
Public Utilities Commission of the State of California

Public Agenda 3530
Thursday, July 13, 2023, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> In Person (11:00 a.m.) Open to the Public
Monday, July 10, 2023 (Remote)	Thursday, July 13, 2023 (San Francisco)
Monday, August 7, 2023 (Remote)	Thursday, August 10, 2023 (San Francisco)
Monday, August 28, 2023 (San Francisco)	Thursday, August 31, 2023 (Out of Town)
Monday, September 18, 2023 (San Francisco)	Thursday, September 21, 2023 (Sacramento)
Monday, October 9, 2023 (San Francisco)	Thursday, October 12, 2023 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- 14
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[21705]

Res ALJ-176-3530

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedures.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

**2 Authorization for Waymo LLC Service in Autonomous Vehicle
Passenger Service Phase I Driverless Deployment Program**

[21581]

Res TL-19144

PROPOSED OUTCOME:

- Approves Waymo LLC's application for authorization to participate in the Commission's Phase I Driverless Autonomous Vehicles Passenger Service Deployment program.

SAFETY CONSIDERATIONS:

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Waymo's proposed service is not anticipated to result in significant safety risks.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512885814>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3529, Item 6 6/29/2023 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

**3 Authorization for Cruise LLC's Expanded Service in
Autonomous Vehicle Passenger Service Phase I Driverless
Deployment Program**

[21582]

Res TL-19145

PROPOSED OUTCOME:

- Approves Cruise LLC's request to expand its Operational Design Domain under its existing Phase I Driverless Autonomous Vehicles Passenger Service Deployment program authorization.

SAFETY CONSIDERATIONS:

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Cruise's proposed service is not anticipated to result in significant safety risks.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512885817>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3529, Item 7 6/29/2023 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

4

Appeal by ZTG, Inc. of Citation

[21597]

Res ALJ-441

Sustains Communication Division Citation (CD-2022-09-021) which was appealed in K.22-11-006 for Non-Compliance with Three Required Filings: Operation and Financial Report, Performance Bond, and Affiliate Transaction Report

PROPOSED OUTCOME:

- Sustains Communication Division Citation (CD-2022-09-021) which was appealed in K.22-11-006 for Non-Compliance with Three Required Filings: Operation and Financial Report, Performance Bond, and Affiliate Transaction Report
- Directs appellant to pay the \$3,000.00 fine in four equal installments of \$750.00, beginning thirty days from the adoption of this Resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The appellant is directed to pay a fine of \$3,000.00 in four equal installments of \$750.00. No costs are imposed on California ratepayers.

(Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513417718>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3529, Item 11 6/29/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 Operating Authority of Dan Liviu Ionescu

[21646]

Res TL-19146

PROPOSED OUTCOME:

- Rescinds Resolution TL-19116 that revoked the operating authority of Dan Liviu Ionescu (TCP 11395-P). Resolution will allow Ionescu to reapply for a TCP permit.

SAFETY CONSIDERATIONS:

- To be authorized to operate as a TCP, Ionescu must comply with the following requirements to protect public safety: proof of insurance pursuant to General Order Series 115; compliance with the controlled substance and alcohol testing program pursuant to Pub. Util. Code § 5374(a)(1)(I) and General Order Series 154; and enrollment in the pull notice program as required by California Vehicle Code (Veh. Code) § 1808.1.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512707305>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **San Diego Gas & Electric Company Request to Count the
Utility-Owned Westside Canal Energy Storage Project
Towards Midterm Reliability Procurement Requirements**

[21649]

Res E-5277, Advice Letter 4182-E filed March 22, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's request to count the utility-owned Westside Canal Energy Storage Project towards its midterm reliability procurement requirements pursuant to Decision 21-06-035 and modify the project's cost recovery mechanism.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513875224>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 Appeal of Citation by San Diego Community Power

[21650]

Res ALJ-442

PROPOSED OUTCOME:

- Denies the Appeal K.21-03-005 of Citation E-4195-0098 by San Diego Community Power.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no ratepayer costs associated with this resolution. San Diego Community Power must pay a fine of \$388,288.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513348910>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Southern California Edison Company's Charge Ready 2 Program

[21651]

Res E-5276 , Advice Letter 4883-E filed October 27, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) program update on scope and size, non-workable recommendations, and cost savings identified within the first twelve months of program implementation, in compliance with Decisions (D.) 20-08-045.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety. SCE must comply with the Safety Requirements Checklist for Transportation Electrification programs the California Public Utilities Commission adopted in D.18-05-040.

