
Public Utilities Commission of the State of California

Public Agenda 3536
Thursday, November 16, 2023, 11:00 a.m.
4202 Sperber Road
El Centro, California

Commissioners

Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> (12:00 p.m.) Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, November 13, 2023 (Remote)	Thursday, November 16, 2023 (El Centro)
Monday, November 27, 2023 (San Francisco)	Thursday, November 30, 2023 (Sacramento)
Monday, December 11, 2023 (San Francisco)	Thursday, December 14, 2023 (San Francisco)
Monday, January 8, 2024 (San Francisco)	Thursday, January 11, 2024 (San Francisco)
Monday, January 22, 2024 (San Francisco)	Thursday, January 25, 2024 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- 13, 21
- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**
[22018]
Res ALJ-176-3536

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520846889>

Consent Agenda - Orders and Resolutions (continued)

2 **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]
Res ALJ-435

PROPOSED OUTCOME:

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3525, Item 10 4/6/2023 (Staff);
Agenda 3526, Item 6 4/27/2023 (Staff);
Agenda 3527, Item 5 5/18/2023 (Staff);
Agenda 3529, Item 5 6/29/2023 (Staff);
Agenda 3532, Item 2 8/31/2023 (Staff);
Agenda 3534, Item 2 10/12/2023 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 Los Angeles County Metropolitan Transportation Authority
East San Fernando Valley Light Rail Transit Project for
Construction of Two Light Rail Tracks at Six Highway Rail
Crossings**

[21916]

A.22-04-020

Application of the Los Angeles County Metropolitan Transportation Authority (LACMTA) East San Fernando Valley (ESFV) Light Rail Transit Project for an order authorizing construction of two light rail tracks at six (6) highway rail crossings at (1) Sylvan St., (2) Kittridge St., (3) Valerio St., (4) Lanark St., (5) Chase St., (6) Plummer St., in the City of Los Angeles, Los Angeles County, California.

PROPOSED OUTCOME

- Approves application for Los Angeles County Metropolitan Transportation Authority's (LACMTA) application to construct two light rail tracks at six highway-rail crossings at (1) Sylvan Street, (2) Kittredge Street, (3) Valerio Street, (4) Lanark Street, (5) Chase Street, and (6) Plummer Street.
- Provides the LACMTA five years to complete construction of the authorized crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Shiroma - Judge Susan Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520429312>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 4 **Administrative Consent Order and Agreement of the Safety and Enforcement Division and Pacific Gas and Electric Company Regarding the 2021 Dixie Fire Pursuant to Resolution M-4846**

[21918]
Res SED-8

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division (SED) and Pacific Gas and Electric Company (PG&E) to resolve all issues involving the 2021 Dixie Fire.

SAFETY CONSIDERATIONS:

- Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to commit shareholder funds for the initiative to transition from hard copy records to electronic records for distribution patrols and inspections for the continued improvement of PG&E's inspection programs.

ESTIMATED COST:

- Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to pay a \$45 million monetary penalty consisting of \$2.5 million to the California State General Fund, \$2.5 million to tribes impacted by the Dixie Fire, and \$40 million in disallowances.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520794953>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Petition to Modify Decision 18-09-017**

[21920]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME:

- Denies the petition for modification of D.18-09-017 to decertify the Final EIR and withdraw the CPCN.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520846588>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 6 **Performance Metrics, Wildfire Mitigation Plan Requirements, and Safety Culture Assessment Process for Electrical Corporations Pursuant to Public Utilities Code §§ 8389(d)(1), (2), and (4)**

[21927]

Res SPD-14

PROPOSED OUTCOME:

- Adopts Energy Safety's recommendation to retain existing performance metrics approved in Resolution SPD-3 and required by Pub. Util. Code § 8386(c), for the 2025 WMP Updates, under Pub. Util. Code § 8389(d)(1).
- Adopts Energy Safety's recommendation to retain existing WMP requirements approved in Resolution SPD-3 and required by Pub. Util. Code § 8386(c), for the 2025 WMP Updates, under Pub. Util. Code § 8389(d)(2).
- Adopts Energy Safety's recommendation to make minor modifications to the existing safety culture assessment process approved in Resolution SDP-6 and required by Pub. Util. Code § 8386(c), for the 2025 WMP Updates, under Pub. Util. Code § 8389(d)(4).

