income Customer Assistance Programs

[21508]

A.19-11-003 et al., A.19-11-004, A.19-11-005, A.19-11-006, and A.19-11-007 - Related matters. Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

PROPOSED OUTCOME:

- Directs Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) to design and implement a Concurrent Application System (CAS) for Low-Income Customer Assistance Programs. Implementation shall be done in consultation with the Commission, the Energy Division, and the CAS Working Group.
- These proceedings are closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5 million, to be paid by ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Shiroma - Judge Toy - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505727285>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Volcano Telephone Company Debt Issuance

[21509]

A.22-09-013

Application of Volcano Telephone Company For an Order Authorizing the Issuance of Notes In an Amount Not Exceeding \$28,252,000 and Execution of A Related Agreement and Supplemental Security Agreements.

PROPOSED OUTCOME:

- Authorizes issuance of new debt not exceeding \$28,252,000 to address infrastructure upgrades and improve customer services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Shiroma - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505839896>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

California-American Water Company Debt Issuance

[21510]

A.22-08-007

Application of California-American Water Company to issue, sell, and deliver debt securities consisting of long-term notes not exceeding \$397,261,000 in the aggregate, and other related requests.

PROPOSED OUTCOME:

- Authorizes California-American Water Company authority to issue up to \$397,261,000 in new long-term debt securities through its affiliate American Water Capital Corporation or directly with governmental entities over the five-year period of 2022-2026;
- Grants California-American Water Company a waiver from the requirements of Public Utilities Code Section 818 as it applies to new short-term debt issued under its revolving credit arrangement;
- Requires California-American Water Company remit an additional fee of \$4,624 to the Commission prior to issuance of the new authorized debt securities;
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with decision.

ESTIMATED COST:

- \$4,624 in additional fees are due prior to issuance of the new authorized debt securities.

(Comr John Reynolds - Judge Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505839898>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

General Rate Case for Golden State Water Company

[21528]

A.20-07-012

In the matter of the Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$49,518,400 or 14.97% in 2022; (2) authorizing it to increase rates by \$16,107,100 or 4.22% in 2023 and increase rates by \$17,207,900 or 4.31% in 2024 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Approves Partial Settlement; Denies Consolidation of Two Rate Areas; Approves Request for Two New Balancing Accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Average rate increase of all ratemaking areas combined is 8.1 percent of the rates in effect during 2021, rather than the 14.97 percent Golden State Water Company initially requested.

(Comr Houck - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506170750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Updated Annual Fee for Registered Core Transport Agents Pursuant to Public Utilities Code Section 984(b) and Decision 18-02-002

[21529]

Res G-3597

PROPOSED OUTCOME:

- Increases the current Base Fee to be assessed on each registered Core Transport Agent (CTA) from \$3,864 to \$5,000 effective July 1, 2023.
- Sets the Base Fee at \$5,000 going forward unless CTA administrative costs are 20 percent more or less than \$5,000.
- Adjusts the Variable Fee based on the number of complaints processed by the Consumer Affairs Branch (CAB) and the number of complaints alleging unauthorized enrollment received by and actions pursued by the Utility Enforcement Branch (UEB) for each CTA.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Each registered CTA will pay an Annual Fee that consists of a Base Fee of \$5,000 and a Variable Fee. Only those CTAs that received complaints or were the subject of UEB enforcement actions in 2022 will pay the Variable Fee. Pursuant to Public Utilities Code Section 984(b), if payment is not received within 30 days of billing, a 15 percent penalty will be assessed on the full amount billed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506169274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Tracking Designated Recommendations from NorthStar Consulting Group, Inc.'s Assessment of Pacific Gas and Electric Company's Safety Culture

[21530]

I.15-08-019

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Adopts the Safety Policy Division's Modified Staff Report, dated March 2023 (Modified Staff Report), which reflects the modifications adopted by this decision and identifies a plan for tracking designated recommendations from NorthStar Consulting Group, Inc.'s Assessment of Pacific Gas and Electric Company's (PG&E) Safety Culture.
- Directs PG&E to comply with the reporting requirements set forth in the Modified Staff Report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Intends to improve PG&E's safety culture and practices.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506170094>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Pacific Gas and Electric Company's Expedited Application for an Energy Resource Recovery Account Trigger Mechanism

[21531]

A.22-11-020

Expedited Application of Pacific Gas and Electric Company Pursuant to the Commission's Approved Energy Resource Recovery Account (ERRA) Trigger Mechanism.

