
Public Utilities Commission of the State of California

Public Agenda 3531
Thursday, August 10, 2023, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (11:00 a.m.) Open to the Public
Monday, August 7, 2023 (San Francisco) Will be Held @ 6:00 p.m.	Thursday, August 10, 2023 (San Francisco)
Monday, August 28, 2023 (San Francisco)	Thursday, August 31, 2023 (Lakeport)
Monday, September 18, 2023 (San Francisco)	Thursday, September 21, 2023 (Sacramento)
Monday, October 9, 2023 (San Francisco)	Thursday, October 12, 2023 (Out of Town)
Monday, October 30, 2023 (San Francisco)	Thursday, November 2, 2023 (Sacramento)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)

2 **Authorization for Waymo LLC Service in Autonomous Vehicle Passenger Service Phase I Driverless Deployment Program**

[21581]

Res TL-19144

PROPOSED OUTCOME:

- Approves Waymo LLC's application for authorization to participate in the Commission's Phase I Driverless Autonomous Vehicles Passenger Service Deployment program.

SAFETY CONSIDERATIONS:

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Waymo's proposed service is not anticipated to result in significant safety risks.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515656606>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3529, Item 6 6/29/2023 (Shiroma);

Agenda 3530, Item 2 7/13/2023 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

3 **Authorization for Cruise LLC's Expanded Service in
Autonomous Vehicle Passenger Service Phase I Driverless
Deployment Program**

[21582]
Res TL-19145

PROPOSED OUTCOME:

- Approves Cruise LLC's request to expand its Operational Design Domain under its existing Phase I Driverless Autonomous Vehicles Passenger Service Deployment program authorization.

SAFETY CONSIDERATIONS:

- The positive and negative safety impacts of deployment of autonomous vehicles for passenger service are uncertain at this time.
- Cruise's proposed service is not anticipated to result in significant safety risks.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515646319>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3529, Item 7 6/29/2023 (Shiroma);

Agenda 3530, Item 3 7/13/2023 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)**4 Clean Energy Financing Proposals**

[21654]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Authorizes the expansion of the on-bill financing programs for nonresidential customers administered by Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company to support clean energy technologies beyond energy efficiency.
- Approves the proposal of the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) to expand the clean energy technologies eligible under the California Hub for Energy Efficiency Financing programs.
- Denies SoCalGas' proposal to offer an on-bill financing program for residential customers; CAEATFA's request for reauthorization for the Municipal Government, School, Hospital, and Large Commercial financing program; and the Local Government Sustainable Energy Coalition's proposal to create a new decarbonization incentive rate.
- Directs further record development regarding Tariff On-Bill proposals for residential customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Park - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513349341>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3530, Item 12 7/13/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Petition for Modification of Decision 19-09-043

[21689]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Grants the petition for modification filed by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company (collectively, the Joint IOUs) and authorizes the Joint IOUs to discontinue the annual determination of the Effective Load Carrying Capability values in Rulemaking 18-07-003 and instead use the results of the method undertaken in Rulemaking 20-05-003, Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes, or its successor proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516266111>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **\$999,480 in Funding for Four Pilot Projects from the Digital Divide Account for the Digital Divide Grant Program**

[21704]

Res T-17794

PROPOSED OUTCOME:

- Recommends four pilot projects to provide holistic solutions in bridging the digital divide to nine rural and urban low-income schools in California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$999,480.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515946001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Golden State Water Company's Advice Letter 1884-W to
Update its Special Condition for Santa Maria District Tariff
Schedules, Rule 15, and Rule 16**

[21718]

Res W-5262, Advice Letter 1884-W filed August 30, 2022 - Related matters.

PROPOSED OUTCOME:

- Affirms Water Division's approval of Golden State Water Company's (Golden State) Advice Letter 1884-W.
- Approves Golden State's request to modify a special condition in its Santa Maria residential and non-residential Tariff Schedules (SM-1-R and SM-1-NR) and update its Tariff Rule No. 15 and Tariff Rule No. 16.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516391284>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Funding for the Diablo Canyon Independent Safety Committee**

[21719]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Increases compensation provided to members of the Diablo Canyon Independent Safety Committee (DCISC).
- Makes certain updates to the annual advice letter process used to review and update DCISC member compensation.
- Directs Pacific Gas and Electric Company to track the DCISC's 2023-2024 operational costs associated with assessing the potential for extended operations at Diablo Canyon Nuclear Power Plant in the Diablo Canyon Transition and Relicensing Memorandum Account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost impact from this decision is de minimis and is expected to be largely offset through the availability of government funding.