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to help prevent catastrophic wildfires, so comprehensive WMPs are essential to safety.
- Any changes to WMPs should enhance California's ability to review and monitor the electrical corporations' actions in mitigating catastrophic wildfires.

ESTIMATED COST:

- This Resolution does not address or approve costs.
- Costs incurred to comply with WMPs are to be addressed in electrical corporation General Rate Cases or other applications, not in WMPs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520777137>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Rules for Community Choice Aggregator Participation in the Bioenergy Market Adjusting Tariff Program**

[21928]

R.22-10-010

Order Instituting Rulemaking to Implement Assembly Bill 843 – the Bioenergy Market Adjusting Tariff Program.

PROPOSED OUTCOME:

- Sets rules for Community Choice Aggregators to participate in the Bioenergy Market Adjusting Tariff program pursuant to requirements set forth in Assembly Bill 843.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Less than 1 percent increase in Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company rates.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520541653>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Complaint by George Kartsioukas against Southern California Gas Company**

[21931]

(ECP) C.20-05-001

George Kartsioukas, vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Sustains, in part, the complaint against Southern California Gas Company alleging responsibility for damage to gas service line.
- Directs Complainant to pay Southern California Gas Company \$827.05.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no ratepayer costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520841791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas & Electric Company Request for Amendment of
Mid-Term Reliability Contract Approved in Resolution E-5202**

[21934]

Res E-5285, Advice Letter 6972-E, filed on June 27, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's request to amend its mid-term reliability energy storage contract with Nighthawk Energy Storage, LLC to change the delivery date from June 1, 2024, to June 1, 2025.

SAFETY CONSIDERATIONS:

- Pacific Gas & Electric Company's contractual terms and conditions require sellers to practice responsible safety management based on 1) standards for Prudent Electrical Practices, 2) all applicable laws and regulations, and 3) requirements of Pacific Gas & Electric Company's Contractor Safety Program. As this resolution only approves changes to delivery date for a previously approved contract, there are no additional safety considerations.

ESTIMATED COST:

- Contract costs are confidential at this time. The change of delivery dates will not change the contract costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520778420>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 10 **Santa Fe Pacific Pipelines, L.P., Requests Commission Approval for a System-Wide, Intrastate Rate Increase of 10 Percent Under Public Utilities Code Section 455.3 and General Order 96-B**

[21935]

Res O-0083, Advice Letter SFPP, L.P. AL 49-O, filed January 27, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Santa Fe Pacific Pipelines, L.P. request to increase its systemwide, intrastate rates by 10 percent in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8, resulting in annual revenue increase of approximately \$11.8 million for the 12-month period commencing March 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased ratepayer costs of \$11.8 million for 12 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520778521>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

**Appeal of Citation No. F-5598 by Jordan & Associates
Investments, Inc. doing Business as Sun Buggy Fun Rentals**

[21940]

Res ALJ-443

PROPOSED OUTCOME:

- Grants the appeal of count 1 of the citation. Affirms counts 4, 5, and 6. Imposes a reduced penalty of \$1,000.
- Suspends payment of the penalty with conditions.
- Closes K.19-09-006.

SAFETY CONSIDERATIONS:

- Improves safety for passengers by ensuring compliance with the regulatory requirements applicable to charter-party carriers.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520859771>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Petition to Modify Decision 20-12-054

[21941]

A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

PROPOSED OUTCOME

- Denies the petition for modification of Decision (D.) 20-12-054 which denied rehearing of D.20-04-018.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Shiroma - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520798167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Modified Presiding Officer's Decision on Order to Show Cause

[21949]

A.21-11-008

Resolves the appeal of the Presiding Officer's Decision.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520544269>

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**14 TAG Mobile, LLC Transfer of Regulated Assets to TAG Mobile Bankruptcy Entity, LLC and Transfer of Ownership of TAG Mobile Bankruptcy Entity, LLC to Softel Holdings, LLC**

[22030]

A.21-11-008

In the Matter of the Joint Application of TAG Mobile, LLC (U-4411-C), TAG Mobile Bankruptcy Sale Entity, LLC, and Softel Holdings, LLC For Approval of the Reorganization of TAG Mobile, LLC's Regulated Assets into TAG Mobile Bankruptcy Sale Entity, LLC and the Transfer of Control of TAG Mobile Bankruptcy Sale Entity, LLC to Softel Holdings, LLC.

