
Public Utilities Commission of the State of California

Public Agenda 3535
Thursday, November 2, 2023, 11:00 a.m.
1516 9th St
The Rosenfeld Room
Sacramento, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Tuesday, October 31, 2023 (San Francisco)	Thursday, November 2, 2023 (Sacramento)
Monday, November 13, 2023 (San Francisco)	Thursday, November 16, 2023 (El Centro)
Monday, November 27, 2023 (San Francisco)	Thursday, November 30, 2023 (Sacramento)
Monday, December 11, 2023 (San Francisco)	Thursday, December 14, 2023 (San Francisco)
Monday, January 8, 2024 (San Francisco)	Thursday, January 11, 2024 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- 12, 18
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1
[21972]
Res ALJ-176-3535

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Cheap Geeks IT Consulting's Registration to Provide Resold Interexchange Services

[21810]

A.21-09-004

Application of Cheap Geeks IT Consulting for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Cheap Geeks IT Consulting a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520557749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3533, Item 32 9/21/2023 (Shiroma);

Agenda 3534, Item 37 10/12/2023 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

3 **Atlantis Utility, Inc. Request for a Certificate of Public Convenience and Necessity**

[21815]

A.22-02-012

Application of Atlantis Utility, Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Atlantis Utility, Inc. a Certificate of Public Convenience and Necessity to provide resold interexchange service in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520488456>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3533, Item 33 9/21/2023 (John Reynolds);

Agenda 3534, Item 38 10/12/2023 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

4 **Application of Quality Voice & Data Inc. to Provide Resold Interexchange Services**

[21855]

A.21-09-009

Application of Quality Voice & Data Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Approves the Application of Quality Voice & Data Inc. for a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Applicant will pay past-due surcharges and a ten percent interest owed on late remittance of surcharges, to be calculated by the Commission's Communications Division as directed by the decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520558164>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3534, Item 10 10/12/2023

Consent Agenda - Orders and Resolutions (continued)

5 **Liberty Utility Customer Resiliency Program**

[21900]

A.22-02-008

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC for Commission Approval of the Customer Resiliency Program.

PROPOSED OUTCOME:

- Grants relief sought by Application 22-02-008 by approving All-Party Settlement for Liberty's Customer Resiliency Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Liberty's Customer Resiliency Program may cost \$6,016,259 in ratepayer funds (\$2,039,000 in the Kings Beach Resiliency Corridor Proposal and up to \$3,977,259 for two mobile generators).

(Comr Shiroma - Judge Cai - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520558063>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3534, Item 14 10/12/2023

Consent Agenda - Orders and Resolutions (continued)

- 6 **Southern California Edison Company's Site Prioritization Criteria, Updated Budget, and Number of Charging Ports and Sites Southern California Edison Company will Target through the Direct Current Fast Charging Component of the Charge Ready 2 Make-Ready Expansion Program**

[21868]

Res E-5290, Advice Letter 5061-E, filed June 29, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Amendment Number 3 to Southern California Edison Company's contract for the Goleta Energy Storage project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520467960>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Administrative Consent Order and Settlement**

[21870]

Res UEB-014

PROPOSED OUTCOME:

- Approves a Settlement Agreement between the Consumer Protection and Enforcement Division (CPED) and Lingo Telecom of the West (U-7118-C) in resolution for violations of Pub. Util. Code Section 2890(d)(2)(B).

SAFETY CONSIDERATIONS:

- CPED staff has no safety concerns with the CPED – Lingo Telecom of the West settlement, which involves the payment of a penalty totaling \$320,000 as full satisfaction for its alleged violation of Pub. Util. Code Section 2890(d)(2)(B).

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520590248>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Petition for Modification of Decision 21-11-016

[21888]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Grants petition to modify Decision 21-11-016 to adjust the rate design for collection of the wildfire hardening fixed recovery charge from Pacific Gas and Electric Company's (PG&E's) large commercial customers.
- Finds that PG&E prematurely changed the rate design of residential schedule E-TOU-D.
- Orders PG&E to issue tailored refunds to those E-TOU-D customers adversely affected by the premature change to the rate design, to be funded by shareholders.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no ratepayer costs associated with this decision. Approximately \$155,000 in costs to be absorbed by PG&E's shareholders.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520481489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **San Diego Gas & Electric Company Dynamic Rate Pilot**

[21896]

A.21-12-006, A.21-12-008 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E), pursuant to a settlement, to conduct a dynamic export rate pilot program for customers on three commercial rates, beginning on January 1, 2025, and concluding after two years.
- Dismisses without prejudice the application of SDG&E for a real-time pricing import rate pilot and directs the utility to file a new application within 90 days of the issuance of a decision in Rulemaking 22-07-005 that provides guidance for dynamic rate applications.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the decision.

