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## Public Utilities Commission of the State of California

**Public Agenda 3537**  
**Thursday, November 30, 2023, 11:00 a.m.**  
**Byron Sher Hearing Room**  
**1001 I St**  
**Sacramento, California**

### Commissioners

**Alice Reynolds, President**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**  
**Genevieve Shiroma**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> (11:00 a.m.) <b>Open to the Public</b>
Monday, November 27, 2023 (Remote)	Thursday, November 30, 2023 (Sacramento)
Monday, December 11, 2023 (Remote)	Thursday, December 14, 2023 (San Francisco)
Monday, January 8, 2024 (San Francisco)	Thursday, January 11, 2024 (San Francisco)
Monday, January 22, 2024 (San Francisco)	Thursday, January 25, 2024 (San Francisco)
Monday, February 12, 2024 (San Francisco)	Thursday, February 15, 2024 (Out of Town)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g., sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 5, 22, 34, 40

## Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

#### 1 Preliminary Categorizations for Recently Filed Formal Applications

[22084]

Res ALJ-3537

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

- 2                                    **Administrative Consent Order and Agreement of the Safety and Enforcement Division and Pacific Gas and Electric Company Regarding the 2021 Dixie Fire Pursuant to Resolution M-4846**

[21918]  
Res SED-8

**PROPOSED OUTCOME:**

- Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division (SED) and Pacific Gas and Electric Company (PG&E) to resolve all issues involving the 2021 Dixie Fire.

**SAFETY CONSIDERATIONS:**

- Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to commit shareholder funds for the initiative to transition from hard copy records to electronic records for distribution patrols and inspections for the continued improvement of PG&E's inspection programs.

**ESTIMATED COST:**

- Pursuant to the Administrative Consent Order and Agreement, PG&E agrees to pay a \$45 million monetary penalty consisting of \$2.5 million to the California State General Fund, \$2.5 million to tribes impacted by the Dixie Fire, and \$40 million in disallowances.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520955353>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3536, Item 4 11/16/2023 (Shiroma)

**Consent Agenda - Orders and Resolutions (continued)**

3 **Rules for Community Choice Aggregator Participation in the Bioenergy Market Adjusting Tariff Program**

[21928]

R.22-10-010

Order Instituting Rulemaking to Implement Assembly Bill 843 – the Bioenergy Market Adjusting Tariff Program.

**PROPOSED OUTCOME:**

- Sets rules for Community Choice Aggregators to participate in the Bioenergy Market Adjusting Tariff program pursuant to requirements set forth in Assembly Bill 843.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Less than 1 percent increase in Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company rates.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520541653>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3536, Item 7 11/16/2023 (John Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Phase 2 Issues Regarding Transmission Pipelines and Storage**

[21906]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long Term Gas System Planning.

**PROPOSED OUTCOME**

- Adopts information requirements and review criteria for proposals to repair or replace transmission pipelines.
- Adopts a regulatory information process for derating transmission pipelines.
- Approves Pacific Gas and Electric Company's (PG&E) proposal to update certain pipeline infrastructure definitions, resulting in the reclassification of some 600 miles of transmission pipelines as distribution pipelines.
- Affirms that natural gas storage facilities are necessary for reliability and cost management.

**SAFETY CONSIDERATIONS**

- Maintains all safety requirements for transmission and distribution pipelines and natural gas storage.

**ESTIMATED COST**

- Reduces costs to PG&E customers for pipeline integrity management activities.

(Comr Douglas - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520496934>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

5                                    **Modified Presiding Officer's Decision Resolving Complaint of  
Mei Gu vs. Southern California Gas Company**

[21987]

C.23-01-003

Resolves an appeal of the Presiding Officer's Decision

(Comr Houck - Judge Rambo)

*Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)****6 Southern California Edison Company's, San Diego Gas & Electric Company's, and Pacific Gas and Electric Company's Electric Program Investment Charge Investment Plans for 2021-2025**

[21990]

A.22-10-001, A.22-10-002 and A.22-10-003 - Related matters.

Application of Southern California Edison Company for Approval of Its 2021-2025 Investment Plan for the Electric Program Investment Charge.

**PROPOSED OUTCOME:**

- Approves Southern California Edison Company's (SCE's), San Diego Gas & Electric Company's (SDG&E's), and Pacific Gas and Electric Company's (PG&E's) Electric Program Investment Charge (EPIC) Investment Plans for 2021-2025, with modifications.
- Closes the consolidated proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$0, as the budget for these plans were previously approved in Commission Decision 20-08-042 at \$76.035 million for SCE, \$16.28 million for SDG&E, and \$92.685 million for PG&E. This decision simply approves the actual investment plans to administer those previously approved funds.

(Comr Shiroma - Judge A. Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520563612>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Certificate of Public Convenience and Necessity of Mosaic  
Networkx, LLC for Failing to Comply with Commission-  
Mandated Annual Performance Bond Requirements**

[21991]  
Res T-17802

**PROPOSED OUTCOME:**

- Revokes the operating authority of Mosaic Networkx, LLC to operate in California. If Mosaic seeks to continue operating in California, it must file a request with the Commission via a CPCN application and disclose this revocation via a sworn affidavit in order to be granted authority to operate in California.

