
Public Utilities Commission of the State of California

Public Agenda 3532
Thursday, August 31, 2023, 11:00 a.m.
255 N Forbes St, #109
Lakeport, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (11:00 a.m.) Open to the Public
Monday, August 28, 2023 (San Francisco)	Thursday, August 31, 2023 (Lakeport)
Monday, September 18, 2023 (San Francisco)	Thursday, September 21, 2023 (Sacramento)
Monday, October 9, 2023 (San Francisco)	Thursday, October 12, 2023 (Out of Town)
Monday, October 30, 2023 (San Francisco)	Thursday, November 2, 2023 (Sacramento)
Monday, November 13, 2023 (San Francisco)	Thursday, November 16, 2023 (Out of Town)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- 15, 17, 18
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[21796]
Res ALJ-176-3532

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]
Res ALJ-435

PROPOSED OUTCOME:

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3525, Item 10 4/6/2023 (Staff);

Agenda 3526, Item 6 4/27/2023 (Staff);

Agenda 3527, Item 5 5/18/2023 (Staff);

Agenda 3529, Item 5 6/29/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 2-1-1 Service Inyo County

[21728]

Res T-17795

PROPOSED OUTCOME:

- Authorizes the County of Inyo to use the 2-1-1 abbreviated dialing code to provide information and referral services to Inyo County.

SAFETY CONSIDERATIONS:

- 2-1-1 Inyo will provide direct, public safety impact on Inyo County residents during emergencies and disasters. During a disaster, Interface Children and Family Services will work with the County of Inyo to disseminate critical public information, such as information on evacuations, shelters, road closures, utility outages, and other disaster-related information.

ESTIMATED COST:

- There are no costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518203948>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **PacifiCorp's 2023 Energy Cost Adjustment Clause Rates**

[21732]

A. 22-08-001

In the Matter of the Application of PacifiCorp (U901E) for Approval of its 2023 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves PacifiCorp's 2023 Energy Cost Adjustment Clause (ECAC) Rates to allow recovery of its net power costs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- The effect of PacifiCorp's proposed ECAC rate changes in this proceeding is a net increase of approximately \$441,869 or 0.4%.

(Comr John Reynolds - Judge O'Rourke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518599854>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Wildfire Mitigation Plan Compliance Process for Electrical Corporations Pursuant to Public Utilities Code § 8389(d)(3)**

[21763]

Res SPD-13

PROPOSED OUTCOME:

- Adopts, with clarifications, the Office of Energy Infrastructure Safety's proposed process for overseeing Wildfire Mitigation Plan (WMP) compliance under Pub. Util. Code § 8389(d)(3).

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to help prevent catastrophic wildfires, so comprehensive WMPs are essential to safety.
- Any changes to WMPs should enhance California's ability to review and monitor the electrical corporations' actions in mitigating catastrophic wildfires.

ESTIMATED COST:

- This Resolution does not address or approve costs.
- Costs incurred to comply with WMPs are to be addressed in electrical corporation General Rate Cases or other applications, not in WMPs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515656429>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Southern California Edison Company to Extend Its Previously Authorized Capital Structure Waiver**

[21765]

A.22-04-010

PROPOSED OUTCOME:

- Authorizes a two-year extension of the previously authorized capital structure waiver related to costs stemming from 2017 and 2018 wildfires in its service territory and the Montecito Mudslide.
- Clarifies that effective as of the January 1, 2023, cost of capital cycle, Southern California Edison Company may exclude debt from its calculation of the regulatory equity ratio that exceeds the net charges due to the timing difference between the wildfire claims payment and the realization of the cash tax benefits.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518453932>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **California Broadband & Video Association's Petition for
Modification of Resolution T-17775**

[21768]

Res T-17796

PROPOSED OUTCOME:

- Denies California Broadband & Video Association's (CalBroadband) Petition for Modification of Resolution T-17775 submitted on March 21, 2023. The modification's request purported to ensure T-17775 is consistent with Decision 22-05-029 and what is considered "free broadband service."