ESTIMATED COST:

- This decision authorizes up to \$2,361,259 to implement the pilot program.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520482457>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Southern California Edison Company 2022 Risk Assessment Mitigation Phase Proceeding**

[21897]

A.22-05-013

Application of Southern California Edison Company Regarding 2022 Risk Assessment Mitigation Phase.

PROPOSED OUTCOME:

- Requires Southern California Edison Company (SCE) to respond to issues that may be raised concerning deficiencies associated with its Risk Assessment Mitigation Phase (RAMP) submission, in their Test Year 2025 General Rate Case (GRC) proceeding (Application 23-05-010).
- Requires SCE to coordinate with the Commission's Safety Policy Division regarding ways to improve its next RAMP filing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The mitigations for SCE's key safety risks will be reviewed in its Test Year 2025 GRC proceeding.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520480515>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company Requests Authorization of Six (6) Long-Term Power Purchase and Sale Agreements with Multiple Counterparties**

[21908]

Res E-5295, Advice Letter 6977-E, filed June 30, 2023. - Related matters.

PROPOSED OUTCOME:

- Approves, without modification, the six (6) long-term Power Purchase and Sale Agreements under the rules and requirements laid out in Decision (D.) 21-05-030 and D.22-11-021 regarding the implementation of the Voluntary Allocation and Market Offer mechanism to address portfolio optimization activities associated with Renewable Portfolio Standard (RPS) resources subject to Power Charge Indifference Adjustment (PCIA) cost recovery. These agreements are for long-term bundled RPS-eligible energy and associated Renewable Energy Credits from facilities with power purchase agreements with remaining terms of more than 10 years from the start date of market offer deliveries in Pacific Gas and Electric Company's PCIA-eligible RPS portfolio.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Actual costs of the transactions are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520498712>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Modified Presiding Officer's Decision Regarding the Order to Show Cause Against Vaya Telecom, Incorporated

[21922]

C.17-09-023

Pacific Bell Telephone Co. d/b/a AT&T California, vs. VAYA Telecom, Inc.

(Comr Houck - Judge Kline)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

13

**Southern California Edison Company's Petition for
Modification of Decision 22-11-040**

[21929]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME

- Grants Petition for Modification filed by Southern California Edison Company.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=518488485>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

Market Offer Long-Term Solicitation Agreement with Clean Power SF to Sell Renewable Generation and the Associated Renewable Energy Credits

[21943]

Res E-5291, Advice Letter 5056-E, filed June 23, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves a Market Offer Long-Term Solicitation Agreement between Southern California Edison Company (SCE) and Clean Power SF. The agreement is for long-term bundled energy and associated Renewable Energy Credits and resulted from SCE's long-term market offer solicitation, authorized by Decision 22-11-021.

SAFETY CONSIDERATIONS:

- The Market Offer Long-Term Solicitation Agreement will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations, there are no incremental safety implications associated with approval of this agreement.

ESTIMATED COST:

- Actual costs of the Market Offer Long-Term Solicitation Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520543973>

Consent Agenda - Orders and Resolutions (continued)

15

Pacific Gas and Electric Company to Sell a Portion of the Potrero Property in San Francisco

[21961]

A.22-09-012

Application of Pacific Gas and Electric Company for Commission Approval Under Public Utilities Code Section 851 to Sell a Portion of the Potrero Property in San Francisco.

PROPOSED OUTCOME

- Approves Pacific Gas and Electric Company's application for Commission approval under Public Utilities Code Section 851 to sell a portion of the Potrero property in San Francisco.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- No direct costs are anticipated by the proposed sale. The proposed sale will result in an estimated \$7.3 million gain to be allocated to ratepayers.