PROPOSED OUTCOME:

- Authorizes TAG Mobile, LLC to transfer its regulated assets and previously granted authority to TAG Mobile Bankruptcy Entity, LLC.
- Authorizes TAG Mobile, LLC to transfer ownership of TAG Mobile Bankruptcy Entity, LLC to Softel Holdings, LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520672560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**15 Southern California Edison Company Request to Issue Debt**

[22009]

A.23-06-012

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$8,000,000,000 and to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$350,000,000 par or stated value of Preference Stock, and guarantee the obligations of others in respect of the issuance of that Preference Stock.

PROPOSED OUTCOME:

- Authorizes Southern California Edison to issue debt securities in an aggregate principal amount not to exceed \$8 billion and preferred equity not to exceed \$350 million and guarantee the obligations of others.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520566620>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Gas Company's 2022 Annual Compliance Report on System Operator's Southern System Reliability Purchases and Sales (October 1, 2021 - September 30, 2022)**

[22016]

Res G-3596, Advice Letter 6053-G, filed November 1, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company Advice Letter 6053-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Net cost of \$18,339,863.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520655675>

Consent Agenda - Orders and Resolutions (continued)

17

Great Oaks Water Company Request to Offset its Conservation Lost Revenue Memorandum Account Against its Excess Usage Surcharges

[22031]

Res W-5267, Advice Letter 318-W filed June 9, 2023 - Related matters.

PROPOSED OUTCOME:

- Directs Great Oaks Water Company (Great Oaks) to apply the over collected balance of excess usage surcharges booked to the Excess Usage Surcharge and Conservation Expense Memorandum Account (EUSCEMA) to offset the under collected balance of its Conservation Lost Revenue Memorandum Account (CLRMA).
- Directs Great Oaks to apply the remaining balance of excess usage surcharges from the offsetting of the CLRMA towards the future amortization of under-collections in balancing accounts and memorandum accounts requested by advice letter to be filed during the period between the effective date of this Resolution and June 30, 2024.
- Requires the balances of balancing accounts and memorandum accounts requested to be amortized by advice letter be subject to a reasonableness review by the Water Division.
- Directs Great Oaks to hold and apply the remaining balance of excess usage surcharges as a deduction from the authorized revenue for attrition year 2024-2025 which would be requested through Great Oaks next attrition year advice letter filing to be made effective July 1, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520675177>

Consent Agenda - Orders Extending Statutory Deadline

18

Order Extending Statutory Deadline

[21984]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 27, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520545529>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[21989]

A.21-07-002

In the matter of the Application of the California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$80,484,801 or 11.1% in test year 2023, (2) authorizing it to increase rates on January 1, 2024 by \$43,582,644 or 5.4%, and (3) authorizing it to increase rates on January 1, 2025 by \$43,197,258 or 5.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 7, 2024

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520527967>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[21995]

Res ALJ-447-2, Extends Statutory Deadline for completion of proceeding A.22-05-028 until February 15, 2024. - Related matters.

Extension Order for Applications Delegated to the Communications Division for Ministerial Review of a Registration to Operate as a Nondominant Interexchange Carrier pursuant to Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of proceeding A.22-05-028 until February 15, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520584140>

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[21996]

I.22-10-007

Order Instituting Investigation into the Operations and Practices of TC Telephone to determine Whether Respondents Violated the Laws, Rules, and regulations of this State Governing the California Universal LifeLine Program.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until April 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs directly associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520618657>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[22010]

A.22-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2021, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under collection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2021, and (iii) Costs Recorded in Related Regulatory Accounts in 2021.