PROPOSED OUTCOME:

- Closes the proceeding because Decision 22-12-044 in Application 22-05-029 fully resolved the Energy Resource Recovery Account under collection balance that required Pacific Gas and Electric Company to file this Trigger Application.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505074661>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

BIF IV Intrepid OpCo LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Interexchange Services

[21532]

A.22-06-013

PROPOSED OUTCOME:

- Approves BIF IV Intrepid OpCo LLC a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange services and interexchange services, subject to the terms and conditions set forth in the Ordering Paragraphs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Shiroma - Judge Kieuchinh Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506317568>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Annual Fee to Implement the Digital Infrastructure and Video Competition Act for Fiscal Year 2022-2023**

[21534]

Res T-17783

PROPOSED OUTCOME:

- Sets annual fee amount of 0.0246915% of each provider's California gross video revenues, or 0.0246915 cents per dollar of gross video revenue received by each franchise holder from California subscribers. Establishes a budget of about \$1.6 million to implement Digital Infrastructure and Video Competition Act.

SAFETY CONSIDERATIONS:

- State video franchise holders play an important role in public safety by disseminating emergency information to viewers by participating in the Emergency Alert Program, by providing Internet Protocol-based services that will accommodate enhanced 911 services, by supporting tele-health capabilities during emergencies, and by providing diverse facilities to improve survivability of the State's communications capability during and after a catastrophic or other emergency event.

ESTIMATED COST:

- Sets a fee to be paid by video franchise holders to recover \$1.6 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506401538>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

**Sempra Utilities General Rate Case Memorandum Accounts
for the 2024 General Rate Case**

[21535]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company and Southern California Gas Company (Sempra Utilities) to establish General Rate Case (GRC) memorandum accounts.
- Sets the effective date for the Sempra Utilities GRC revenue requirement at January 1, 2024, even if Commission adopts a decision after that date.
- Authorizes Sempra Utilities to accrue interest on the GRC memorandum accounts starting January 1, 2024, based on the Federal reserve three-month commercial rate.
- Requires, within 60 days of the decision, that each utility file a Tier 1 Advice Letter with updated Tariffs to reflect this decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Houck - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506170224>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Settlement Agreement Regarding Southern California Edison Company's Wildfire Liability Insurance for 2023 and 2024

[21536]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Grants the petition for modification of Decision 21-08-036 regarding wildfire liability insurance issues.
- Adopts the uncontested settlement agreement proposed by Southern California Edison Company (SCE), the Public Advocates Office at the California Public Utilities Commission, and The Utility Reform Network addressing SCE's wildfire liability insurance costs for 2023 and 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$150 million revenue requirement for self-insurance for July 1, 2023 to December 31, 2023 (an \$80 million reduction to the currently authorized revenue requirement); \$300 million baseline revenue requirement for self-insurance for January 1, 2024 to December 31, 2024 subject to adjustments based on prior year losses and other terms of the settlement agreement.

(Comr Shiroma - Judge Park - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506170225>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Certificate of Public Convenience and Necessity for AVX Networks

[21537]

A.22-01-015

Application of AVX Networks for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service.

PROPOSED OUTCOME:

- Grants AVX Networks a certificate of public convenience and necessity to provide full facilities based and resold competitive local exchange services and interexchange services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- AVX Networks is required to meet the Commission's minimum safety goals and expectations for competitive local exchange carriers.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502994981>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Order Extending Statutory Deadline

[21545]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until May 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506726347>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

26

Order Extending Statutory Deadline

[21548]

A.21-12-006, A.21-12-008 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until November 30, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507382754>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Order Extending Statutory Deadline

[21549]

A.21-01-015

In the Matter of the Application of SFPP, L.P. (PLC 9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 14, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506878088>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Order Extending Statutory Deadline

[21555]

C.21-11-019

The Acton Town Council vs. Southern California Edison Company

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506884094>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

29

**Torrance Basin Pipeline Company, LLC M-131 Crude Line 10
Percent Rate Increase**

[21556]

Res O-0082, Advice Letter 4-O, filed October 27, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Torrance Basin Pipeline Company, LLC's (Torrance Basin) request to increase rates by 10 percent for shipments of crude petroleum on the M-131 Crude Line in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 5.3 and Energy Industry Rule 8.1.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to increase shipper costs by \$89,373 annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507511347>

Consent Agenda - Orders and Resolutions (continued)

30

Order Extending Statutory Deadline

[21570]

R.17-05-010

Order Instituting Rulemaking to Consider Revisions to Electric Rule 20 and Related Matters.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding to August 10, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506239403>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

31 **Order Extending Statutory Deadline**

[21571]

A.20-02-009 , A.20-04-002 and A. 20-06-001 - Related matters.