SAFETY CONSIDERATIONS:

- The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

- There are no costs associated with Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518280759>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas and Electric Company Nuclear Decommission Trust**

[21770]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Adopts the settlement agreement and resolves the remainder of the disputed issues related to radiological release criteria and the Decommissioning Master Trusts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515421568>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **California Water Service Company's \$2.5 Million Investment in the Palos Verdes Recycled Water Pipeline Project and Revisions to Recycled Metered Service Rate Schedule**

[21771]

Res W-5263, Advice Letter 2467-W filed November 30, 2022 - Related matters.

PROPOSED OUTCOME:

- Authorizes California Water Service Company (Cal Water) to invest \$2.5 million for its share of the Palos Verdes Recycled Water Pipeline project to serve the Palos Verdes Golf Club through a payment to West Basin Municipal Water District when the Palos Verdes Recycled Water Pipeline project is completed.
- Authorizes Cal Water to submit a Tier 1 advice letter making the revised Recycled Metered Service rate schedule (LAR-PV-6) attached to Advice Letter No. 2467 for its Los Angeles County Region effective when the Palos Verdes Recycled Water Pipeline project is used and useful for utility service.

SAFETY CONSIDERATIONS:

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- The Palos Verdes Recycled Water Pipeline project would result in an estimated average annual revenue requirement increase of \$335,964 to be collected from all customers in the Los Angeles County Region.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517955476>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas & Electric Company's Electric Vehicle Fleet Program and Southern California Edison Company's Charge Ready Transport Program**

[21773]

Res E-5257, PG&E Advice Letters (AL) 6546-E and SCE AL 4761-E filed April 1, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) proposal in compliance with Decision (D.) 18-05-040 to modify one per se reasonableness metric: the extension of program timelines.
- Denies the modification of PG&E's vehicle purchase or conversion requirements, and rejects, without prejudice, PG&E's proposal to eliminate its programmatic site requirements.
- Approves, with modifications, Southern California Edison's (SCE) proposal in compliance with D. 18-05-040 to modify two per se reasonableness metrics: extension of the program timelines and modification of programmatic site requirements.
- Denies the modification of SCE's vehicle purchase or conversion requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- There are no costs considerations associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518597849>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Liberty Utilities (CalPeco Electric) LLC to Acquire, Own, and Operate the Luning Expansion Project

[21785]

A.21-04-006

Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval to Finance, Construct, Own and Operate the Luning Expansion Project, Authorize Ratemaking Associated with the Project's Capital Investment and Operating Expenses, and Issuance of Expedited Decision Granting such Relief.

PROPOSED OUTCOME:

- Approves Settlement Agreement which allows Liberty to construct, acquire, own, and operate the Luning Expansion Project as solar plus storage asset, and authorizes ratemaking procedures for Liberty to recover certain related costs.
- Approves Liberty's Application in this proceeding, subject to the terms and conditions within the Amended and Restated Settlement Agreement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- Parties agree that the Project has unique aspects that support its development and anticipated ratepayer benefits, although Parties disagree on the net market value between a savings of \$1.3 million to a cost of \$3.6 million.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516041773>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Central Valley Gas Storage, L.L.C

[21788]

A.23-02-001

Joint application of Central Valley Gas Storage, L.L.C., Southern Company, and Caliche Development Partners II, LLC for approval of transfer of control of Central Valley Gas Storage, L.L.C. pursuant to Section 854 of the California Public Utilities Code and for an order pursuant to Sections 829 and 853 of the Public Utilities Code to exempt from commission authorization the encumbrance of the assets of Central Valley Gas Storage, L.L.C. and the issuance of a corporate guaranty and security interest, or in the alternative for authorization under Sections 830 and 851.

