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# Public Utilities Commission of the State of California

## Public Agenda 3534

Thursday, October 12, 2023, 11:00 a.m.

44 North San Joaquin Street, Fourth Floor Conference Room

Stockton, California

### Commissioners

Alice Reynolds, President

Karen Douglas

Darcie L. Houck

John Reynolds

Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> (11:00 a.m.) <b>Open to the Public</b>
Monday, October 9, 2023 (San Francisco)	Thursday, October 12, 2023 (Stockton)
Monday, October 30, 2023 (San Francisco)	Thursday, November 2, 2023 (Sacramento)
Monday, November 13, 2023 (San Francisco)	Thursday, November 16, 2023 (Out of Town)
Monday, November 27, 2023 (San Francisco)	Thursday, November 30, 2023 (Sacramento)
Monday, December 11, 2023 (San Francisco)	Thursday, December 14, 2023 (San Francisco)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.

#### **Matters of Public Interest**

**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- 16, 17, 18
- All items on the closed session agenda.

### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[21875]  
Res ALJ-176-3534

### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### **ESTIMATED COST:**

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2                                    **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]  
Res ALJ-435

**PROPOSED OUTCOME:**

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3525, Item 10 4/6/2023 (Staff);  
Agenda 3526, Item 6 4/27/2023 (Staff);  
Agenda 3527, Item 5 5/18/2023 (Staff);  
Agenda 3529, Item 5 6/29/2023 (Staff);  
Agenda 3532, Item 2 8/31/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **California Water Service Company's \$2.5 Million Investment in the Palos Verdes Recycled Water Pipeline Project and Revisions to Recycled Metered Service Rate Schedule**

[21771]

Res W-5263, Advice Letter 2467-W filed November 30, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Authorizes California Water Service Company (Cal Water) to invest \$2.5 million for its share of the Palos Verdes Recycled Water Pipeline project to serve the Palos Verdes Golf Club through a payment to West Basin Municipal Water District when the Palos Verdes Recycled Water Pipeline project is completed.
- Authorizes Cal Water to submit a Tier 1 advice letter making the revised Recycled Metered Service rate schedule (LAR-PV-6) attached to Advice Letter No. 2467 for its Los Angeles County Region effective when the Palos Verdes Recycled Water Pipeline project is used and useful for utility service.

**SAFETY CONSIDERATIONS:**

- This resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- The Palos Verdes Recycled Water Pipeline project would result in an estimated average annual revenue requirement increase of \$335,964 to be collected from all customers in the Los Angeles County Region.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520468382>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3532, Item 10 8/31/2023 (Houck);

Agenda 3533, Item 3 9/21/2023 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

5 **Station Power Rules for Hybrid and Co-Located Resources**

[21832]

R.15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

**PROPOSED OUTCOME:**

- Determines that station power rules that were previously established for stand-alone storage are now applicable to hybrid resources with on-site self-supply for charging a storage device for later resale.
- Determines that station power rules for stand-alone storage are applicable to hybrid resources with mixed self-supply and grid charging of a storage device for later resale in the near-term.
- Determines that station power rules for stand-alone storage are not applicable to co-located resources.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520534012>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

- 6 **Pacific Gas and Electric Company Request to Retain Access to Ruby Pipeline by Foregoing the 2024 and 2025 Step Down Rights in PG&E's Ruby Pipeline Contract, Pursuant to Decision 21-12-035, Ordering Paragraph 3**

[21833]

Res E-5280, Advice Letter 6932-E, filed April 28, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's Request to Forego the 2024 and 2025 Step Down Rights for its Ruby Pipeline Contract.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The costs of foregoing step-down rights for 2024 and 2025 for the Ruby Pipeline are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520533345>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Sempra Utilities 2021 Risk Assessment Mitigation Phase Proceeding**

[21835]

A.21-05-011, A.21-05-014 - Related matters.

Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

**PROPOSED OUTCOME:**

- Requires Sempra Utilities to address and consider the Safety Policy Division's and intervenor's comments and suggestions in their next RAMP filing, for further improvements to the Risk Assessment Mitigation Phase process.
- Closes Application (A.) 22-05-011 and A.22-05-014.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520531561>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **Pacific Gas and Electric Company Request for Hearing in the Matter of Pacific Gas and Electric Company's Execution of 2020 Public Safety Power Shutoff Events**

[21841]

Res ALJ-445

**PROPOSED OUTCOME:**

- Approves the Joint Motion of Pacific Gas and Electric Company (PG&E) and the Safety and Enforcement Division for approval of the Settlement Agreement.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The Independent Safety Monitor will fulfill a role that supports the Commission's ongoing safety oversight of PG&E's activities.

**ESTIMATED COST:**

- None to the ratepayer. PG&E will pay a \$500,000 fine and fund an additional \$7,500,000 for the Independent Safety Monitor during the period 2023 to 2026 with shareholder funds.

(Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520533950>

**Consent Agenda - Orders and Resolutions (continued)****9 Southwest Gas Corporation Authority to Issue Debt Securities**

[21854]

A.23-04-012

In the Matter of the Application of Southwest Gas Corporation for authority to: (1) issue one or more types of debt securities in the principal amount of up to \$600,000,000; (2) refinance previously issued short-term debt securities; (3) refinance previously authorized securities under the Evergreening Authority Guidelines; and (4) enter into one or more interest rate risk management contracts.

**PROPOSED OUTCOME:**

- Authorizes Southwest Gas Corporation to issue up to \$600 million of new debt.
- Authorizes Southwest Gas Corporation to refinance previously issued short-term debt securities, refinance previously authorized debt securities under the Evergreening Authority Guidelines and enter into interest rate risk management contracts.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost considerations associated with this decision.

(Comr Shiroma - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=516391327>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Application of Quality Voice & Data Inc. to Provide Resold Interexchange Services**

[21855]

A.21-09-009

Application of Quality Voice & Data Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Approves the Application of Quality Voice & Data Inc. for a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Applicant will pay past-due surcharges and a ten percent interest owed on late remittance of surcharges, to be calculated by the Commission's Communications Division as directed by the decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520529444>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Petition for Modification of Decision 20-10-005**

[21857]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Denies the October 8, 2021, petition for modification of Decision 20-10-005, Decision Resuming and Modifying the Renewable Market Adjusting Tariff Program, filed by Burning Daylight, LLC, JTN Energy, LLC, Reido Farms, LLC and Vote Solar.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520529332>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Bioenergy Renewable Auction Mechanism Program and Procurement and/or Extension of Eligible Contracts Pursuant to Senate Bill 1109**

[21859]

Res E-5288

**PROPOSED OUTCOME:**

- Requires Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to procure or extend eligible BioRAM contracts through financial commitments of 5 to 15 years by December 1, 2023.
- Requires PG&E, SCE, and SDG&E to ensure that the facilities with new or amended BioRAM contracts meet emissions limits equivalent to, or more stringent than the applicable best available retrofit control technology as determined by the local air district.
- Requires PG&E, SCE, and SDG&E to amend or execute new biomass contracts if the facility was operating in 2022 and is not located in a federal severe or extreme nonattainment area for particulate matter or ozone.

**SAFETY CONSIDERATIONS:**

- This resolution implements biomass provisions of Senate Bill 1109 (Caballero. 2022, ch. 364), which in part addresses biomass energy as a means to remove forest materials from high-hazard zones.
- Renewable Auction Mechanism standard contracts contain Commission approved safety provisions. There are not any expected incremental safety implications associated with approval of this resolution.

**ESTIMATED COST:**

- This resolution is expected to result in new and/or extended energy procurement contracts which will lead to increased ratepayer costs through a non-bypassable charge established in D.18-12-003. Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519989393>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13 **Decision Dismissing the Complaint**

[21872]

(ECP) C.23-06-019

Ivor Benci-Woodward vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Denies the Complaint of Igor Benci-Woodward requesting Defendant, Pacific Gas and Electric Company, reenroll Complainant in the Smart Meter Opt-Out Program and modify future communications regarding changes to Complainant's account.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Decision.