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507389544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

32

Intervenor Compensation to Leadership Counsel for Justice and Accountability

[21533]

R.15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Awards Leadership Counsel for Justice and Accountability \$74,738.33 in intervenor compensation for work associated with Decision (D.) 18-08-019 and D.18-12-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes payment of \$74,738.33 from the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506170115>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Utility Customers' Action Network

[21538]

A.21-07-017

Application of San Diego Gas & Electric Company for Establishment of an Interim Rate Relief Mechanism for its Wildfire Mitigation Plan Costs.

PROPOSED OUTCOME:

- Awards Utility Customers' Action Network (UCAN) \$19,610.63 for substantial contribution to Decision (D.) 22-05-001. That Decision denied San Diego Gas & Electric Company's (SDG&E's) request for authorization of interim rate recovery of costs recorded in the utility's Wildfire Mitigation Plan Memorandum Accounts, on the basis that SDG&E had not sufficiently demonstrated a need for interim rate relief. UCAN originally requested \$19,392.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,610.63, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Houck - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506612542>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Utility Consumers' Action Network

[21539]

A.10-07-009, A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$157,134.97 for substantial contribution to Decision (D.) 21-07-010. Decision 21-07-010 adopted a settlement resolving most issues in the consolidated Phase 2 General Rate Case proceeding of San Diego Gas & Electric Company to establish marginal costs, allocate revenues, and design rates for service provided to customers. UCAN originally requested \$159,823.12.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$157,134.97 plus interest, to be paid by the ratepayers San Diego Gas & Electric Company.

(Comr Shiroma - Judge Lirag - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506612565>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Protect our Communities Foundation

[21540]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards The Protect our Communities Foundation (PCF) \$11,276.03 for substantial contribution to Decision (D.) 21-08-006. That Decision adopted California Alternative Energy & Advanced Transportation Financing Authority additional ratepayer funding to continue its existing California Hub for Energy Efficiency Financing Program. Additionally, the decision allowed for the incorporation of non-ratepayer funds to expand the reach of the programs, extend investor-owned utility support for the programs through June 30, 2027, and will require additional reporting on and evaluation of the programs. PCF originally requested \$16,049.38.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,276.03, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Shiroma - Judge Park - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=502523215>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to California Environmental Justice Alliance**

[21541]

R.19-09-009

Pacific Gas and Electric. Evaluation of Clean Energy Resource Opportunities for Substation Microgrids Pursuant to Decision 21-01-018. Application of California Environmental Justice Alliance for award of intervenor compensation for substantial contributions to Resolution E-5164.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$4,912.75 for substantial contribution to Resolution E-5164. That Resolution disposed of Pacific Gas and Electric (PG&E) AL 6204-E and completed the disposition of PG&E AL 6105. Resolution E-5164 also required PG&E to pursue a new clean substation microgrid project and approved PG&E's proposed use of Demand Response programs during Public Safety Power Shutoff events. CEJA originally requested \$5,592.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$4,912.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506626282>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to The Utility Reform Network

[21542]

A.21-07-017

Application of San Diego Gas & Electric Company for Establishment of an Interim Rate Relief Mechanism for its Wildfire Mitigation Plan Costs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$90,577.50 for substantial contribution to Decision 22-05-001. That Decision denied San Diego Gas & Electric Company's (SDG&E's) request for authorization of interim rate recovery of costs recorded in the utility's Wildfire Mitigation Plan Memorandum Accounts, on the basis that SDG&E had not sufficiently demonstrated a need for interim rate relief. TURN originally requested \$90,577.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$90,577.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Houck - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506613202>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to The Utility Reform Network

[21543]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$161,052.50 for substantial contribution to Decision (D.) 21-07-008, D.21-07-035, D.21-09-023 and Resolutions UEB-008 and T-17757. D.21-07-008 extended the LifeLine program's Boost/iFoster pilot and terminated the Boost/CARE pilot; D.21-07-035 denied an application for rehearing regarding LifeLine wireline measured rate service; Resolution UEB-008 approved a Settlement Agreement between the Consumer Protection and Enforcement Division and Assurance Wireless USA, L.P.; D.21-09-023 revised General Order 153 to reflect decisions and resolutions issued by the Commission since 2011, among other things; and Resolution T-17757 rescinded TruConnect's LifeLine/EBB advice letter due to non-compliance. The Utility Reform Network originally requested \$161,183.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$161,052.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506787307>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Utility Reform Network