**SAFETY CONSIDERATIONS:**

- This Resolution seeks to achieve carrier compliance in submitting required annual compliance filings. This promotes transparency and reduces the risk of financial harm to California customers, thereby promoting public safety.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520956608>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **2024 and Future Avoided Cost Calculator Updates**

[21992]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

**PROPOSED OUTCOME**

- Authorizes an additional \$250,000 in reimbursable funds for the 2024 Avoided Cost Calculator (ACC) update.
- Authorizes an additional annual \$250,000 in reimbursable funds for subsequent ACC updates.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- \$250,000 in ratepayer funding in 2024, and \$250,000 in annual funding thereafter.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520590833>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****9 Southern California Gas Company Research, Development,  
and Demonstration Expenses**

[21997]

Res G-3601, Advice Letter 5991-G filed June 15, 2022 - Related matters.

**PROPOSED OUTCOME:**

- Approves in part the Southern California Gas Company (SoCalGas) Advice Letter 5991-G proposing to record up to \$16.874 million in Research, Development, and Demonstration (RD&D) expenses as outlined in its 2023 RD&D Program Research Plan to its RD&D Expense Account, pursuant to Decision (D.) 19-09-051.
- Modifies \$7,301,717 of SoCalGas's 2023 Gas RD&D funding proposal for the following subprograms: Carbon Capture, Utilization, and Sequestration, Off-Road, Onboard Storage, On-Road, Refueling Stations, Distributed Generation, Industrial Process Heat, Residential Appliances, and the hydrogen blending activities in the System Design & Materials subprogram.
- Directs SoCalGas to submit a revised proposal for reallocating the \$7,301,717 via a Tier 2 Advice Letter.

**SAFETY CONSIDERATIONS:**

- This Resolution approves and prioritizes \$728,957 for Environmental & Safety research, \$728,957 for Operations Technology research, and \$1,457,914 for System Inspection & Monitoring research as Gas Operations subprograms, representing 75 percent of total spending on Gas Operations Research and Development (\$3,644,784) in the 2023 Plan.
- Any adjustments to the Program budget necessitated for the prior year (over or under) shall be carried over to the following year, with any unspent RD&D funds remaining at the end of the General Rate Case (GRC) cycle returned in rates to customers as part of the next SoCalGas GRC.

**ESTIMATED COST:**

- Up to \$16.874 million as authorized in D.19-09-051.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520616116>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10 **Root Cause Analysis Ordered by Decision 20-05-019 Relating to 2017-2018 Wildfires Caused by Pacific Gas and Electric Company Equipment**

[21998]  
Res SPD-19

**PROPOSED OUTCOME:**

- Adopts four corrective actions requiring Pacific Gas and Electric Company (PG&E) to address the root causes of wildfires it caused in 2017-2018:

(1) Identify and replace deteriorated bare conductors, and allocate \$32 million to this project;

(2) Evaluate and replace distribution system fuses with gang operated protective devices, and allocate \$19 million to this project;

(3) Deploy early fault detection systems on transmission lines, and allocate \$10.75 million to this project; and

(4) Supplement existing project to study grounding methods, circuit and transformer configurations, and allocate \$1.25 million to this project.

**SAFETY CONSIDERATIONS:**

- The corrective actions reflect wildfire mitigation efforts recommended by the Root Cause Analysis.

**ESTIMATED COST:**

- No ratepayer impacts. The corrective actions will cost approximately \$63 million, to be paid by PG&E's shareholders.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520636591>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **San Diego Gas and Electric Company Transportation  
Electrification Advisory Services Program Pursuant to  
Decision 21-07-028**

[21999]

Res E-5300, Advice Letter 4233-E filed May 31, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 4233-E for a technical assistance advisory services program, Transportation Electrification Advisory Services, to support medium-and heavy-duty (MDHD) vehicle customers with modifications to ensure that the program is reasonable and complies with the direction for technical assistance services established in D.22-11-040.

**SAFETY CONSIDERATIONS:**

- This advisory program will not directly install infrastructure.

**ESTIMATED COST:**

- The approved Transportation Electrification Advisory Services program will cost \$16,780,000 in total.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520634408>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**San Diego Gas & Electric Company's 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386**

[22001]

Res SPD-16

**PROPOSED OUTCOME:**

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of San Diego Gas & Electric Company.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

**SAFETY CONSIDERATIONS:**

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520643291>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Southern California Edison Company's 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386**

[22002]

Res SPD-17

**PROPOSED OUTCOME:**

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of Southern California Edison Company.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

**SAFETY CONSIDERATIONS:**

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520637075>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14 **Orange County 2-1-1 Service Provider**

[22003]

Res T- 17804

Orange County United Way to

**PROPOSED OUTCOME:**

- Authorizes Orange County United Way to be the 2-1-1 Service Provider for Orange County and to use the 2-1-1 abbreviated dialing code to provide information and referral services to Orange County.