PROPOSED OUTCOME:

- Approves change in control of Central Valley Gas Storage, L.L.C.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Douglas - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514604317>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

California High-Speed Rail Authority

[21790]

A.23-05-014

Application of the California High-Speed Rail Authority to Construct Four Proposed High-Speed Rail Tracks and Rail-Rail Grade Separation at CHSRA's MP 223.56 crossing over UPRR/SJVRR's existing Mainline Track at MP 249.46, part of the Proposed Hanford Viaduct Structure, located in the County of Kings, State of California.

PROPOSED OUTCOME:

- Authorizes the California High-Speed Rail Authority to construct a rail-rail grade separation including four tracks at their MP 223.56 over the Union Pacific/San Joaquin Valley Railroad's mainline track at their MP 249.46 in Kings County as part of the larger proposed Hanford Viaduct structure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Shiroma - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516049304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

15

Order Extending Statutory Deadline

[21777]

C.21-09-022

James Kelly, Anita Kelly, Sandy Jarosz, Karen Dresel, Lelia Benson, Cheri Pennington, James Pennington, Loren Partridge, Michael Bergmann, Laura Martin, Pam Whitmer, Barbra Russel, Mary Miller, Kirsten Anderson, Lori Wright, Derrell Marcum, Virginia Marcum, John Newcomb, Richard Anderson, Gary Thompson vs. Mark Thienes, Monte Christo Communities.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to February 1, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=514705918>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

16

Order Extending Statutory Deadline

[21783]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to October 31, 2024

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516377086>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

17 **Order Extending Statutory Deadline**

[21789]

I.21-12-001

Order Instituting Investigation on the Commission's Own Motion into the Operations, Policies and Practices of Uber Technologies, Inc. (TCP 38150) and Uber Black Sub carriers Operating on the Uber Black Platform.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to September 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516660810>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

18 **Michael R. Weaver vs. Pacific Gas and Electric Company**

[21794]

C.22-01-008

Order Extending Statutory Deadline

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding to January 21, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs directly associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517413794>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders19 **Intervenor Compensation to Mussey Grade Road Alliance**

[21734]

A.22-10-023, A.23-01-014 - Related matters.

Application of the Mussey Grade Road Alliance for Award of Intervenor Compensation for Substantial Contributions to Resolution SPD 1 and SPD-2.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$65,965.00 for substantial contribution to Resolution SPD-1, SPD-2 and SPD-9. These Resolutions ratified actions by the Office of Energy Infrastructure Safety with respect to electrical corporation 2022 Wildfire Mitigation Plan Updates pursuant to Public Utilities Code Section 8386. MGRA originally requested \$98,475.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,965.00, plus interest, to be paid by the ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518358953>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

20

Intervenor Compensation to The Utility Reform Network

[21772]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$466,243.76 for substantial contribution to Decisions (D.) 21-10-020 and D.22-04-055. D.21-10-020 resolves Phase I of this proceeding, adopting new post-disaster community engagement and reporting requirements for investor-owned utilities and facilities-based telecommunications service providers in California. D.22-04-055 adopts rules for the Federal Funding Account created by Senate Bill 156 and funded through the Federal American Rescue Plan Act of 2021 (Public Law No. 117-2), and the rules issued by the U.S. Treasury Department. TURN originally requested \$711,868.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$466,243.76, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518484560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

21

Intervenor Compensation to Sierra Club

[21778]

A.22-03-014

Application of Southwest Gas Corporation for Authority to Revise its California Gas Tariff to Establish its Move2Zero Program.

PROPOSED OUTCOME:

- Awards Sierra Club \$16,933.75 for substantial contribution to Decision (D.) 22-09-010. D.22-09-010 dismissed without prejudice Southwest Gas Corporation's application to establish a new tariff to fund a new "Move2Zero" carbon offsets program on the grounds that it is insufficient and incomplete. Sierra Club originally requested \$16,934.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,933.75 plus interest, to be paid by the ratepayers Southwest Gas Corporation.