ESTIMATED COST:

- This Resolution has no direct cost impact. SCE's Charge Ready 2 program was authorized via D. 20-08-045, and this Resolution does not modify that budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513898247>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Pacific Gas and Electric Company 60kv Power Line Pole Replacement Project

[21652]

Res E-5279, Advice Letter 6756-E, filed Nov 9, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves the proposed power line pole replacement project of Vasco-Herdlyn 60kv in Alameda and Contra Costa counties and the City of Livermore.

SAFETY CONSIDERATIONS:

- The proposed pole replacement must comply with General Order 95.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513875252>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

10

Equity and Access Grant Program

[21653]

Res M-4868

PROPOSED OUTCOME:

- Approves the Equity and Access (E&A) Grant Program and assigns responsibility and authority to use state-appropriated funds to provide technical assistance and capacity building for Federally recognized and non-Federally recognized California Native American Tribes (Tribes) and Community-Based Organizations (CBOs) through the E&A Grant Program. Establishes a mechanism pursuant to the Budget Act of 2022 (Assembly Bill 179 (Stats. 2022, Ch. 249)), which allocated \$30 million in funding to supply capacity grants to CBOs that conduct outreach and obtain technical assistance in California Public Utilities Commission decision making processes and supporting activities and that support ongoing equity initiatives and provide clean energy access opportunities to Tribes and CBOs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$30 million from state General Fund; no ratepayer funds will be used.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513779711>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

11

Petition for Modification of Decision 21-11-017

[21656]

A.20-10- 011

Application of Pacific Gas and Electric Company for Approval of its Proposal for a Day Ahead Real Time Rate and Pilot to Evaluate Customer Understanding and Supporting Technology.

PROPOSED OUTCOME:

- Partially grants petition for modification of Decision (D.) 21-11-017 filed by Pacific Gas and Electric Company by modifying Ordering Paragraph 6 of D.21-11-017 to extend the deadline for filing a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision does not authorize any additional ratepayer expenditures beyond what was originally authorized by D.21-11-017.

(Comr Alice Reynolds - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513810783>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Clean Energy Financing Proposals

[21654]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Authorizes the expansion of the on-bill financing programs for nonresidential customers administered by Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company to support clean energy technologies beyond energy efficiency.
- Approves the proposal of the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) to expand the clean energy technologies eligible under the California Hub for Energy Efficiency Financing programs.
- Denies SoCalGas' proposal to offer an on-bill financing program for residential customers; CAEATFA's request for reauthorization for the Municipal Government, School, Hospital, and Large Commercial financing program; and the Local Government Sustainable Energy Coalition's proposal to create a new decarbonization incentive rate.
- Directs further record development regarding Tariff On-Bill proposals for residential customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Park - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511023292>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Golden State Water Company Acquisition of Crescent Bay Water System

[21698]

Res W-5264, Advice Letter (AL) 1891-W filed December 20, 2022, and AL 1891-W-A filed January 17, 2023 - Related matters.

PROPOSED OUTCOME:

- Authorizes Golden State Water Company (Golden State) to acquire the Crescent Bay Improvement Company for \$1,000, conditioned on Golden State obtaining the required permit to operate the Crescent Bay Improvement Company water system from the State Water Resources Control Board.
- Grants Golden State's request to add the Crescent Bay Improvement Company to its Clearlake service tariff.
- Grants Golden State's request to establish an Unanticipated Repair Cost Memorandum Account.
- Grants Golden State's request for Accumulated Funds Used During Construction at its authorized average cost of debt.

SAFETY CONSIDERATIONS:

- This resolution approves the acquisition of Crescent Bay by Golden State and provides for a pathway to address the outstanding compliance order issued by the State Water Resources Control Board to Crescent Bay.

ESTIMATED COST:

- \$1,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512212450>

Consent Agenda - Orders Extending Statutory Deadline

14

Order Extending Statutory Deadline

[21690]

C.22-07-008

Peters Design Build Inc. vs. Pacific Gas and Electric Company

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding to December 30, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510868424>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

15

Order Extending Statutory Deadline

[21691]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding .

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this decision to December 31, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513810784>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

16

Order Extending Statutory Deadline

[21692]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding to December 30, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs directly associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge DeAngelis - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=506913789>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

17

Order Extending Statutory Deadline

[21699]

A.22-02-019

Application of Intsigna for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding to February 28, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=510951724>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

18

Order Extending Statutory Deadline

[21700]

A.22-02-020

Application of Dagobah Systems, Inc., dba Dagobah Communication Systems, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding to February 28, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511718252>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[21703]

A.22-01-012

Joint Application for Approval of the Transfer to Generate-Ubiquity Holdings, LLC of Indirect Control of Netly Fiber Holdings, LLC Pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding to January 24, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512073762>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

20

Intervenor Compensation to Wild Tree Foundation

[21640]

A.20-07-008

Application of Southern California Edison Company for Authority to Securitize Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$59,019.90 for substantial contribution to Decision 20-11-007. The decision granted the request by Southern California Edison Company for authority under Assembly Bill 1054 and Public Utilities Code § 850.1 to issue a Recovery Bond for approximately \$337,141,000. Wild Tree Foundation originally requested \$198,210.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,019.90, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512898499>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3529, Item 39 6/29/2023 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

21

Intervenor Compensation to Green Power Institute

[21693]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021

PROPOSED OUTCOME:

- Awards Green Power Institute \$26,482.50 for substantial contribution to Decision (D.) 21-12-015. D.21-12-015 adopted several supply- and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). Green Power Institute originally requested \$28,634.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,482.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and Pacific Power d/b/a PacifiCorp

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512073709>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

22

Intervenor Compensation to Small Business Utility Advocates

[21694]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates \$8,588.25 for substantial contribution to Decision (D.) 21-12-015. D.21-12-015 adopted several supply- and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). Small Business Utility Advocates originally requested \$8,518.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,588.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and Pacific Power d/b/a PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512065126>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to The Greenlining Institute

[21695]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards The Greenlining Institute (GLI) \$27,104.00 for substantial contribution to Decision (D.) 21-06-036. This decision allowed the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also established provisional relief for Small Business customers and additional time for customers to access other forms of relief. GLI originally requested \$31,992.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$27,104.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512128164>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Utility Consumers' Action Network

[21696]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$73,965.00 for substantial contribution to Decision 21-10-012. That Decision ordered Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas) to implement Percentage of Income Payment Plan pilot programs, which set a participant's utility bill payment amounts at an affordable percentage of the participant's monthly income, to reduce residential disconnections of electric and gas service. UCAN originally requested \$74,242.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$73,965.00, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCalGas.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512086651>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to The Utility Reform Network

[21697]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$72,680.75 for substantial contribution to Decision (D.) 21-12-015. D.21-12-015 adopted several supply- and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). TURN originally requested \$72,923.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$72,680.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and Pacific Power d/b/a PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512061821>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Sierra Club

[21701]

A.20-08-002

In the Matter of the Application of PacifiCorp for Approval of its 2021 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Awards Sierra Club \$62,339.00 for substantial contribution to Decision (D.) 21-11-001. D.21-11-001 approved PacifiCorp's 2021 Energy Cost Adjustment Clause (ECAC) and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue. Sierra Club originally requested \$71,962.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,339.00 plus interest, to be paid by the ratepayers of Pacific Power d/b/a PacifiCorp.

(Comr Alice Reynolds - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512522586>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[21702]

R.19-11-009

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$67,380.80 for substantial contribution to Decisions (D.) 21-06-029 and D.21-07-014. D.21-06-029 adopted local capacity requirements for 2022-2024 and flexible capacity requirements for 2022 applicable to Commission-jurisdictional load-serving entities. D.21-07-014 addressed issues scoped as Track 3B.2 to restructure the Resource Adequacy program and sets forth a process and schedule for further development of Track 3B.2 proposals. The Utility Reform Network originally requested \$71,775.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$67,380.80, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512522588>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

28 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[21706]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

29

Conference with Legal Counsel - Application for Rehearing

[21707]

Conference with Legal Counsel - Application for Rehearing

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

30

Conference with Legal Counsel - Application for Rehearing

[21506]

A.23-01-002

Disposition of Application for Rehearing of Resolution M-4865, filed by Catalina Channel Express (CCE) (VCC-52). Resolution M-4865 adopts user fees, effective January 1, 2023, for the Public Utilities Commission Transportation Reimbursement Account (PUCTRA). Among other things, the Resolution clarifies that "gross intrastate revenue" for purposes of PUCTRA includes fees such bridge tolls, wharfage fees, and similar charges collected from passengers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3526, Item 47 4/27/2023

Agenda 3527, Item 48 5/18/2023

Agenda 3528, Item 40 6/8/2023

Agenda 3529, Item 53 6/29/2023

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

31 **Conference with Legal Counsel - Existing Litigation**

[21708]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

32 **Conference with Legal Counsel - Existing Litigation**
[21709]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

33 **Conference with Legal Counsel - Existing Litigation**

[21710]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

34

Conference with Legal Counsel - Existing Litigation

[21711]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

35 **Conference with Legal Counsel - Existing Litigation**

[21712]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session