(Comr John Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520531051>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Order Instituting Rulemaking to Consider Revision and Updates to the Deaf and Disabled Telecommunications Program

[21985]

R. _____

PROPOSED OUTCOME:

- Opens a new Order Instituting Rulemaking to consider the need for revision and updates to the Deaf and Disabled Telecommunications Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost considerations associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520566292>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline

17

Order Extending Statutory Deadline

[21912]

A.22-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2021, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.706 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline to May 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520501721>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

18 **Order Extending Statutory Deadline**

[21930]

C.22-11-014

Electrify America, LLC, vs. San Diego Gas and Electric Company

PROPOSED OUTCOME

- Extends Statutory Deadline for completion of this proceeding to May 31, 2024.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520515470>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[21942]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520546183>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[21946]

A.22-05-001

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) for the East San Fernando Valley Light Rail Transit Project for an Order Authorizing Construction of Two Light Rail Tracks at Four (4) highway-rail crossings at (1) Victory Boulevard, (2) Saticoy Street, (3) Roscoe Boulevard, and (4) Parthenia Street/Vesper Avenue, in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 10, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520531223>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[21951]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 27, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520511270>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[21952]

A.22-06-017 , A.22-03-013 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520091374>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[21956]

A.22-04-020

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) East San Fernando Valley (ESFV) Light Rail Transit Project for an order authorizing construction of two light rail tracks at six (6) highway rail crossings at (1) Sylvan St., (2) Kittridge St., (3) Valerio St., (4) Lanark St., (5) Chase St., (6) Plummer St., in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 15, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520531581>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[21958]

A.21-01-015

In the Matter of the Application of SFPP, L.P. (PLC 9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 29, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520514960>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[21962]

A.22-05-009

Application of Anucom Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME

- Extends Statutory Deadline for completion of this proceeding until February 4, 2024.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=519989402>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[21968]

R.22-03-16

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520496715>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[21994]

Res ALJ-447-1

Extension Order for Applications Delegated to the Communications Division for Ministerial Review of a Registration to Operate as a Nondominant Interexchange Carrier pursuant to Public Utilities Code Section 1013

PROPOSED OUTCOME:

- Extends the statutory deadline of Application (A.) 22-04-021, A.22-04-024, A.22-05-007, and A.22-05-008 by 90 days.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520544640>

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to Wild Tree Foundation

[21856]

A.20-07-008

Application of Southern California Edison Company for Authority to Securitize Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$39,748.00 for substantial contribution to Decision (D.) 20-11-007. That decision granted the request by Southern California Edison Company (SCE) for authority under Assembly Bill (AB) 1054 and Public Utilities Code §850.1 to issue a Recovery Bond for approximately \$337,141,000. The Recovery Bond will finance fire risk mitigation plan capital expenditures pursuant to Pub. Util. Code §8386.3(e), enacted under AB 1054. Wild Tree Foundation originally requested \$198,210.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$39,748.00, plus interest, to be paid by the ratepayers of SCE.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520558064>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3534, Item 20 10/12/2023 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation Claim by The Utility Reform Network

[21858]

A.21-02-020

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME

- Denies intervenor compensation claim by The Utility Reform Network (TURN) for failure to make a substantial contribution to Decision 21-06-030. This Decision granted the request of Pacific Gas and Electric Company for authority to issue Recovery Bonds and thereby to securitize certain capital expenditures the Commission previously found reasonable and otherwise eligible for rate recovery. TURN originally requested \$69,891.25.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Decision.

ESTIMATED COST

- There are no costs associated with this Decision.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520540955>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3534, Item 21 10/12/2023 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to Environmental Defense Fund

[21869]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$47,953.14 for substantial contribution to Decision (D.) 22-02-025. D.22-02-025 implemented SB 1440 by setting biomethane procurement targets to reduce short-lived climate pollutant emissions, established a cost-effective means of procurement and adopted provisions to achieve additional co-benefits, and set timetables for each investor-owned utility providing gas service in California to achieve specified procurement targets. Environmental Defense Fund originally requested \$51,600.64.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,953.14, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520473768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3534, Item 25 10/12/2023 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to The Natural Resources Defense Council**