**ESTIMATED COST:**

- There are no costs associated with this Decision.

(Comr John Reynolds - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520445542>

**Consent Agenda - Orders and Resolutions (continued)**

14

**Liberty Utility Customer Resiliency Program**

[21900]

A.22-02-008

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval of the Customer Resiliency Program.

**PROPOSED OUTCOME:**

- Grants relief sought by Application 22-02-008 by approving All-Party Settlement for Liberty's Customer Resiliency Program.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Liberty's Customer Resiliency Program may cost \$6,016,259 in ratepayer funds (\$2,039,000 in the Kings Beach Resiliency Corridor Proposal and up to \$3,977,259 for two mobile generators).

(Comr Shiroma - Judge Cai - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519793646>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**San Diego Gas & Electric Company Debt Authorization**

[21901]

A.23-04-002

Application of San Diego Gas & Electric Company, for Authority to Expand its Short-Term Borrowing Authorization to an Aggregate Amount not to Exceed \$1,500,000,000 in Addition to that Amount Otherwise Authorized by Public Utilities Code Section 823(c).

**PROPOSED OUTCOME:**

- Authorizes San Diego Gas & Electric Company to issue new short-term debt.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520444496>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



## Consent Agenda - Orders Extending Statutory Deadline

16

### Order Extending Statutory Deadline

[21860]

C.21-11-016

Dennis Reis and Deborah Reis, vs. Sonoma Marin Area Rail Transit District.

#### PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520091390>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

17

**Order Extending Statutory Deadline**

[21867]

C.22-08-004

Wanda H. Nagel and Wopumnes Nisenan and Mewuk Heritage Preservation Society of EDC,  
vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding to February 29, 2024

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519051963>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

18 **Order Extending Statutory Deadline**

[21889]

C.20-08-003

Utility Telecom Group, LLC vs. Bandwidth.com CLEC, LLC.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 28, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519878931>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

19

**Order Extending Statutory Deadline**

[21893]

A.22-05-011

In the Matter of the Application of Ozonetel Communications, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding to May 2, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519028533>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

20

**Intervenor Compensation to Wild Tree Foundation**

[21856]

A.20-07-008

Application of Southern California Edison Company for Authority to Securitize Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation \$39,748.00 for substantial contribution to Decision ( D.) 20-11-007. That decision granted the request by Southern California Edison Company (SCE) for authority under Assembly Bill (AB) 1054 and Public Utilities Code §850.1 to issue a Recovery Bond for approximately \$337,141,000. The Recovery Bond will finance fire risk mitigation plan capital expenditures pursuant to Pub. Util. Code §8386.3(e), enacted under AB 1054. Wild Tree Foundation originally requested \$198,210.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$39,748.00, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Alice Reynolds - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520533350>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****21 Intervenor Compensation Claim by The Utility Reform Network**

[21858]

A.21-02-020

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

**PROPOSED OUTCOME**

- Denies intervenor compensation claim by The Utility Reform Network (TURN) for failure to make a substantial contribution to Decision 21-06-030. This Decision granted the request of Pacific Gas and Electric Company for authority to issue Recovery Bonds and thereby to securitize certain capital expenditures the Commission previously found reasonable and otherwise eligible for rate recovery. TURN originally requested \$69,891.25.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Decision.

**ESTIMATED COST**

- There are no costs associated with this Decision.

(Comr Alice Reynolds - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520532283>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

22

**Intervenor Compensation to The Utility Reform Network**

[21861]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network \$589,957.25 for substantial contribution to Decision (D.) 21-02-007 and D.22-12-056. In D.21-02-007, the Commission adopted eight guiding principles to assist in the development and evaluation of proposals for a successor to the current net energy metering tariff. D.22-12-056 adopted a successor to the net energy metering tariff that addresses the guiding principles adopted in D.21-02-011, as well as in the requirements of the Public Utilities Code. The Utility Reform Network originally requested \$622,624.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$589,957.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520117847>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