PROPOSED OUTCOME

- Extends Statutory Deadline for completion of this proceeding until September 30, 2024.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520534041>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

23

Intervenor Compensation Claim by The Utility Reform Network

[21858]

A.21-02-020

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME

- Denies intervenor compensation claim by The Utility Reform Network (TURN) for failure to make a substantial contribution to Decision 21-06-030. This Decision granted the request of Pacific Gas and Electric Company for authority to issue Recovery Bonds and thereby to securitize certain capital expenditures the Commission previously found reasonable and otherwise eligible for rate recovery. TURN originally requested \$69,891.25.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Decision.

ESTIMATED COST

- There are no costs associated with this Decision.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520735887>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3534, Item 21 10/12/2023 (Staff);

Agenda 3535, Item 29 11/2/2023 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Environmental Defense Fund

[21915]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$34,256.00 for substantial contribution to Decision (D.) 22-12-057. D.22-12-057 directed the continual filing of biomethane reporting from California's four large gas investor-owned utilities and the development of pilot projects to further evaluate and establish pipeline injection standards for clean renewable hydrogen. Environmental Defense Fund originally requested \$49,776.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,256.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr John Reynolds - Judge Bemserfer - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520519489>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3535, Item 32 11/2/2023 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to Utility Consumers' Action Network

[21986]

R.21-02-014

Order Instituting Rulemaking to Address Energy Utility Customer Bill Debt Accumulated During the COVID-19 Pandemic.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$60,251.50 for substantial contribution to Decision (D.) 21-06-036. This decision allowed the continuation of the disconnection moratorium for three additional months, providing and requiring energy utilities to implement repayment plans and notify residential customers about paying off energy bill debt accrued during the pandemic. It also established provisional relief for Small Business customers and additional time for customers to access other forms of relief. UCAN originally requested \$80,959.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,251.50 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Pacific Power d/b/a PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., Southwest Gas Corporation, Alpine Natural Gas, Inc., and West Coast Gas Company, Inc.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520569218>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Utility Reform Network

[21993]

A.21-06-022

Application of Pacific Gas and Electric Company Proposing Framework for Substation Microgrid Solutions to Mitigate Public Safety Power Shutoffs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$85,571.25 for substantial contribution to Decision (D.) 22-11-009. D.22-11-0009 adopted a framework for substation microgrid resiliency solutions to mitigate public safety power shutoffs for Pacific Gas and Electric Company (PG&E). The adopted framework contains eight (8) primary elements, including: (1) a 10-year historical lookback analysis; (2) greenhouse gas emissions performance standards; (3) clean technology market development standards; (4) an alternatives analysis; (5) a procurement strategy; (6) a rate architecture and cost allocation methodology; (7) demand response measures; and (8) environmental social justice action. The Utility Reform Network originally requested \$86,390.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$85,571.25, plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520584239>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

**Intervenor Compensation to Center for Accessible
Technology**

[22011]

A.20-10-012

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$20,400.50 for substantial contribution to Decision (D.) 22-08-001. In D.22-08-001, the Commission adopted five separate and uncontested partial settlements resolving distinct and specific components of Southern California Edison Company's (SCE's) proposals for establishing marginal costs, the allocation of revenues, and rate designs to be used to prospectively recover SCE's revenue requirements. Center for Accessible Technology originally requested \$20,560.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,400.50, plus interest, to be paid by the ratepayers of SCE.

(Comr Shiroma - Judge Long - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520645914>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****28 Net Energy Metering Tariffs, Subtariffs, and Consumer Protections**

[21780]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts a virtual net billing tariff that mirrors the net billing tariff adopted In Decision 22-12-056.
- Adopts an aggregation net billing tariff that mirrors the net billing tariff.
- Improves the Watch List process and establishes a process for addressing customer bill format issues.
- Establishes the process for an evaluation of the adopted net billing tariff and adopts a set of objectives for the evaluation research questions.
- Adopts a revised Staff Proposal to Implement Net Energy Metering Fuel Cell Greenhouse Gas Emission Standards.
- Adopts a plan to implement Public Utilities Code §769.2, which requires certain contractors and projects to provide prevailing wages to construction workers; revises the interconnection application process and requires the creation of a disclosure form and an eligibility checklist.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520845431>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3533, Item 31 9/21/2023 (Staff);