[21914]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards The Natural Resources Defense Council (NRDC) \$101,760.27 for substantial contribution to Decision 22-06-050. That Decision adopted local capacity requirements for 2023-2025, flexible capacity requirements for 2023, and refinements to the Resource Adequacy program scoped as Phase 2 of the Implementation Track. The decision also adopted Southern California Edison Company's (SCE) 24-hour slice Reform Track framework, with modifications. NRDC originally requested \$101,891.70.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$101,760.27 plus interest, to be paid by Pacific Gas and Electric Company, SCE, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520512619>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Environmental Defense Fund

[21915]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$34,256.00 for substantial contribution to Decision (D.) 22-12-057. D.22-12-057 directed the continual filing of biomethane reporting from California's four large gas investor-owned utilities and the development of pilot projects to further evaluate and establish pipeline injection standards for clean renewable hydrogen. Environmental Defense Fund originally requested \$49,776.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,256.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520519489>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to The Natural Resources Defense Council

[21917]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards The Natural Resources Defense Council (NRDC) \$55,983.60 for substantial contribution to Decision (D.) 23-04-010. That Decision addressed Phase 2 of the Reform Track and adopted implementation details for the 24-hour slice-of-day framework, including compliance tools, resource counting rules for various resource types, and a methodology to translate the Planning Reserve Margin to the slice-of-day framework. NRDC originally requested \$56,156.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,983.60 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520517444>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to The Protect Our Communities Foundation

[21919]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME

- Awards Protect Our Communities Foundation (PCF) \$3,121.88 for substantial contribution to Decision (D.) 22-07-004. D.22-07-004 granted, in part, a petition for modification of D.22-02-004. PCF originally requested \$3,121.88.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$3,121.88 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520526585>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to National Diversity Coalition

[21926]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards National Diversity Coalition \$88,475.25 for substantial contribution to Decision D.22-04-055. This decision adopts rules for the Federal Funding Account (FFA) created by Senate Bill (SB) 156 and funded through the federal American Rescue Plan Act of 2021 (Public Law No. 117-2), and the rules issued by the U.S. Treasury Department. National Diversity Coalition originally requested \$94,889.93.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$88,475.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520531174>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Utility Consumers' Action Network

[21932]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$23,912.50 for substantial contribution to Decision (D.) 21-11-014 and D.22-04-037. D.21-11-014 orders Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to allocate all types of payments made on past-due electric utility bills proportionally between utilities and Community Choice Aggregators, through September 2024. D.22-04-037 provided a framework to establish and operate a Community Based Organization Case Management Pilot Program. UCAN originally requested \$25,164.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,912.50 plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520540114>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Leadership Counsel for Justice and Accountability

[21933]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Leadership Counsel for Justice and Accountability (LCJA) \$48,588.75 for substantial contribution to Decision (D.) 21-06-036 & D.22-04-037. D.21-06-036 suspended disconnections of energy service for customers with energy bill debt an additional three months until September 30, 2021. D.22-04-037 provided a framework to establish and operate a Community Based Organization Case Management Pilot Program. LCJA originally requested \$63,197.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$48,588.75 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520539306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Utility Consumers' Action Network

[21936]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$209,850.00 for substantial contribution to Decision (D.) 22-11-018. D.22-11-018 resolves the narrow issues of whether the extraordinary circumstances requirements of Decision 08-05-035 have been met and whether the Cost of Capital Mechanism adjustment should apply to the return on equity for the year 2022 for Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E) (collectively the Utilities). D.22-11-018 found that the Utilities experienced the circumstances caused by the COVID-19 pandemic differently as compared to the proxy utilities groups and the overall financial markets. D.22-11-018 found that these extraordinary circumstances warrant a departure from the Cost of Capital Mechanism adjustment for 2022. UCAN originally requested \$288,701.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$209,850.00, plus interest, to be paid by the ratepayers of SCE, PG&E, SDG&E.