(Comr John Reynolds - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515945960>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**22 Intervenor Compensation to The Utility Reform Network**

[21781]

A.10-07-009 , A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- Awards the Utility Reform Network (TURN) \$97,859.25 for substantial contribution to Decision (D.) 21-07-010. This decision addressed the Phase 2 General Rate Case proceeding of San Diego Gas & Electric Company (SDG&E). TURN originally requested \$101,114.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$97,859.25 plus interest, to be paid by the ratepayers of SDG&E.

(Comr Shiroma - Judge Lirag - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515773965>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to Center for Accessible Technology, Disability Rights Education and Defense Fund, and Disability Rights California (collectively, the Disability Advocates)

[21782]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Awards the Disability Advocates \$259,732.00 for substantial contribution to Decisions (D.) 21-03-005 (Track 3 Decision); D.21-11-014 (Track 4 Decision) and Resolution (Res.) ALJ-388. D.21-03-005 (the Track 3 Decision) adopts certain rules and requirements for implementation of Senate Bill (SB) 1376, the "TNC Access for All Act." D.21-11-004 (the Track 4 Decision) adopts and modifies various rules for the implementation of SB 1376, the "TNC Access for All Act." Res. ALJ-388 (the Confidentiality Resolution) denies both Uber Technology Inc.'s and Lyft Inc.'s appeals of a Consumer Protection and Enforcement Division determination denying the confidentiality of information in their Advice Letters on all grounds. The Disability Advocates originally requested \$281,279.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$259,732.00 plus interest, to be paid by the California Public Utilities Commission.

(Comr Shiroma - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516149893>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Sierra Club

[21791]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Sierra Club \$49,839.50 for substantial contribution to Decision (D.) 22-12-057. D.22-12-057 directed the continual filing of biomethane reporting from California's four large gas investor-owned utilities and the development of pilot projects to further evaluate and establish pipeline injection standards for clean renewable hydrogen. Sierra Club originally requested \$62,735.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$49,839.50, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemederfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517413461>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to Sierra Club

[21792]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Sierra Club \$48,403.50 for substantial contribution to Decision (D.) 22-02-025. D.22-02-025 implemented Senate Bill 1440 by setting biomethane procurement targets to reduce short-lived climate pollutant emissions, established a cost-effective means of procurement and adopted provisions to achieve additional co-benefits, and set timetables for each investor-owned utility providing gas service in California to achieve specified procurement targets. Sierra Club originally requested \$61,663.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$48,403.50, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517413788>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Leadership Counsel for Justice and Accountability

[21793]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Leadership Counsel for Justice and Accountability \$41,501.00 for substantial contribution to Decisions (D.) 19-05-018, D.20-12-031, and D.22-02-025. In D.19-05-018, the Commission addressed the need to reevaluate its requirements and standards (adopted pursuant to Section 25421 of the Health and Safety Code and Senate Bill (SB) 840) for injecting biomethane into common carrier pipelines. D. 20-12-031 approved the Standard Renewable Gas Interconnection Agreement proposed by the Joint Utilities. D.22-02-025 implemented SB 1440 by setting biomethane procurement targets to reduce short-lived climate pollutant emissions, established a cost-effective means of procurement and adopted provisions to achieve additional co-benefits, and set timetables for each investor-owned utility providing gas service in California to achieve specified procurement targets. Leadership Counsel for Justice and Accountability originally requested \$56,796.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,501.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemdeserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517413575>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[21795]

P.21-10-003

Petition to adopt, amend, or repeal a regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Awards the The Utility Reform Network (TURN) \$85,351.26 for substantial contribution to Rulemaking 22-03-016 (in response to Petition 21-10-003). In the Order Instituting Rulemaking, Rulemaking 22-03-016, the Commission granted a September 29, 2021, petition of the Public Advocates Office of the California Public Utilities Commission (CPUC) to initiate a rulemaking to modernize the minimum service quality standards that customers can expect from providers of essential communications services by amending and updating General Order 133-D, Rules Governing Telecommunications Service. TURN originally requested \$91,251.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$85,351.26 plus interest, to be paid by the CPUC.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517413745>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to The Utility Reform Network