(Comr Douglas - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516666276>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 (Rev.) **Energy Efficiency Goals for 2024-2035**

[21720]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Adopts energy efficiency goals for 2024-2035 and associated implementation details.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

□□□□□□ **ESTIMATED COST:**

- No direct cost impacts are anticipated by the proposed decision; energy efficiency portfolio administrators will use the adopted goals to inform energy efficiency portfolios and budgets, which they will submit for Commission approval.

(Comr Shiroma - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516377191>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

8/7/2023 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

10

**Application of Pacific Gas and Electric Company for
Increased Authority to Finance Short-term Borrowing**

[21722]

A.23-05-005

Application of Pacific Gas and Electric Company to increase its authority to finance short-term borrowing needs by \$1.0 billion to an aggregate amount not to exceed \$8.5 billion.

PROPOSED OUTCOME:

- Increases Pacific Gas and Electric Company's authorized amount of financing for its short-term borrowing needs by \$1.0 billion, to \$8.5 billion from the currently authorized amount of \$7.5 billion.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr John Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513420464>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Southern California Edison Company's Request for Rule 21
Site Exclusivity Deviation for Catalina Island's Clean Energy
All-Source Request for Offers**

[21723]

Res E-5269, Advice Letter 4984-E filed March 7, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) requested relief in Advice Letter 4984-E to deviate from Rule 21, Section E.2.d site exclusivity requirements for the Catalina Island Clean Energy All-Source Request for Offers.
- Directs SCE to notify the A.21-10-005 and R.17-07-007 service lists of the change to the Distribution Group Study Window solely for the Catalina Island Clean Energy All-Source Request for Offers.

SAFETY CONSIDERATIONS:

- Approval of this tariff deviation would lead to an increase in renewable generation on Santa Catalina Island, which would provide resiliency against diesel fuel delivery disruptions and ensure that critical functions are powered on the island while also decreasing toxic air contaminants.

ESTIMATED COST:

- This Resolution is expected to lead to increased ratepayer costs if SCE enters into a contract at the conclusion of the Catalina Island Clean Energy All-Source Request for Offers. The magnitude of ratepayer costs will not be known until the contracts are signed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516693175>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

San Diego Gas & Electric Company Tranche 2 Mid-Term Reliability Contracts

[21724]

Res E-5283, Advice Letter 4189-E filed April 14, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves four San Diego Gas & Electric Company mid-term reliability contracts and related costs for a total of 379.5 – 402 megawatts of nameplate capacity expected to begin deliveries on June 1, 2025, and April 1, 2026.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Accepted Electrical Practices, which are defined as those practices, methods, applicable codes and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result at reasonable cost consistent with good business practices, reliability, safety and expedition.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516176324>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Modification of Existing Certificate of Public Convenience and Necessity and Exemption from Public Resources Code Section 21000 et seq

[21725]

A.20-10-008

Application of Zayo Group, LLC for Modification of its Existing Certificate of Public Convenience and Necessity.

PROPOSED OUTCOME:

- Modifies the existing Certificate of Public Convenience and Necessity and authorizes exemption for proposed project from the California Environmental Quality Act under Public Resources Code Sections 21000 et. seq., subject to the terms and conditions set forth in the decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513878953>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **PacifiCorp's Petition for Modification of Decision 11-05-002**

[21726]

A.10-03-015

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a Rate Increase Effective January 1, 2011, and Granting Conditional Authorization to Transfer Assets, pursuant to the Klamath Hydroelectric Settlement Agreement.

PROPOSED OUTCOME:

- Grants PacifiCorp's unopposed petition to modify Decision 11-05-002 to establish an end date for PacifiCorp's annual report on implementation of the Klamath Hydroelectric Settlement Agreement.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512706603>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Complaint of Sue Sang Versus Southern California Edison Company

[21730]

(ECP) C.23-02-004

Sue Sang vs. Southern California Edison and Southern California Edison d/b/a Edison Carrier Solution.

PROPOSED OUTCOME:

- Complainant's request is granted in part and denied in part. Grants request to apply California Alternate Rates for Energy (CARE) program discount at beginning of electricity service, for a total discount of \$104.02.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=512907440>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline

16

Order Extending Statutory Deadline

[21717]

A.21-09-018

Application of Pacific Gas and Electric Company for Approval of its 2023 Gas Cost Allocation and Rate Design Proposals for its Gas Transmission and Storage System.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to March 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511552361>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

17

Order Extending Statutory Deadline

[21737]

A.22-01-016

In the Matter of the Application of SFPP, L.P. (PLC-9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to March 29, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=513153691>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

18

Order Extending Statutory Deadline

[21752]

A.22-02-015

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2021.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to March 7, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514919577>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[21754]

A.22-02-008

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval of the Customer Resiliency Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to August 11, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511976470>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[21766]