(Comr Alice Reynolds - Judge Hecht - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520543438>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Utility Reform Network

[21937]

A.20-10-006

Application of Pacific Gas and Electric Company for Approval to Provide Medical Residential Customers on Non-Tiered Rates a Medical Baseline Benefit through a Line Item Discount

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$18,075.63 for substantial contribution to Decision (D.) 22-04-004. That Decision approved a twelve percent line-item discount for Pacific Gas and Electric Company (PG&E) medical customers on any current or future non-tiered time-of-use rates. TURN originally requested \$18,703.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,075.63, plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520543456>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)40 **Intervenor Compensation to Small Business Utility Advocates**

[21938]

A.20-10-012

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates \$223,062.25 for substantial contribution to Decisions (D.) 22-08-001 and D.22-10-022. In D.22-08-001, the Commission adopted five separate and uncontested partial settlements resolving distinct and specific components of Southern California Edison Company's (SCE) proposals for establishing marginal costs, the allocation of revenues, and rate designs to be used to prospectively recover SCE's revenue requirements. D.22-10-022 litigated and resolved remaining issues from D.22-08-001: (1) Real Time Pricing (RTP) rate design proposals; (2) Solar Energy Industries Association (SEIA) proposal to increase the rate differentials for Schedules TOU-D-4-9PM and TOU-D-5-8PM; and (3) SEIA proposal to implement a new Option S rate for medium and large power customers that includes a daily demand charge. Small Business Utility Advocates originally requested \$224,434.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$223,062.25, plus interest, to be paid by the ratepayers of SCE.

(Comr Shiroma - Judge Long - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520544685>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to Center for Accessible
Technology**

[21939]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$55,966.00 for substantial contribution to Decision (D.) D.22-04-037. D.22-04-037 provided a framework to establish and operate a Community Based Organization Case Management Pilot Program. CforAT originally requested \$63,638.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,966.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520544689>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)42 **Intervenor Compensation to Small Business Utility Advocates**

[21947]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$18,726.25 for substantial contribution to Decision (D.) D.22-04-037. D.22-04-037 provided a framework to establish and operate a Community Based Organization Case Management Pilot Program. SBUA originally requested \$19,035.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,726.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520545554>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Center for Accessible Technology

[21948]

A.20-10-006

Application of Pacific Gas and Electric Company for Approval to Provide Eligible Residential Medical Customers on Non-Tiered Rates a Medical baseline Benefit through a Line-Item Discount.

PROPOSED OUTCOME:

- Awards Compensation to Center for Accessible Technology (CforAT) \$17,659.00 for substantial contribution to Decision (D.) 22-04-004. That Decision approved a twelve percent line-item discount for Pacific Gas and Electric Company (PG&E) medical customers on any current or future non-tiered time-of-use rates. CforAT originally requested \$19,839.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$17,659.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520545856>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)44 **Intervenor Compensation to Small Business Utility Advocates**

[21953]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$62,844.50 for substantial contribution to Decision (D.) 21-12-025, Resolution (Res) WSD-012, WSD-019, WSD-020, WSD-021 & M-4860. D.21-12-025 closed R.18-10-007 and considered ongoing issues related to wildfire mitigation plans. Res WSD-012 established a Wildfire Mitigation Plans (WMP) compliance review process to ensure covered utilities carry out the actions required by the WMP. WSD-019 ratified the WSD's action statement approving the 2021 WMP update submitted by San Diego Gas & Electric Company (SDG&E). WSD-020 ratifies the Office of Energy Infrastructure Safety's (OEIS) action statement approving the 2021 WMP update submitted by Southern California Edison Company (SCE). M-4860 adopted and approved OEIS' performance metrics, compliance processes and a process for conducting annual safety culture assessments. SBUA originally requested \$66,613.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,844.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SCE, SDG&E, Liberty Utilities/CalPeco Electric, Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520566604>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Green Power Institute

[21954]

R.18-07-017

Order Instituting Rulemaking Regarding Continued Implementation of the Public Utility Regulatory Policies Act and Related Matters.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$24,521.55 for substantial contribution to Decision 22-06-003. That Decision adopted provisions in the new Qualifying Facilities (QF's) standard offer contract for storage-paired Public Utility Regulatory Policies Act QF's. GPI originally requested \$28,683.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$24,521.55 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Pacific Power, Bear Valley Electric Service, and CalPeco Electric.

