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**Public Utilities Commission of the State of California**

**Public Agenda 3529**  
**Thursday, June 29, 2023, 11:00 a.m.**  
**Remote**

**Commissioners**

**Alice Reynolds, President**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**  
**Genevieve Shiroma**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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**Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i> <b>Remote</b> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> <b>Remote</b> (11:00 a.m.) <b>Open to the Public</b>
Monday, June 26, 2023 (Will be Held)	Thursday, June 29, 2023 (Remote)
Monday, July 10, 2023 (Remote)	Thursday, July 13, 2023 (San Francisco)
Monday, August 7, 2023 (Remote)	Thursday, August 10, 2023 (San Francisco)
Monday, August 28, 2023 (San Francisco)	Thursday, August 31, 2023 (Out of Town)
Monday, September 18, 2023 (San Francisco)	Thursday, September 21, 2023 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**Consent Agenda - Orders and Resolutions (continued)**

2

**General Rate Case for Golden State Water Company**

[21528]

A.20-07-012

In the matter of the Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$49,518,400 or 14.97% in 2022; (2) authorizing it to increase rates by \$16,107,100 or 4.22% in 2023 and increase rates by \$17,207,900 or 4.31% in 2024 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

**PROPOSED OUTCOME:**

- Approves Partial Settlement; Denies Consolidation of Two Rate Areas; Approves Request for Two New Balancing Accounts.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Average rate increase of all ratemaking areas combined is 8.1 percent of the rates in effect during 2021, rather than the 14.97 percent Golden State Water Company initially requested.

(Comr Houck - Judge Ferguson )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511511886>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3527, Item 16 5/18/2023 (Houck);

Agenda 3528, Item 4 6/8/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**3 San Diego Gas & Electric Company's 2022 Compliance Plan and Ratemaking Forecasts for Its Leak Abatement Program**

[21589]

Res G-3599, Advice Letter (AL) 3071-G-B filed April 11, 2023; AL 3071-G-A, filed February 21, 2023; and AL 3071-G, March 15, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves in part and denies in part the San Diego Gas & Electric Company (SDG&E) 2022 Natural Gas Leak Abatement Compliance Plan and Advice Letter 3071-G-B.

**SAFETY CONSIDERATIONS:**

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also advances natural gas pipeline safety.

**ESTIMATED COST:**

- The estimated cost for the 2022 Natural Gas Leak Abatement Compliance Plan is \$19,177,044 including \$17,573,871 for Best Practices, \$1,271,498 for Research and Development, and \$331,675 for Program Administration, a reduction of approximately 21 percent from SDG&E's funding request of 24,340,422 for its 2022 Compliance Plan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511459347>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3528, Item 21 6/8/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **Southern California Gas Company's 2022 Compliance Plan  
and Ratemaking Forecasts for Its Leak Abatement Program**

[21592]

Res G-3595, Advice Letter (AL) 5950-G-B filed February 21, 2023; AL 5950-G-A filed February 16, 2023; and AL 5950-G filed March 15, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves in part and denies in part the Southern California Gas Company (SoCalGas) 2022 Natural Gas Leak Abatement Compliance Plan and Advice Letter 5950-G-B.

**SAFETY CONSIDERATIONS:**

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also advances natural gas pipeline safety.

**ESTIMATED COST:**

- The estimated cost for the 2022 Natural Gas Leak Abatement Compliance Plan elements approved in this resolution is \$403,602,156 including \$385,674,248 for Best Practices, \$14,429,709 for Research and Development, and \$3,498,199 for Program Administration, a reduction of approximately 20 percent from SoCalGas' funding request of \$504,546,604 for its 2022 Compliance Plan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511464400>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3528, Item 24 6/8/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]  
Res ALJ-435

**PROPOSED OUTCOME:**

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3525, Item 10 4/6/2023 (Staff);

Agenda 3526, Item 6 4/27/2023 (Staff);

Agenda 3527, Item 5 5/18/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

6 **Authorization for Waymo LLC Service in Autonomous Vehicle Passenger Service Phase I Driverless Deployment Program**

[21581]

Res TL-19144

**PROPOSED OUTCOME:**

- Approves Waymo LLC's application for authorization to participate in the Commission's Phase I Driverless Autonomous Vehicles Passenger Service Deployment program.