[21776]

A.22-03-014

Application of Southwest Gas Corporation for Authority to Revise its California Gas Tariff to Establish its Move2Zero Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$14,893.75 for substantial contribution to Decision (D.) 22-09-010. D.22-09-010 dismisses without prejudice Southwest Gas Corporation's application to establish a new tariff to fund a new "Move2Zero" carbon offsets program on the grounds that it is insufficient and incomplete. TURN originally requested \$14,893.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$14,893.75 plus interest, to be paid by the ratepayers Southwest Gas Corporation.

(Comr John Reynolds - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=515966001>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

29 **24-Month Payment Plans, Arrearage Management Payment Plan Extension, and Medical Baseline Population Study**

[21729]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Directs Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (the Large Utilities) to offer 24-month payment plans to residential customers until October 1, 2026.
- Extends the Large Utilities' Arrearage Management Payment Plan program to October 1, 2026.
- Authorizes a study of the eligible populations for the Medical Baseline program in the Large Utilities' service territories.

SAFETY CONSIDERATIONS:

- This decision will advance the Commission's efforts to reduce residential disconnections of energy utility services, which will promote safety.

ESTIMATED COST:

- The medical baseline population study is estimated to cost up to \$350,000. There are no other estimated costs associated with the decision.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518488500>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 31 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [21797]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32 **Conference with Legal Counsel - Application for Rehearing**
[21798]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33 **Conference with Legal Counsel - Application for Rehearing**
[21506]
A.23-01-002

Disposition of Application for Rehearing of Resolution M-4865, filed by Catalina Channel Express (CCE) (VCC-52). Resolution M-4865 adopts user fees, effective January 1, 2023, for the Public Utilities Commission Transportation Reimbursement Account (PUCTRA). Among other things, the Resolution clarifies that "gross intrastate revenue" for purposes of PUCTRA includes fees such bridge tolls, wharfage fees, and similar charges collected from passengers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3526, Item 47 4/27/2023
Agenda 3527, Item 48 5/18/2023
Agenda 3528, Item 40 6/8/2023
Agenda 3529, Item 53 6/29/2023
Agenda 3530, Item 30 7/13/2023

Closed Session - Applications for Rehearing (continued)

34 **Conference with Legal Counsel - Application for Rehearing**
[21751]
A.21-11-006

Disposition of application for rehearing of Decision (D.) 23-02-008 jointly filed by Volcano Telephone Company and its Internet Service Provider affiliate, Volcano Vision, Inc. In D. 23-02-008, the Commission resolved Volcano's general rate case application, adopting an overall intrastate revenue requirement of \$10,798,962, including \$2,911,734 from the California High-Cost Fund-A.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3531, Item 36 8/10/2023

Closed Session - Applications for Rehearing (continued)

35 **Conference with Legal Counsel - Application for Rehearing**

[21761]

A.23-05-020 , A.23-05-021 - Related matters.

Disposition of Applications for Rehearing of Resolution E-5258 filed by Central Coast Community Energy (CCCE) and California Community Choice Association (CCCA). In the Resolution, the Commission set January 1, 2025, as the earliest possible effective date for CCCE and East Bay Community Energy to expand service, subject to modification by further Commission order.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3531, Item 37 8/10/2023

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

37

Conference with Legal Counsel - Existing Litigation

[21799]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

38

Conference with Legal Counsel - Existing Litigation

[21800]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

39

Conference with Legal Counsel - Existing Litigation

[21801]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**

[21802]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[21803]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

42 **Conference with Legal Counsel - Initiation of Litigation**

[21774]

FERC Docket No. TBA

Day-Ahead Market Enhancement.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

43 **Conference with Legal Counsel - Initiation of Litigation**

[21775]

FERC Docket No. TBA

Extended Day-Ahead Market and Western Regionalization.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session