(Comr Douglas - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520558158>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Center for Accessible Technology

[21957]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$33,205.90 for substantial contribution to Decision (D.) 22-04-035. That Decision adopted the revisions set forth in General Order 156 to include certain electric service providers and community choice aggregators to encourage voluntary participation by non-utility entities pursuant to Senate Bill 255. Is also incorporated a voluntary procurement goal for Lesbian, Gay, Bisexual, and Transgender (LGBT) business enterprises and added a new group of business enterprises, those owned and controlled by persons with disabilities. It also adopted workforce and board diversity reporting and made other program revisions to reflect recent Commission decisions on the Supplier Diversity Program. CforAT originally requested \$44,477.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,205.90 plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520557659>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to National Diversity Coalition

[21959]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$62,736.36 for substantial contribution to Decision (D.) 22-04-035. That Decision adopted the revisions set forth in General Order 156 to include certain electric service providers and community choice aggregators to encourage voluntary participation by non-utility entities pursuant to Senate Bill 255. Is also incorporated a voluntary procurement goal for Lesbian, Gay, Bisexual, and Transgender (LGBT) business enterprises and added a new group of business enterprises, those owned and controlled by persons with disabilities. It also adopted workforce and board diversity reporting and made other program revisions to reflect recent Commission decisions on the Supplier Diversity Program. NDC originally requested \$69,964.99.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,736.36 plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520557562>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to The Utility Reform Network

[21963]

A.21-11-017

Application of San Diego Gas & Electric Company for Authorization to Close Certain Branch Offices.

PROPOSED OUTCOME

- Awards The Utility Reform Network (TURN) \$61,528.75 for substantial contribution to Decision 22-06-008. That Decision approved the joint party Settlement Agreement resolving the closure of San Diego Gas & Electric Company's (SDG&E) Downtown San Diego and National City branch offices and adopted a joint party Settlement Agreement by Pacific Gas and Electric Company, the Public Advocates Office, and The Utility Reform Network, and authorized the closure of the offices. TURN originally requested \$67,113.13.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$61,528.75, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520557537>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49 **Intervenor Compensation to Small Business Utility Advocates**

[21964]

A.21-08-010

Application of San Diego Gas & Electric Company for Approval of its 2022 Electric Sales Forecast.

PROPOSED OUTCOME

- Awards Small Business Utility Advocates (SBUA) \$60,488.78 for substantial contribution to Decision 22-03-003. That decision approved the 2022 Electric Sales Forecast for San Diego Gas & Electric Company (SDG&E) for 2022, ruled on the forecast's contents, and established procedures related to future forecasts. SBUA originally requested \$61,840.73.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$60,488.78 plus interest, to be paid by the ratepayers of SDG&E.

(Comr Shiroma - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520557560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50

Intervenor Compensation to Utility Consumers' Action Network

[21965]

A.21-08-010

Application of San Diego Gas & Electric Company for Approval of Its 2022 Electric Sales Forecast.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$39,312.50 for substantial contribution to Decision 22-03-003. This decision approves the 2022 Electric Sales Forecast for San Diego Gas & Electric Company (SDG&E) for 2022, ruled on the forecast's contents, and established procedures related to future forecasts. UCAN originally requested \$39,246.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$39,312.50 plus interest, to be paid by the ratepayers of SDG&E.

(Comr Shiroma - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520565879>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**51 Intervenor Compensation to Green Power Institute**

[21966]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$156,588.75 for substantial contribution to Resolutions WSD-017, WSD-018, WSD-019, WSD-020, WSD-021, WSD-022 & M-4860. WSD-017 approved the Wildfire Mitigation Plan for PacifiCorp. WSD-018 approved the WMP for Liberty Utilities. WSD-019 approved the WMP for San Diego Gas & Electric Company (SDG&E). WSD-020 approved the WMP for Southern California Edison Company (SCE). WSD-021 approved the WMP for Pacific Gas and Electric Company (PG&E). WSD-022 approved the WMP for Bear Valley Electric Service, Inc. M-4860 set performance metrics and additional requirements for utilities' WMPs. GPI originally requested \$188,729.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$156,588.75, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, Liberty Utilities/CalPeco Electric, Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Alice Reynolds - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520566227>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52

Intervenor Compensation to Small Business Utilities Advocates

[21969]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

PROPOSED OUTCOME:

- Awards Small Business Utilities Advocates (SBUA) \$42,880.40 for substantial contribution to Decision 22-04-035. That Decision adopted the revisions set forth in General Order 156 to include certain electric service providers and community choice aggregators to encourage voluntary participation by non-utility entities pursuant to Senate Bill 255. Is also incorporated a voluntary procurement goal for Lesbian, Gay, Bisexual, and Transgender (LGBT) business enterprises and added a new group of business enterprises, those owned and controlled by persons with disabilities. It also adopted workforce and board diversity reporting and made other program revisions to reflect recent Commission decisions on the Supplier Diversity Program. SBUA originally requested \$43,368.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$42,880.40 plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520565834>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

53

Intervenor Compensation to The Utility Reform Network

[21970]

A.20-10-012

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$165,276.93 for substantial contribution to Decisions (D.) 22-08-001 and D.22-10-022. In D.22-08-001, the Commission adopted five separate and uncontested partial settlements resolving distinct and specific components of Southern California Edison Company's (SCE's) proposals for establishing marginal costs, the allocation of revenues, and rate designs to be used to prospectively recover SCE's revenue requirements. D.22-10-022 litigated and resolved remaining issues from D.22-08-001: (1) Real Time Pricing (RTP) rate design proposals; (2) Solar Energy Industries Association (SEIA) proposal to increase the rate differentials for Schedules TOU-D-4-9PM and TOU-D-5-8PM; and (3) SEIA proposal to implement a new Option S rate for medium and large power customers that includes a daily demand charge. The Utility Reform Network originally requested \$170,183.93.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$165,276.93, plus interest, to be paid by the ratepayers of SCE.

(Comr Shiroma - Judge Long - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520558388>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****54 Net Energy Metering Tariffs, Subtariffs, and Consumer Protections**

[21780]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts a virtual net billing tariff that mirrors the net billing tariff adopted In Decision 22-12-056.
- Adopts an aggregation net billing tariff that mirrors the net billing tariff.
- Improves the Watch List process and establishes a process for addressing customer bill format issues.
- Establishes the process for an evaluation of the adopted net billing tariff and adopts a set of objectives for the evaluation research questions.
- Adopts a revised Staff Proposal to Implement Net Energy Metering Fuel Cell Greenhouse Gas Emission Standards.
- Adopts a plan to implement Public Utilities Code §769.2, which requires certain contractors and projects to provide prevailing wages to construction workers; revises the interconnection application process and requires the creation of a disclosure form and an eligibility checklist.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520517571>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3533, Item 31 9/21/2023 (Staff);

Agenda 3534, Item 35 10/12/2023 (Staff)

Regular Agenda- Energy Orders (continued)**55 Pacific Gas and Electric Company's Test Year 2023 General Rate Case**

[21865]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME & ESTIMATED COST:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.820 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.605 billion or 13.1% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains the Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains the Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.472 billion in 2024 (\$652 million or 4.7% over 2023), \$14.729 billion in 2025 (\$258 million or 1.8% over 2024), and \$14.851 billion in 2026 (\$122 million or 0.8% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases, beginning January 1, 2024, to December 31, 2026. Authorizes rate adjustments in 2024, 2025, and 2026.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

(Comr John Reynolds - Judge DeAngelis - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520418881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)**55A Commissioner John Reynolds' Alternate to Item 21865**

[21866]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME & ESTIMATED COST:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.313 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.099 billion or 9% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.016 billion in 2024 (\$702 million or 5.3% over 2023), \$14.318 billion in 2025 (\$302 million or 2.2% over 2024), and \$14.494 billion in 2026 (\$177 million or 1.2% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases beginning January 1, 2024, to December 31, 2026. Authorizes rate adjustments for 2024, 2025, and 2026.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520114360>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)**56 Southern California Gas Company's and Sempra Energy's Safety Culture Improvement Plan**

[21910]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Finds the current Safety Culture Improvement Plans inadequate.
- Directs Southern California Gas Company and Sempra Energy to execute the first and second initiatives within its current Safety Culture Improvement Plan to achieve a demonstrated shared understanding of the findings of the Independent Safety Culture Assessment.
- Directs Southern California Gas Company and Sempra Energy to Revise and Refile the Safety Culture Improvement Plan incorporating its shared understanding of the findings of the Independent Safety Culture Assessment.
- Prohibits Southern California Gas Company from recovering from ratepayers the costs associated with the Independent Safety Culture Assessment and the Safety Culture Improvement Plan and directs Southern California Gas Company to submit the costs in an information-only Advice Letter and close the memorandum account in which it is tracking costs.