**SAFETY CONSIDERATIONS:**

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Waymo's proposed service is not anticipated to result in significant safety risks.

**ESTIMATED COSTS:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508661285>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Authorization for Cruise LLC's Expanded Service in  
Autonomous Vehicle Passenger Service Phase I Driverless  
Deployment Program**

[21582]

Res TL-19145

**PROPOSED OUTCOME:**

- Approves Cruise LLC's request to expand its Operational Design Domain under its existing Phase I Driverless Autonomous Vehicles Passenger Service Deployment program authorization.

**SAFETY CONSIDERATIONS:**

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Cruise's proposed service is not anticipated to result in significant safety risks.

**ESTIMATED COSTS:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508669474>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*



**Consent Agenda - Orders and Resolutions (continued)**

8                                    **Local Access Fund Administrators and Corresponding  
Access Fund Grants for Funding Year 2023-2024 for the  
Transportation Network Company Access for All Program**

[21593]  
Res TL-19143

**PROPOSED OUTCOME:**

- Approves the Local Access Fund Administrators endorsed by Consumer Protection and Enforcement Division Staff.
- Authorizes a total of \$7,070,978 for these LAFAs to be paid out of the Access Fund for Funding Year 2023-2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COSTS:**

- An estimated cost of \$7,070,978 is associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511421537>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Cost of Capital for Class A Water Companies for the Three Years Beginning January 1, 2022**

[21594]

A.21-05-001 , A.21-05-002, A.21-05-003, and A.21-05-004 - Related matters.

Application of California-American Water Company for Authority to Establish its Authorized Cost of Capital for the Period from January 1, 2022 through December 31, 2024.

**PROPOSED OUTCOME:**

- Sets returns on equity, costs of debt, and capital structures for Class A water Companies for 2022-2024.
- Continues Water Cost of Capital Mechanism for Class A water companies for 2022-2024.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The adopted returns on equity, costs of debt, and capital structures are expected to result in a small decrease in customer rates.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508423347>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Rulemaking Implementing the Federal Public Utility  
Regulatory Policies Act**

[21596]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility  
Regulatory Policies Act and Related Matters.

**PROPOSED OUTCOME:**

- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508571771>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Appeal by ZTG, Inc. of Citation**

[21597]

Res ALJ-441

Sustains Communication Division Citation (CD-2022-09-021) which was appealed in K.22-11-006 for Non-Compliance with Three Required Filings: Operation and Financial Report, Performance Bond, and Affiliate Transaction Report

**PROPOSED OUTCOME:**

- Sustains Communication Division Citation (CD-2022-09-021) which was appealed in K.22-11-006 for Non-Compliance with Three Required Filings: Operation and Financial Report, Performance Bond, and Affiliate Transaction Report
- Directs appellant to pay the \$3,000.00 fine in four equal installments of \$750.00, beginning thirty days from the adoption of this Resolution.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The appellant is directed to pay a fine of \$3,000.00 in four equal installments of \$750.00. No costs are imposed on California ratepayers.

(Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506877505>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**AT&T Petition for Modification of Decision 08-09-015**

[21601]

R.05-04-005

Order Instituting Rulemaking on the Commission's Own Motion to assess and revise the regulation of telecommunications utilities.

**PROPOSED OUTCOME:**

- Denies Petition for Modification and closes Docket.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509017786>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Disclosure of Records of the California Public Utilities Commission Safety and Enforcement Division's Investigation of A Fire Incident that Occurred near Horse Creek Road, In Scott Bar, California on July 22, 2020**

[21626]

Res L-621

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred near Horse Creek Rd., in Scott Bar, California, on July 22, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with resolution.