23

**Intervenor Compensation to California Environmental Justice Alliance**

[21862]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance (CEJA) \$45,592.00 for substantial contribution to Decision 21-11-002. That Decision adopted guiding principles for layering building decarbonization incentives, adopted a statewide Wildfire and Natural Disaster Resiliency Rebuild Program, provides guidance on data sharing, and directs the three investor-owned utilities to study the bill impacts that result when residential customers switch from a natural gas water heater to an electric water heater. CEJA originally requested \$45,086.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$45,592.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520091454>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

24

**Intervenor Compensation to Wild Tree Foundation**

[21863]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation (Wild Tree) \$8,956.00 for substantial contribution to Decision 21-11-002. That Decision adopted guiding principles for layering building decarbonization incentives, adopted a statewide Wildfire and Natural Disaster Resiliency Rebuild Program, provides guidance on data sharing, and directs the three investor-owned utilities to study the bill impacts that result when residential customers switch from a natural gas water heater to an electric water heater. Wild Tree originally requested \$11,176.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$8,956.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Company, and Southern California Edison Company.

(Comr Houck - Judge Lakharpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520301514>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

25

**Intervenor Compensation to Environmental Defense Fund**

[21869]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund \$47,953.14 for substantial contribution to Decision (D.) 22-02-025. D.22-02-025 implemented SB 1440 by setting biomethane procurement targets to reduce short-lived climate pollutant emissions, established a cost-effective means of procurement and adopted provisions to achieve additional co-benefits, and set timetables for each investor-owned utility providing gas service in California to achieve specified procurement targets. Environmental Defense Fund originally requested \$51,600.64.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$47,953.14, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520473768>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**26 **Intervenor Compensation to Small Business Utility Advocates**

[21871]

A.20-10-011

Application of Pacific Gas and Electric Company for Approval of its Proposal for a Day-Ahead Real Time Rate and Pilot to Evaluate Customer Understanding and Supporting Technology.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$292,046.50 for substantial contribution to Decisions (D.) 21-11-017 and D.22-08-002. D.21-11-017 requires Pacific Gas and Electric Company (PG&E) to offer an optional day-ahead, hourly real-time rate to customers that have enrolled, or are eligible to enroll, in its existing Business Electric Vehicle Rate. D.22-08-002 considers a study on the marginal generation capacity costs that should be used by PG&E when calculating its rates, including its recently approved real-time pricing rate. This decision approves the study's methodology for calculating marginal generation capacity costs and orders PG&E to utilize the methodology as soon as is practicable. SBUA originally requested \$296,063.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$292,046.50, plus interest, to be paid by ratepayers of PG&E.

(Comr Alice Reynolds - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520479129>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to The Utility Reform Network**

[21873]

A.20-09-019

Application of Pacific Gas and Electric Company for recovery of recorded expenditures related to wildfire mitigation and catastrophic events, as well as other recorded costs.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$455,391.25 for substantial contribution to Decision 23-02-017. That Decision adopted a contested Settlement Agreement that resolved Application 20-09-019. TURN originally requested \$470,158.13.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$455,391.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520480412>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to Protect Our Communities  
Foundation**

[21892]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

**PROPOSED OUTCOME:**

- Awards Protect Our Communities Foundation (PCF) \$82,517.88 for substantial contribution to Decision (D.) 21-11-009. That Decision adopted Safety and Operational Metrics for Pacific Gas and Electric Company, Safety and Performance Metrics for all utilities, transparency guidelines and other "clarifications to the Risk-Based Decision-Making Framework" adopted in D.18-12-014. PCF originally requested \$118,361.88.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$82,517.88, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488502>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to San Diego Airport Parking**

[21895]

A.10-07-009 , A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

**PROPOSED OUTCOME:**

- Awards San Diego Airport Parking (SDAP) \$108,454.50 for substantial contribution to Decision (D.) 21-07-010. This decision adopts a Settlement Agreement to update marginal costs, cost allocation and electric rate design for San Diego Gas & Electric Company (SDG&E); restores a demand charge exemption that had been granted by D.17-08-030 and orders a separate application for a real-time pricing dynamic rate pilot. SDAP originally requested \$113,018.11.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$108,454.50 plus interest, to be paid by the ratepayers of SDG&E.