SAFETY CONSIDERATIONS:

- This decision will improve the safety culture which is foundational to improved utility safety performance.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520495896>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

57 **Broadband Loan Loss Reserve Fund Requirements and Guidelines.**

[21909]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Adopts with modifications, revised staff proposal for establishment and administration of a Broadband Loan Loss Reserve Fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The Broadband Loan Loss Reserve Fund, established in the State Treasury, will be appropriated with \$750 million dollars.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520496874>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Other Utility Orders

58

Appeal K.21 04 002 by Mission City Rebar, Inc. from the Denial of Status as a Minority Owned Business

[21864]

Res ALJ 446

PROPOSED OUTCOME:

- Grants the Appeal and directs the Supplier Clearinghouse to verify Mission City Rebar, Inc. as a Minority Business Enterprise without further delay.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=517027625>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

59 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[21973]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

60 **Conference with Legal Counsel - Application for Rehearing**
[21974]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[21907]
A.21-08-013

Disposition of application for rehearing of Decision (D.) 22-11-018 filed jointly by Energy Producers and Users Coalition, Indicated Shippers, The Utility Reform Network, Wild Tree Foundation, Protect Our Communities Foundation, and Walmart Inc. on December 5, 2022. The Decision resolves the issues of whether the extraordinary circumstances requirements of D.08-05-035 have been met and whether the Cost of Capital Mechanism adjustment should apply to the return on equity for the year 2022 for Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[21944]
A.20-07-012

Disposition of application for rehearing of Decision (D.) 23-06-024 filed by Golden State Water Company (GSWC). The Decision approves the settlement between GSWC and the Office of Public Advocates. It denies GSWC's request in A.20-07-012 for several issues that were not settled, including GSWC's request to consolidate the Los Osos and Santa Maria customer service districts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

63 **Conference with Legal Counsel - Application for Rehearing**
[21955]
I.17-02-002

Disposition of Application for Rehearing of Decision (D.) 23-06-046 filed by the Protect Our Communities Foundation (PCF). In D.23-06-046, the Commission awarded \$19,424.87 in compensation to PCF for substantial contribution to D.20-11-044.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)64 **Conference with Legal Counsel - Application for Rehearing**

[21960]

A.22-05-015, A.22-05-016. - Related matters.

Disposition of the Application for Rehearing of Decision (D.) 23-05-012, filed by The Protect Our Communities Foundation (PCF). In D.23-05-012, the Commission grants San Diego Gas & Electric Company and Southern California Gas Company (jointly, the Utilities) each authority to establish General Rate Case (GRC) memorandum accounts for the recording of the test year 2024 GRC revenue requirements effective January 1, 2024, for Track 1 of the proceeding. The Decision authorizes the Utilities to use the memorandum accounts to track and recover any under collection or refund any over collection in rates and to make January 1, 2024, the effective date of any new revenue requirements and associated tariff revisions and ratemaking mechanisms approved by the Commission in this 2024 GRC. The Decision also grants the Utilities' request to allow for the recovery of interest on any balance in the memorandum accounts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

65 **Conference with Legal Counsel - Application for Rehearing**
[21967]
A.21-01-004

Disposition of the Application for Rehearing of Decision (D.) 23-01-016 filed by Protect Our Communities Foundation (PCF). In D.23-01-016 the Commission awarded PCF \$100,026.96 for its substantial contribution to D.21-06-015.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

66

Modified Presiding Officer's Decision Regarding the Order to Show Cause Against Vaya Telecom, Incorporated

[21923]

C.17-09-023

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

67 **Conference with Legal Counsel - Existing Litigation**

[21975]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

68 **Conference with Legal Counsel - Existing Litigation**
[21976]
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

69

Conference with Legal Counsel - Existing Litigation

[21977]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

70 **Conference with Legal Counsel - Existing Litigation**

[21978]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

71 **Conference with Legal Counsel - Existing Litigation**

[21979]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

72

Conference with Legal Counsel - Existing Litigation

[21980]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session