**ESTIMATED COST:**

- There are no costs associated with resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509692900>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Confirmation of Candidates for Appointment to the Diablo Canyon Independent Safety Committee for a Three-Year Term Beginning July 1, 2023**

[21627]

Res E-5272

California Public Utilities Commission (CPUC)

**PROPOSED OUTCOME:**

- Ratifies the California Public Utilities Commission (CPUC) President's selection of candidates for consideration by the California Governor for appointment to the Diablo Canyon Independent Safety Committee (DCISC).

**SAFETY CONSIDERATIONS:**

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

**ESTIMATED COST:**

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509670620>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*





**Consent Agenda - Orders and Resolutions (continued)**

16

**Southern California Gas Company Regarding Year 28 Gas Cost Incentive Mechanism**

[21631]

A.22-06-005

**PROPOSED OUTCOME:**

- Approves Southern California Gas Company's (SoCalGas) request for a shareholder reward of \$22,313,352 for Year 28 (2021-2022) of its Gas Cost Incentive Mechanism performance; and
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Less than 1% increase in SoCalGas gas rates.

(Comr Shiroma - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508669477>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Local Capacity Obligations, Flexible Capacity Obligations,  
and Refinements of the Resource Adequacy Program**

[21633]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

**PROPOSED OUTCOME:**

- Adopts Local Capacity Obligations for 2024 - 2026, Flexible Capacity Obligations for 2024, and Refinements to the Resource Adequacy Program.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decisions.

(Comr Alice Reynolds - Judge Chiv - Judge O'Rourke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509800450>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Local Agency Technical Assistance Grant Funding for Nine Non-Tribal Local Agency Applications**

[21636]

Res T-17793

**PROPOSED OUTCOME:**

- Recommends approval of \$5,120,972 in Local Agency Technical Assistance applications for Nine Non-Tribal Local Agency Applications, Exhausting the \$45M in Non-Tribal Local Agency funds.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$5,120,972.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512019024>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**California Advanced Services Fund Adoption Account  
Funding from the January 2023 Application Round**

[21637]

Res T-17786

**PROPOSED OUTCOME:**

- Approves one project proposal for \$135,625 and conditional approval of one project proposal for \$27,030 from the California Advanced Services Fund Broadband Adoption Account submitted in the January 2023 application round.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$ 162,655.00

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511718018>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**California Grade Separation Fund Priority List for Fiscal Year 2023-2024**

[21638]

I.21-06-018

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2022-2023 and 2023-2024, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation, or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Establishes the revised priority grade separation list for Fiscal Year 2023-2024 based on the Decision 22-06-030 priority list.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The grade separation priority list enhances the safety of dangerous at-grade rail crossings statewide.

**ESTIMATED COST:**

- The projects on the priority list will be funded, from a \$15 million allocation, by Section 190 of the Streets and Highway Code.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509876542>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Plug-In Electric Vehicle Submetering Implementation Plan  
Pursuant to Ordering Paragraph 3 of Decision 22-08-024**

[21641]

Res E-5274, Advice Letters (AL) 6778-E, AL 4114-E, and AL 4913-E filed December 5, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Modifies Pacific Gas and Electric Company's (PG&E), San Diego Gas & Electric Company's (SDG&E), and Southern California Edison Company's (SCE) proposed Plug-In Electric Vehicle Submetering Implementation Plan to align with Ordering Paragraph 3 of Decision 22-08-024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Approval of this Resolution will result in an estimated cost of \$8,881,931 for PG&E, \$4,500,000 for SDG&E, and \$7,480,000 for SCE.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509892448>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**CNS Networks LLC Certificate of Public Convenience and Necessity**

[21644]

A.22-09-010

Application of CNS Networks LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Interexchange Services.