A.21-04-006

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval to Finance, Construct, Own and Operate the Luning Expansion Project, Authorize Ratemaking Associated with the Project's Capital Investment and Operating Expenses, and Issuance of Expedited Decision Granting such Relief.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 2, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514921538>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

21

Intervenor Compensation to The Utility Reform Network

[21733]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$175,557.50 for substantial contribution to Decision (D.) 21-11-009. That Decision adopted Safety and Operational Metrics (SOMs) for Pacific Gas and Electric (PG&E), Safety and Performance Metrics (SPM) for all large investor-owned energy utilities, transparency guidelines and other clarifications to the Risk-Based Decision-Making Framework adopted in D.18-12-014. TURN originally requested \$175,813.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$175,557.50, plus interest, to be paid by the ratepayers of PG&E, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514705802>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

22

Intervenor Compensation to California Environmental Justice Alliance

[21735]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$223,289.50 for substantial contribution to Decisions (D.) 21-02-028, D.21-03-056, and D.21-12-015. D.21-02-028 issued direction regarding power capacity contracts to augment summer 2021 reliability. D.21-03-056 issued direction regarding actions the electric investor-owned utilities (IOUs) shall take to prepare for potential extreme weather in the summers of 2021 and 2022. D.21-12-015 adopted several supply-and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). CEJA originally requested \$265,399.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$223,289.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514820631>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

**Intervenor Compensation to the Counties of Mendocino,
Napa, Nevada, Sonoma, and the City of Santa Rosa**

[21736]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards the Counties of Mendocino, Napa, Nevada, Sonoma, and the City of Santa Rosa \$36,736.00 for substantial contribution to Decision (D.) 21-06-034. This decision adopts revised and additional guidelines and rules for public safety power shutoffs, which expand on the guidelines and rules adopted in Resolution ESRB-8, D.19-05-042, and D.20-05-051. The Counties of Mendocino, Napa, Nevada, Sonoma, and the City of Santa Rosa originally requested \$45,941.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,736.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., and Pacific Power d/b/a PacifiCorp.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514820105>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Mussey Grade Road Alliance

[21738]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-based Decision-making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$63,358.50 for substantial contribution to Decision (D.) 21-11-009. That Decision adopted Safety and Operational Metrics for Pacific Gas and Electric, Safety and Performance Metrics for all utilities, transparency guidelines and other clarifications to the Risk-Based Decision-Making Framework adopted in D.18-12-014. MGRA originally requested \$63,326.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,358.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514820692>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to California Low Income Consumer Coalition

[21753]

R.14-07-002

PROPOSED OUTCOME:

- Awards California Low-Income Consumer Coalition (CLICC) \$86,523.73 for substantial contribution to Decision (D.) 18-09-044, D.20-02-011, D.21-06-026, and D.21-09-024. D.18-09-044 adopted initial net energy metering consumer protection measures. D.20-02-011 modified D.18-09-044 with respect to the requirement that solar providers obtain a customer's handwritten, or "wet," signature on the solar information packet. D.21-06-026 directs the establishment of net energy metering interconnection application portals, and process to publicize and scrutinize solar providers whose applications have been found in non-compliance with applicable laws and regulations. D.21-09-024 established a process to assess the continued need for an assistance fund for residential customers of the investor-owned electric utilities who have not received the expected benefits of their net energy metering solar installations. CLICC originally requested \$107,623.87.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$86,523.73 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and Pacific Power d/b/a PacifiCorp.

(Comr John Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=511718079>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Protect Our Communities Foundation

[21755]

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$206,061.63 for substantial contribution to Decisions (D.) 21-02-028, D.21-03-056, D.21-06-027, and D.21-12-015. D.21-02-028 issued direction regarding power capacity contracts to augment summer 2021 reliability. D.21-03-056 issued direction regarding actions the electric investor-owned utilities (IOUs) shall take to prepare for potential extreme weather in the summers of 2021 and 2022. D.21-06-027 modifies D.21-03-056 to clarify that the adopted Emergency Load Reduction Program shall have both day-of and day-ahead triggers for Group A participants. D.21-12-015 adopted several supply-and demand-side requirements to ensure adequate electric power in the event of extreme weather during times of greatest need (summers 2022 and 2023). PCF originally requested \$232,330.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$206,061.63, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514922708>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**27 Intervenor Compensation to Small Business Utility Advocates**

[21757]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$41,305.65 for substantial contribution to Decision (D.) 21-10-020. That Decision adopted new post-disaster community engagement and reporting requirements for investor-owned utilities and facilities-based telecommunications service providers and adopted eligibility requirements for the Digital Divide Account. SBUA originally requested \$47,617.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,305.65 plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514924916>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