(Comr Shiroma - Judge Lirag - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520483242>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****30 Intervenor Compensation to California Environmental Justice Alliance**

[21898]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance (CEJA) \$38,650.00 for substantial contribution to Decision (D.) 21-06-036 & D.22-04-037. D.21-06-036 continued the disconnection moratorium for three months, giving energy utilities time to enroll and notify customers that they have two years to pay debt. D.22-04-037 provided a framework to establish and operate a Community Based Organization Case Management Pilot Program. CEJA originally requested \$44,033.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$38,650.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488173>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

31

**Intervenor Compensation to Small Business Utilities  
Advocates**

[21899]

A.20-03-002, A.20-03-003 and A.20-03-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its 2020 Energy Storage Procurement Plan.

**PROPOSED OUTCOME:**

- Awards Small Business Utilities Advocates (SBUA) \$41,987.10 for substantial contribution to Decision (D.) 22-04-044. That Decision approved the 2020 Assembly Bill (AB) 2514 energy storage plans for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). It also approved two energy storage programs proposed by SCE pursuant to AB 2868. SBUA originally requested \$47,756.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$41,987.10 plus interest, to be paid by PG&E, SCE, and SDG&E.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488218>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)****32 Intervenor Compensation to California Environmental Justice Alliance**

[21903]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance (CEJA) \$68,843.70 for substantial contribution to Decision (D.) 22-03-034, D.22-06-050 and D.23-04-010. D.22-03-034 addressed modifications to the central procurement entity (CPE) structure adopted in D.20-06-002 and D.20-12-006, including revisions to the requirements for self-shown local resources, revisions to the CPE's solicitation selection criteria, and revisions to the CPE procurement timeline. D.22-06-050 adopted local capacity requirements for 2023-2025, flexible capacity requirements for 2023, and refinements to the Resource Adequacy program scoped as Phase 2 of the Implementation Track. D.23-04-010 addressed Phase 2 of the Reform Track and adopted implementation details for the 24-hour slice-of-day framework, including compliance tools, resource counting rules for various resource types, and a methodology to translate the Planning Reserve Margin to the slice-of-day framework. CEJA originally requested \$71,120.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$68,843.70 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520483297>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**33 **Intervenor Compensation to The Utility Reform Network**

[21904]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$33,873.75 for substantial contribution to Decision (D.) 22-04-037. D.22-04-037 provided a framework to establish and operate a Community Based Organization (CBO) Case Management Pilot Program (CBO Pilot). TURN originally requested \$34,008.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$33,873.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520492858>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to The Protect Our Communities Foundation**

[21905]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Awards the Protect Our Communities Foundation (PCF) \$12,796.88 for substantial contribution to Decision (D.) 22-05-015. D.22-05-015 adopts a Modified Cost Adjustment Mechanism (MCAM) and authorizes the use of non-bypassable customer charges to recover MCAM costs from customers of load-serving entities. PCF originally requested \$13,086.80.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$12,796.88 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520489285>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda****Regular Agenda- Energy Orders****35 Net Energy Metering Tariffs, Subtariffs, and Consumer Protections**

[21780]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Adopts a virtual net billing tariff that mirrors the net billing tariff adopted In Decision 22-12-056.
- Adopts an aggregation net billing tariff that mirrors the net billing tariff.
- Improves the Watch List process and establishes a process for addressing customer bill format issues.
- Establishes the process for an evaluation of the adopted net billing tariff and adopts a set of objectives for the evaluation research questions.
- Adopts a revised Staff Proposal to Implement Net Energy Metering Fuel Cell Greenhouse Gas Emission Standards.
- Adopts a plan to implement Public Utilities Code §769.2, which requires certain contractors and projects to provide prevailing wages to construction workers; revises the interconnection application process and requires the creation of a disclosure form and an eligibility checklist.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488505>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3533, Item 31 9/21/2023 (Staff)

**Regular Agenda- Energy Orders (continued)**

36                                   **Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations**

[21887]  
R. \_\_\_\_\_

**PROPOSED OUTCOME**

- Opens Order Instituting Rulemaking for Resource Adequacy Program.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Order.