**PROPOSED OUTCOME:**

- Grants CNS Networks LLC a certificate of public convenience and necessity.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost considerations associated with this decision.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509096054>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**California Grade Separation Fund Priority List for Fiscal Years 2024-2025 and 2025-2026**

[21647]

I. \_\_\_\_\_

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2024-2025 and 2025-2026, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation, or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Initiates the Investigation to establish the grade separation priority list for the fiscal years 2024-2025 and 2025-2026.

**SAFETY CONSIDERATIONS:**

- The grade separation priority list enhances the safety of dangerous at grade rail crossings statewide.

**ESTIMATED COST:**

- The projects on the priority list will be funded, from a \$15 million allocation, by Section 190 of the Street and Highway Code.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=507896550>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**Bear Valley Electric Service, Inc. Power Purchase Agreement with Shell for Procurement of Bundled Energy and Renewable Energy Credits**

[21648]

Res E-5275, Advice Letter 470-E filed March 30, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Bear Valley Electric Service's Power Purchase Agreement with Shell Energy North America to procure renewable portfolio standard energy and energy credits, as required by Senate Bill 100.
- Approves the use of a memorandum account to capture refunds or under-collections that arise from this agreement.

**SAFETY CONSIDERATIONS:**

- Because the Power Purchase Agreement will not require any changes to any facilities operations, there are no incremental safety implications associated with the approval of the Power Purchase Agreement beyond status quo.

**ESTIMATED COST:**

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510934892>

**Consent Agenda - Orders and Resolutions (continued)**

25

**New Zone of Rate Freedom for Bill's Bus Inc.**

[21657]

A.22-10-019, A.23-01-019 - Related matters.

Application of Bill's Bus Inc. to Amend its Certificate of Public Convenience and Necessity to Increase its Zone of Rate Freedom fares for its existing route.

**PROPOSED OUTCOME:**

- Grants relief sought by A.22-10-019 by increasing applicant's New Zone of Rate Freedom (ZORF) and closes A.23-01-019.
- Closes proceeding A.23-01-019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The new ZORF is allowed to be \$3 above and below proposed fares of \$7 one way and \$17 round trip.

(Comr Shiroma - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512121775>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Angel Island-Tiburon Ferry, Inc. Base Rate Fare Increase and Zone of Rate Freedom**

[21670]

A.23-02-012

Application of Angel Island-Tiburon Ferry, Inc. for a General Fare Increase Pursuant to Public Utilities Code Section 454 and for Authority to Establish a Zone of Rate Freedom.

**PROPOSED OUTCOME:**

- Authorizes a base rate increase.
- Authorizes a 20 percent Zone of Rate Freedom.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost considerations associated with this decision.

(Comr Douglas - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509348676>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Application by Liberty Utilities to Acquire, Own, and Operate the Luning Expansion Project**

[21673]

A.21-04-006

In the Matter of the Application of Liberty Utilities LLC for Commission Approval to Finance, Construct, Own and Operate the Luning Expansion Project, Authorize Ratemaking Associated with the Project's Capital Investment and Operating Expenses, and Issuance of Expedited Decision Granting such Relief.

**PROPOSED OUTCOME:**

- Approves Settlement Agreement which allows Liberty to acquire, own, and operate the Luning Expansion Project as solar plus storage asset, and authorizes ratemaking procedures for Liberty to recover certain related costs.
- Approves Liberty's Application in this proceeding, subject to the terms and conditions within the Settlement Agreement.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Parties agree that the Project has unique aspects that support its development and anticipated ratepayer benefits, although Parties disagree on the net market value between a savings of \$1.3 million to a cost of \$3.6 million.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509769519>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**Ponderosa Telephone Company Debt Issue**

[21678]

A.22-11-021

Application of Ponderosa Telephone Company for an Order Authorizing the Issuance of Notes in an Amount not Exceeding \$6,466,204 and Execution of a Related Agreement and Supplemental Security Agreements.