Agenda 3534, Item 35 10/12/2023 (Staff);

Agenda 3535, Item 54 11/2/2023 (Alice Reynolds)

Regular Agenda- Energy Orders (continued)29 **Pacific Gas and Electric Company's Test Year 2023 General Rate Case**

[21865]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME & ESTIMATED COST:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.759 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.545 billion or 12.6% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains the Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains the Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.430 billion in 2024 (\$671 million or 4.9% over 2023), \$14.731 billion in 2025 (\$301 million or 2.1% over 2024), and \$14.843 billion in 2026 (\$121 million or 0.8% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases, beginning January 1, 2024, to December 31, 2026. Authorizes rate adjustments in 2024, 2025, and 2026.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

(Comr John Reynolds - Judge DeAngelis - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520800165>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3535, Item 55 11/2/2023 (Staff)

Regular Agenda- Energy Orders (continued)

29A

Commissioner John Reynolds' Alternate to Item 21865

[21866]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME & ESTIMATED COST:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.759 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.301 billion or 11% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.241 billion in 2024 (\$718 million or 5% over 2023), \$14.601 billion in 2025 (\$360 million or 2.6% over 2024), and \$14.805 billion in 2026 (\$204 million or 1.4% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases beginning January 1, 2024, to December 31, 2025. Authorizes rate adjustments for 2024, 2025, and 2026.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520799852>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3535, Item 55A 11/2/2023 (Staff)

Regular Agenda- Energy Orders (continued)**30 Southern California Gas Company's and Sempra Energy's Safety Culture Improvement Plan**

[21910]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Finds the current Safety Culture Improvement Plans inadequate.
- Directs Southern California Gas Company and Sempra Energy to execute the first and second initiatives within its current Safety Culture Improvement Plan to achieve a demonstrated shared understanding of the findings of the Independent Safety Culture Assessment.
- Directs Southern California Gas Company and Sempra Energy to Revise and Refile the Safety Culture Improvement Plan incorporating its shared understanding of the findings of the Independent Safety Culture Assessment.
- Prohibits Southern California Gas Company from recovering from ratepayers the costs associated with the Independent Safety Culture Assessment and the Safety Culture Improvement Plan and directs Southern California Gas Company to submit the costs in an information-only Advice Letter and close the memorandum account in which it is tracking costs.

SAFETY CONSIDERATIONS:

- This decision will improve the safety culture which is foundational to improved utility safety performance.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520724838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3535, Item 56 11/2/2023 (Houck)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

31 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[22019]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32

Conference with Legal Counsel - Application for Rehearing

[22020]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33

Conference with Legal Counsel - Application for Rehearing

[22017]

C.23-04-008

Disposition of Application for Rehearing of Decision (D.) 23-09-007 filed by Thomas David (David). In D.23-09-007, the Commission denied and dismissed a complaint filed by David against Los Angeles Smsa Limited Partnership d/b/a Verizon Wireless (U3003C); California Rsa No. Ltd. Partnership d/b/b Verizon Wireless Services, Inc. (U5494C); and Verizon Long Distance LLC d/b/a Verizon Long Distance (U5732C), (Verizon), (collectively the Parties) for failure to prove by a preponderance of the evidence that Verizon failed to be in compliance with the terms and conditions agreed upon by the utility and the consumer.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

34

Modified Presiding Officer's Decision on Order to Show Cause

[21950]

A.21-11-008

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

35 **Conference with Legal Counsel - Existing Litigation**

[22021]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

36

Conference with Legal Counsel - Existing Litigation

[22022]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

37

Conference with Legal Counsel - Existing Litigation

[22023]

Case No. 20-1228 EK, Case Nos. 21-0066 WEK - Related matters.

Bernard Azevedo vs. California Public Utilities Commission, California State Personnel Board, Appeals Division, Case Nos. 20-1228 EK and 21-0066 WEK.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

38

Conference with Legal Counsel - Existing Litigation

[22036]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Gov. Code § 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

39 **Conference with Legal Counsel - Existing Litigation**

[22024]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**

[22025]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**

[22026]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session