28

**Intervenor Compensation to Center for Accessible
Technology**

[21758]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$52,959.50 for substantial contribution to Decision (D.) 21-10-020. That Decision adopted new post-disaster community engagement and reporting requirements for investor-owned utilities and facilities-based telecommunications service providers and adopted eligibility requirements for the Digital Divide Account. CforAT originally requested \$65,704.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,959.50 plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514918886>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to National Diversity Coalition

[21759]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards Center for National Diversity Coalition (NDC) \$65,581.11 for substantial contribution to Decision (D.) 21-10-020. That Decision adopted new post-disaster community engagement and reporting requirements for investor-owned utilities and facilities-based telecommunications service providers and adopted eligibility requirements for the Digital Divide Account. NDC originally requested \$72,210.48.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,581.11 plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514923210>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**30 Intervenor Compensation to The Utility Reform Network**

[21760]

A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$235,602.19 for substantial contribution to D.21-09-003. That decision adopted a settlement agreement resolving all issues related to Pacific Gas and Electric Company's (PG&E) Diablo Canyon Decommissioning Planning Cost Memorandum Account and 2018 Nuclear Decommissioning Cost Triennial Applications. TURN originally requested \$249,075.84.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$235,602.19, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514821892>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to Small Business Utility Advocates**

[21767]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$39,261.50 for substantial contribution to Decision (D.) 21-11-002. That Decision adopted guiding principles for layering building decarbonization incentives, adopted a statewide Wildfire and Natural Disaster Resiliency Rebuild Program, provided guidance on data sharing, and directed the three investor-owned utilities to study the bill impacts that result when residential customers switch from a natural gas water heater to an electric water heater. SBUA originally requested \$41,882.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$39,261.50, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515435174>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda

Regular Agenda- Energy Orders

32

Partial Settlement Regarding 2021 Wildfire Mitigation and Catastrophic Event Accounts

[21756]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Adopts the uncontested partial settlement among Pacific Gas and Electric Company (PG&E), the Public Advocates Office at the California Public Utilities Commission, and The Utility Reform Network to recover \$720.717 million associated with costs primarily recorded in Wildfire Mitigation and Catastrophic Event memorandum and balancing accounts.
- Does not resolve PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the Vegetation Management Balancing Account, which remains in dispute.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of this decision is \$720.717 million.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514203900>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

33

**Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[21740]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34 **Conference with Legal Counsel - Application for Rehearing**
[21741]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

35

Conference with Legal Counsel - Application for Rehearing

[21727]

A.22-04-008

Disposition of the Application for Rehearing of Decision (D.) 22-12-031, as modified by D.23-01-002, filed by The Protect Our Communities Foundation (PCF). In D.22-12-031, the Commission establishes the 2023 ratemaking cost of capital for San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) (collectively, the Utilities

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

36

Conference with Legal Counsel - Application for Rehearing

[21751]

A.21-11-006

Disposition of application for rehearing of Decision (D.) 23-02-008 jointly filed by Volcano Telephone Company and its Internet Service Provider affiliate, Volcano Vision, Inc. In D. 23-02-008, the Commission resolved Volcano's general rate case application, adopting an overall intrastate revenue requirement of \$10,798,962, including \$2,911,734 from the California High-Cost Fund-A.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

37 **Conference with Legal Counsel - Application for Rehearing**

[21761]

A.23-05-020 , A.23-05-021 - Related matters.

Disposition of Applications for Rehearing of Resolution E-5258 filed by Central Coast Community Energy (CCCE) and California Community Choice Association (CCCA). In the Resolution, the Commission set January 1, 2025, as the earliest possible effective date for CCCE and East Bay Community Energy to expand service, subject to modification by further Commission order.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

38 **Conference with Legal Counsel - Existing Litigation**

[21731]

Case No. S280592 (Cal. Supreme Court)

TruConnect Communications, Inc. v. Maximus, Inc., Case No. S280592 (Cal. Supreme Court)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39

Conference with Legal Counsel - Existing Litigation

[21742]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

40

Conference with Legal Counsel - Existing Litigation

[21743]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

42 **Conference with Legal Counsel - Existing Litigation**

[21721]

Case No. 22-1268 (D.C. Circuit)

California Public Utilities Commission v. FERC. Case No. 22-1268; United States Court of Appeals for the District of Columbia Circuit.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43

Conference with Legal Counsel - Existing Litigation

[21745]

Case No. 19-30088

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

44 **Conference with Legal Counsel - Existing Litigation**
[21746]
CDWR (EL02-60)

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45 **Conference with Legal Counsel - Existing Litigation**

[21764]

FERC Docket No. ER23-2309-000

DCR Transmission, L.L.C.'s tariff filing seeking approval of a Transmission Owner Tariff and initial annual Base Transmission Revenue Requirement for the Ten West Link transmission project, FERC Docket No. ER23-2309-000

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session