**PROPOSED OUTCOME:**

- Authorizes issuance of new debt in the amount of \$6,466,204 to address infrastructure upgrades, expand broadband, and improve customer services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510786096>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Dismisses Complaint for Failure to Prosecute**

[21679]

C.23-02-015

Peter Benson vs. San Diego Gas & Electric Company .

**PROPOSED OUTCOME:**

- The complaint is dismissed without prejudice for failure to prosecute.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511641971>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

## Consent Agenda - Orders Extending Statutory Deadline

30

### Order Extending Statutory Deadline

[21629]

A.22-03-006

Application of Pacific Gas and Electric Company for Approval of 2023-2026 Clean Energy Optimization Pilot.

#### PROPOSED OUTCOME:

- Extends Statutory deadline to December 15, 2023.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509669784>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

31 **Order Extending Statutory Deadline**

[21643]

A.21-10-010

Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Charge 2 Program.

**PROPOSED OUTCOME:**

- Extends statutory deadline for this proceeding to December 26, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509016689>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders Extending Statutory Deadline (continued)**

32

**Order Extending Statutory Deadline**

[21645]

A.20-08-014

Application of the California Department of Transportation for an Order Apportioning Maintenance Costs for the Crossing of Butterfly Lane over One (1) Track Owned by the Union Pacific Railroad in the City of Santa Barbara in the County of Santa Barbara.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding to December 31, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509866730>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

33

**Order Extending Statutory Deadline**

[21674]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding to December 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510549888>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

34

**Order Extending Statutory Deadline**

[21675]

A.22-01-013

Application of Telco Experts, LLC for a certificate of public convenience and necessity to provide resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and resold interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for a decision from July 24, 2023, to April 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511634518>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

35

**Order Extending Statutory Deadline**

[21676]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportations Services.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding to June 10, 2024.

**SAFETY CONSIDERATIONS:**

- Extension allows Commission to evaluate the safety and privacy implications arising from modifying the current Transportation Network Company reporting requirements in the Annual Reports.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508073480>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

36

**Order Extending Statutory Deadline**

[21680]

A.21-07-002

In the matter of the Application of the California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$80,484,801 or 11.1% in test year 2023, (2) authorizing it to increase rates on January 1, 2024 by \$43,582,644 or 5.4%, and (3) authorizing it to increase rates on January 1, 2025 by \$43,197,258 or 5.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline to December 31, 2023.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs directly associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510798736>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

37

**Order Extending Statutory Deadline**

[21682]

I.22-04-005

Order Instituting Investigation on the Commission's Own Motion into MetroPCS California LLC Failure to Remit Prepaid Mobile Telephony Service Surcharges and User Fees.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline to May 21, 2024.

**SAFETY CONSIDERATIONS:**

- Allows Commission to consider if surcharges and fees are being collected and utilized safely and reasonably.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory deadline.

(Comr Houck - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=508679413>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Intervenor Compensation Orders**

38

**Intervenor Compensation to Green Power Institute**

[21639]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

**PROPOSED OUTCOME:**

- Awards Green Power Institute (GPI) \$42,432.00 for substantial contribution to Decisions (D.) 20-06-031, D.21-06-029, and D.21-07-014. D.20-06-031 adopted local capacity requirements for 2021-2023 and flexible capacity requirements for 2021 applicable to Commission-jurisdictional load-serving entities. D.21-06-029 adopted local capacity requirements for 2022-2024 and flexible capacity requirements for 2022 applicable to Commission-jurisdictional load-serving entities. D.21-07-014 addressed issues scoped as Track 3B.2 to restructure the Resource Adequacy program and sets forth a process and schedule for further development of Track 3B.2 proposals. GPI originally requested \$70,022.20.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$42,432.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511718563>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39

**Intervenor Compensation to Wild Tree Foundation**

[21640]