**ESTIMATED COST**

- There are no costs associated with this Order.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519949114>  
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda- Communication Orders

37 **Cheap Geeks IT Consulting's Registration to Provide Resold Interexchange Services**

[21810]

A.21-09-004

Application of Cheap Geeks IT Consulting for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

### **PROPOSED OUTCOME:**

- Grants Cheap Geeks IT Consulting a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Closes the proceeding.

### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

### **ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488374>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3533, Item 32 9/21/2023 (Shiroma)

**Regular Agenda- Communication Orders** (continued)**38 Atlantis Utility, Inc. Request for a Certificate of Public Convenience and Necessity**

[21815]

A.22-02-012

Application of Atlantis Utility, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants Atlantis Utility, Inc. a Certificate of Public Convenience and Necessity to provide resold interexchange service in California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488456>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3533, Item 33 9/21/2023 (John Reynolds)

**Regular Agenda- Legal Division Matters**



**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

39

**Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**

[21876]

**Regular Agenda- Commissioner Reports**

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**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

40                      **Conference with Legal Counsel - Application for Rehearing**  
[21877]

Complication of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

41                            **Conference with Legal Counsel - Application for Rehearing**  
[21874]  
A.20-09-019

Disposition of application for rehearing of Decision (D.) 23-02-017 filed by Thomas R. Del Monte. In D.23-02-017, the Commission approved a settlement authorizing Pacific Gas & Electric Company to recover wildfire-related costs recorded in various memorandum accounts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

42                            **Conference with Legal Counsel - Application for Rehearing**  
[21890]  
R.17-05-010

Disposition of application for rehearing of Decision (D.) 23-06-008 filed by the City of Oakland (Oakland). The Decision discontinues Rule 20A (subprogram that allocates ratepayer-funded work credits to cities and unincorporated counties for projects that meet criteria focused on aesthetic purposes) and Rule 20D (subprogram that allocates ratepayer-funded work credits to projects for mitigating fire risk in San Diego Gas & Electric Company's service territory).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

43

**Conference with Legal Counsel - Application for Rehearing**

[21891]

A.21-01-009

Disposition of the application for Rehearing of Decision (D.) 23-02-001 filed by Wavelength Internet, LLC (Wavelength). D.23-02-001 granted Wavelength a certificate of convenience and necessity (CPCN) and denied Wavelength's request to be designated as an Eligible Telecommunications Carrier (ETC) in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

44                            **Conference with Legal Counsel - Application for Rehearing**  
[21894]  
A.21-01-002

Disposition of application for rehearing of Decision (D.) 22-12-026 filed by Etheric Communications, LLC (Etheric). In D.22-12-026, the Commission granted Etheric a certificate of convenience and necessity (CPCN) and denied Etheric's request to be designated as an Eligible Telecommunications Carrier (ETC) in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Applications for Rehearing** (continued)

45                           **Conference with Legal Counsel - Application for Rehearing**

[21911]

A.23-09-014, A.23-09-015 - Related matters.

Disposition of two applications for rehearing, filed by the San Francisco Municipal Transportation Agency, the San Francisco County Transportation Authority, and the San Francisco Planning Department (collectively San Francisco). Application 23-09-014 seeks rehearing of Resolution TL-19145 and Application 23-09-015 seeks rehearing of Resolution TL-19144.

The two resolutions grant authorization to Waymo LLC and Cruise LLC, to offer fareed driverless autonomous vehicle (AV) service within San Francisco.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

46                      **Conference with Legal Counsel - Existing Litigation**

[21878]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

47                                    **Conference with Legal Counsel - Existing Litigation**  
[21879]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

48

**Conference with Legal Counsel - Existing Litigation**

[21880]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

49

**Conference with Legal Counsel - Threatened Litigation**

[21913]

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

50

**Conference with Legal Counsel - Existing Litigation**

[21881]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

51 **Conference with Legal Counsel - Existing Litigation**

[21882]

CDWR (EL02-60)

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*