[21546]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$59,130.25 for substantial contribution to Decision 21-06-036. That Decision allowed for the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also established provisional relief for Small Business customers and additional time for customers to access other forms of relief. TURN originally requested \$68,762.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,130.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507240628>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)40 **Intervenor Compensation to National Consumer Law Center**

[21550]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards National Consumer Law Center (NCLC) \$70,406.50 for substantial contribution to Decision 21-06-036. That Decision allowed the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also established provisional relief for Small Business customers and additional time for customers to access other forms of relief. NCLC originally requested \$73,235.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$70,406.50 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507306674>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to Women's Energy Matters**

[21552]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$72,861.80 for substantial contribution to Decision (D.) 21-09-003. D. 21-09-003 adopted a Settlement Agreement resolving all issues related to Pacific Gas and Electric Company's Diablo Canyon Decommissioning Planning Cost Memorandum Account and 2018 Nuclear Decommissioning Cost Triennial Applications. Women's Energy Matters originally requested \$77,950.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$72,861.80, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507511348>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[21572]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$57,451.26 for substantial contribution to Decision 22-05-029. That Decision modified the Broadband Public Housing Account, Broadband Adoption Account, and Rural and Urban Regional Broadband Consortia Account program rules. It also adopted the Fiscal Year 2022-2023 allocation of California Advanced Services Fund budget. TURN originally requested \$59,651.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$57,451.26, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507581322>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to The Utility Reform Network

[21576]

A.23-02-007

Application of The Utility Reform Network for Award of Intervenor Compensation for Substantial Contributions to Resolution SPD 9.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$25,780.00 for substantial contribution to Resolution SPD-9. That Resolution ratified the decision of the Office of Energy Infrastructure Safety approving Pacific Gas and Electric Company's (PG&E) 2022 Wildfire Mitigation Plan Update submitted on February 25, 2022 and revised on July 26, 2022. TURN originally requested \$25,780.00.
- Closes Application 23-02-007.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$25,780.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507807254>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****44 Costs Related to July 2020-December 31, 2020 Wildfire Insurance Premiums Recorded in its Wildfire Expense Memorandum Account**

[21477]

A.20-12-010

Application of Southern California Edison Company for Request for Authorization to Recover Costs Related to July 2020-December 31, 2020 Wildfire Insurance Premiums Recorded in its Wildfire Expense Memorandum Account

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company (SCE) to recover in distribution rates \$207.3 million in wildfire insurance premium costs recorded in its Wildfire Expense Memorandum Account from July 1, 2020-December 31, 2020.
- Denies SCE's request to recover \$7.2 million in San Onofre Nuclear Generating Station wildfire insurance premium costs from a prior period.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- Approximate 1-2% increase in SCE electric distribution rates.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507584187>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3526, Item 39 4/27/2023 (Staff)

Regular Agenda- Energy Orders (continued)

45

**Order Instituting Rulemaking to Update and Amend Commission
General Order 131-D**

[21551]

R._____

PROPOSED OUTCOME:

- Adopts order instituting rulemaking (OIR) to update and amend Commission General Order 131-D.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506339461>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

46

**Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[21558]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Application for Rehearing**
[21559]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48

Conference with Legal Counsel - Application for Rehearing

[21506]

A.23-01-002

Disposition of Application for Rehearing of Resolution M-4865, filed by Catalina Channel Express (CCE) (VCC-52). Resolution M-4865 adopts user fees, effective January 1, 2023, for the Public Utilities Commission Transportation Reimbursement Account (PUCTRA). Among other things, the Resolution clarifies that "gross intrastate revenue" for purposes of PUCTRA includes fees such bridge tolls, wharfage fees, and similar charges collected from passengers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3526, Item 47 4/27/2023

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

49

Conference with Legal Counsel - Existing Litigation

[21560]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

50

Conference with Legal Counsel - Existing Litigation

[21561]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

51 **Conference with Legal Counsel - Existing Litigation**

[21562]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

52

Conference with Legal Counsel - Existing Litigation

[21563]

Case No. A167425

East Bay Community Energy et al. v. Public Utilities Commission of the State of California, California Court of Appeal, First Appellate District, Division Two.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[21564]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel - Existing Litigation**

[21565]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

55

Conference with Legal Counsel - Existing Litigation

[21574]

FERC Docket No. ER23-1534

Tariff Amendment to Implement Phase 2 of Resource Sufficiency Evaluation Enhancement.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session