A.20-07-008

Application of Southern California Edison Company for Authority to Securitize Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation \$59,019.90 for substantial contribution to Decision 20-11-007. The decision granted the request by Southern California Edison Company for authority under Assembly Bill 1054 and Public Utilities Code § 850.1 to issue a Recovery Bond for approximately \$337,141,000. Wild Tree Foundation originally requested \$198,210.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$59,019.90, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Alice Reynolds - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509767713>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

40

**Intervenor Compensation to The Utility Reform Network**

[21632]

A.20-11-001

In the Matter of the Joint Application of TracFone Wireless, Inc., América Móvil, S.A.B. de C.V. and Verizon Communications, Inc. for Approval of Transfer of Control over Tracfone Wireless, Inc.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$375,879.28 for substantial contribution to Decision (D.) 21-11-030. That Decision approved the joint application of TracFone Wireless, Inc. (U4321C) (TracFone), América Móvil, S.A.B. de C.V. (América Móvil), and Verizon Communications, Inc. (Verizon) to transfer control of TracFone from América Móvil to Verizon, with conditions. TURN originally requested \$500,179.90.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$375,879.28, plus interest, to be paid by the ratepayers of Verizon Communications, Inc.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509793874>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**41 **Intervenor Compensation to Protect Our Communities  
Foundation**

[21671]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

**PROPOSED OUTCOME:**

- Awards Protect Our Communities Foundation \$19,424.87 for substantial contribution to Decisions 20-11-044. Decision set the interim range of working gas at the Aliso Canyon Natural Gas Storage Facility as between zero and 34 billion cubic feet. Protect Our Communities Foundation originally requested \$24,442.76.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$19,424.87, plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511362776>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

42

**Intervenor Compensation to San Luis Obispo Mothers for Peace**

[21672]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

**PROPOSED OUTCOME:**

- Awards San Luis Obispo Mothers for Peace \$24,087.55 for substantial contribution to Decision (D.) 21-09-003. D. 21-09-003 adopted a Settlement Agreement resolving all issues related to Pacific Gas and Electric Company's Diablo Canyon Decommissioning Planning Cost Memorandum Account and 2018 Nuclear Decommissioning Cost Triennial Applications. San Luis Obispo Mothers for Peace originally requested \$31,327.83.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$24,087.55, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511166979>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

43

**Intervenor Compensation to Center for Accessible  
Technology**

[21681]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$59,899.00 for substantial contribution to Decisions D.21-07-008 and D.21-09-023. D.21-07-008 extends the iFoster, Inc. pilot program through January 2023 and directs T-Mobile to share anonymized data sets from the Boost Mobile, Inc. pilot program. D.21-09-023 revises General Order 153 to reflect decisions and resolutions issued by the California Public Utilities Commission since 2011, (ii) authorizes California Universal Telephone Service Program (California LifeLine) eligibility verifications through the review of qualifying program databases to streamline the renewals process, and (iii) establishes Specific Support Amounts and Minimum Service Standards for California LifeLine, including replacement of federal support for wireline participants, effective December 1, 2021. Center for Accessible Technology requested \$68,289.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$59,899.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511362963>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

44

**Intervenor Compensation to Alliance for Nuclear  
Responsibility**

[21683]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

**PROPOSED OUTCOME:**

- Awards Alliance for Nuclear Responsibility \$280,752.81 for substantial contribution to Decision (D.) 21-09-003. That Decision adopted a Settlement Agreement resolving all issues related to Pacific Gas and Electric Company's Diablo Canyon Decommissioning Planning Cost Memorandum Account and 2018 Nuclear Decommissioning Cost Triennial Applications. Alliance for Nuclear Responsibility originally requested \$300,622.18.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$280,752.81, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511155519>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

45

**Intervenor Compensation to Center for Accessible  
Technology**

[21684]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$113,362.00 for substantial contribution to Decision (D.) 21-08-037. That Decision adopted interim rate caps on intrastate rates for incarcerated persons calling services including services for incarcerated persons with disabilities, prohibited the imposition of certain fees and prohibited the imposition of any ancillary fee or service fee not explicitly approved in this decision. CforAT originally requested \$125,174.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$113,362.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511389886>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**46 **Intervenor Compensation to National Consumer Law Center**

[21685]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards National Consumer Law Center (NCLC) \$61,662.50 for substantial contribution to Decision (D.) 21-10-012. That Decision ordered Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to implement Percentage of Income Payment Plan pilot programs, which set a participant's utility bill payment amounts at an affordable percentage of the participant's monthly income, to reduce residential disconnections of electric and gas service. NCLC originally requested \$61,663.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$61,662.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511451948>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

47

**Intervenor Compensation to Center for Accessible Technology**

[21686]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$62,251.00 for substantial contribution to Decision (D.) 21-10-012, Resolution (Res.) E-5169, Res. E-5114, Res. UEB-006, and D.21-06-040. D.21-10-012 ordered Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas) to implement Percentage of Income Payment Plan pilot programs. Res. E-5169 approved with modifications Tier 3 Advice Letters submitted by the Investor-Owned Utilities (IOUs) pursuant to D.20-06-003. Res. E-5114 approved with modifications the Arrearage Management Plan proposals submitted by the IOUs, pursuant to D.20-06-003. Res. UEB-006 approved the creation of a citation program for enforcing compliance with the rules established in D.20-06-003. D.21-06-040 disposed of the application for rehearing of Res. UEB-006 jointly filed by SCE, PG&E, SDG&E and SoCalGas. CforAT originally requested \$67,822.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$62,251.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511467981>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**48 **Intervenor Compensation to The Utility Reform Network**

[21687]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$83,836.25 for substantial contribution to Decision 21-10-012. That Decision ordered Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to implement Percentage of Income Payment Plan pilot programs, which set a participant's utility bill payment amounts at an affordable percentage of the participant's monthly income, to reduce residential disconnections of electric and gas service. TURN originally requested \$93,680.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$83,836.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511459357>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

## Regular Agenda

### Regular Agenda- Energy Orders

49 **Methodology to Calculate Unrealized Revenues Resulting from Public Safety Power Shutoffs**

[21250]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

#### PROPOSED OUTCOME:

- Keeps the proceeding open for further consideration and record development on the issue of whether Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E) should return the revenue requirements that were unrealized during the 2019 Public Safety Power Shutoff (PSPS) events in 2019.
- Adopts a methodology to calculate the estimated unrealized revenues PG&E, SCE, and SDG&E will accrue during PSPS events.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

#### ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511370445>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3522, Item 9 2/2/2023 (Staff);  
 Agenda 3523, Item 5 2/23/2023 (Staff);  
 Agenda 3524, Item 4 3/16/2023 (Staff);  
 Agenda 3525, Item 5 4/6/2023 (Staff);  
 Agenda 3526, Item 5 4/27/2023 (Staff);  
 Agenda 3527, Item 4 5/18/2023 (John Reynolds);  
 Agenda 3528, Item 3 6/8/2023 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)**

49A

**Commissioner John Reynolds' Alternate to Item 21250**

[21634]

A.20-02-009, A.20-04-002 and A.20-06-001 - Related matters.

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Record Period January 1 Through December 31, 2019.

**PROPOSED OUTCOME:**

- Adopts a methodology to calculate the estimated unrealized revenues Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will accrue during public safety power shutoff events.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511370853>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3528, Item 3A 6/8/2023 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)****50 Energy Efficiency Portfolios for 2024-2027 and Business Plans for 2024-2031**

[21635]

A.22-02-005 , A.22-03-003, A.22-03-004, A.22-03-005, A.22-03-007, A.22-03-008, A.22-03-011, and A.22-03-012 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2024-2031 Energy Efficiency Business Plan and 2024-2027 Portfolio Plan.

**PROPOSED OUTCOME:**

- Approves the energy efficiency portfolios of nine portfolio administrators, with a total budget of \$4.3 billion over the period 2024-2027.
- Approves a new Rural Regional Energy Network to deliver efficiency benefits to rural consumers in four different regions of California.
- Includes emphasis on the equity and market support segments of the energy efficiency portfolios, by better defining underserved and hard-to-reach customers and communities, as well giving direction on the setting of goals, metrics, and indicators to evaluate outcomes in these segments.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- The programs authorized by this decision will contribute to installation of energy efficiency measures in homes and businesses throughout California, improving the reliability of natural gas delivery and the electricity grid by saving energy. Some measures funded by the programs may also improve health and safety, including indoor building air quality.

**ESTIMATED COST:**

- A total of \$4.3 billion over the four-year period 2024-2027, and a forecasted additional \$4.6 billion over the four-year period 2028-2031, from the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=509800484>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

- 51                            **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [21659]

**Regular Agenda- Commissioner Reports**



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### Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

### Closed Session - Applications for Rehearing

52                      **Conference with Legal Counsel - Application for Rehearing**  
[21660]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

53                                    **Conference with Legal Counsel - Application for Rehearing**  
[21506]  
A.23-01-002

Disposition of Application for Rehearing of Resolution M-4865, filed by Catalina Channel Express (CCE) (VCC-52). Resolution M-4865 adopts user fees, effective January 1, 2023, for the Public Utilities Commission Transportation Reimbursement Account (PUCTRA). Among other things, the Resolution clarifies that "gross intrastate revenue" for purposes of PUCTRA includes fees such bridge tolls, wharfage fees, and similar charges collected from passengers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3526, Item 47 4/27/2023

Agenda 3527, Item 48 5/18/2023

Agenda 3528, Item 40 6/8/2023

**Closed Session - Applications for Rehearing** (continued)

54                                    **Conference with Legal Counsel - Application for Rehearing**  
[21607]  
R.20-08-020

Disposition of Applications for Rehearing of Decision 22-12-056 ("Decision"), filed by: (1) Californians for Renewable Energy, Inc. (CARE) and Michael E. Boyd and (2) the Center for Biological Diversity, the Protect Our Communities Foundation, and the Environmental Working Group. Pursuant to Public Utilities Code Section 2827.1, the Decision adopted a successor to the net energy metering tariff that addresses the guiding principles adopted in a prior decision, as well as the requirements of the Public Utilities Code. The Decision revised the current net energy metering tariff and its sub tariffs to balance the multiple requirements of the Public Utilities Code and the needs of the electric grid, the environment, participating ratepayers, as well as all other ratepayers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3528, Item 41 6/8/2023

**Closed Session - Applications for Rehearing** (continued)

55                                    **Conference with Legal Counsel - Application for Rehearing**  
[21608]  
A.23-03-012

Disposition of the application for rehearing of Resolution L-618 filed by Seth Rosenfeld. In Resolution L-618 the Commission resolved applicant's appeal of four California Public Records Act (CPRA) requests submitted to Legal Division. The Commission affirmed Legal Division's determinations of which records to withhold or produce and authorized the disclosure of additional records/reasonably segregable portions of confidential records. Rosenfeld's record requests under the CPRA seek disclosure of records relating to transportation network companies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3528, Item 42 6/8/2023



**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

57                      **Conference with Legal Counsel - Existing Litigation**

[21661]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

58

**Conference with Legal Counsel - Existing Litigation**

[21662]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Non-Federal** (continued)

59

**Conference with Legal Counsel - Existing Litigation**

[21663]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

60

**Conference with Legal Counsel - Existing Litigation**

[21664]

Case No. 19-30088, Case No: 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel - Existing Litigation**

[21665]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*