**SAFETY CONSIDERATIONS:**

- The 211OC contact center trains all staff on client safety through Crisis, At-Risk, Endangerment training both during on-boarding and as an annual refresher. They maintain a protocol on what to do when there are active and endangerment situations such as domestic violence, suicide, and medical emergencies. Often, staff transfer these callers to appropriate emergency responders or have assistance with a supervisor or buddy to contact emergency responders.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520565907>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Reaffirmation that General Rate Cases Must be Filed by Application**

[22004]

R.11-11-007

Order Instituting Rulemaking into the Review of the California High-Cost Fund-A Program.

**PROPOSED OUTCOME:**

- Reaffirms prior Commission Decision 15-06-048 directing recipients of California High-Cost Fund-A Subsidy to submit General Rate Cases by Application.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520613250>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Southern California Edison Company Catastrophic Event Memorandum Account and Wildfire Expense Memorandum Account Costs**

[22005]

A.21-09-019

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2019 2020 Drought, 2018 2019 Firestorms, 2019 Earthquakes, 2019 Windstorms, and 2020 COVID 19 Recorded in the Catastrophic Event Memorandum Account and Costs Related to Wildfire Property Insurance Recorded in the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Adopts and authorizes \$132.148 million revenue requirement for costs recorded by Southern California Edison Company (SCE) in its Catastrophic Event Memorandum Account during 2018-2020 and increased property insurance costs recorded in Wildfire Expense Memorandum Account.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- SCE will amortize the \$132.148 million revenue requirement in rates over 12 months.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520642076>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Wildfire Fund Non-Bypassable Charge for 2024**

[22008]

R.23-03-007

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026.

**PROPOSED OUTCOME:**

- Approves the California Department of Water Resources' requested Wildfire Fund revenue requirement for 2024.
- Approves the California Department of Water Resources' requested Wildfire Fund Non-Bypassable Charge for 2024, to be collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company eligible customers.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision adopts a Wildfire Fund Non-Bypassable Charge of \$0.00561/kWh to collect a revenue requirement of \$889 million for 2024.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520614151>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Anucom Inc.'s Application for a License to Provide Resold Interexchange Services**

[22012]

A.22-05-009

Application of Anucom Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants Anucom Inc. a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520613386>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Southern California Edison Company Proposed Building Electrification Programs**

[22013]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

**PROPOSED OUTCOME**

- Denies the application by Southern California Edison Company for approval of its building electrification programs with the proposed budget of up to \$733.9 million.
- Closes the proceeding.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520647945>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Heat Pump Water Heater Program Modifications**

[22014]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self Generation Incentive Program and Related Issues.

**PROPOSED OUTCOME**

- Updates a definition, expands eligible software for modeling, and directs the Program Implementer to use the most recent program handbook.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520651083>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Establishment of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Net Billing Tariffs as Directed by Decision 22-12-056**

[22015]

Res E-5301, PG&E Advice Letter (AL) 6848E/6848E-A filed March 24, 2023, SCE AL 4961E/4961E-A filed March 27, and SDG&E AL 4155E/4155E-A filed March 31, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) net billing tariffs, with modifications.
- Directs PG&E, SCE, and SDG&E to submit Tier 2 advice letters within 60 days of the effective date of this Resolution, revising their net billing tariffs to reflect the changes directed in this Resolution, with these revisions effective July 1, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution. Memorandum accounts necessary for implementation of the net billing tariff were authorized in Decision 22-12-056.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520653275>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Complaint Against Havasu Water**

[22033]

(ECP) C.23-06-006

Gabriel and Kathy Venegas vs. Havasu Water Company, Inc.

**PROPOSED OUTCOME:**

- Sustains Complaint in part and denies in part.
- Orders complainants to pay Havasu Water Company, Inc. \$816.07.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520492877>

**Consent Agenda - Orders and Resolutions (continued)**

23

**Dagobah Systems, Inc to Provide Resold Interexchange Services and Resolution of Issues Raised by the Commission's Consumer Protection and Enforcement Division in Its Protest to Dagobah's Application**

[22034]

A.22-02-020

Application of Dagobah Systems, Inc., dba Dagobah Communication Systems, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Approves the Application of Dagobah Systems, Inc. (Dagobah) for a certificate of public convenience and necessity to provide resold interexchange services.
- Adopts a Settlement Agreement regarding the Commission's Consumer Protection and Enforcement Division's April 15, 2022 Protest to Dagobah application that raised concerns regarding an alleged violation of Rule 1.1 of the Commission's Rules of Practice and Procedure that requires Dagobah to acknowledge that the 4 Sale Hotline was included as a debtor in bankruptcy Petition #96-16751-JH7, admit that it inadvertently failed to disclose the bankruptcy in Application 22-02-020 and pay a penalty of \$7,000.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Penalty of \$7,000 to be paid to the State of California's General Fund.

(Comr John Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520514965>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**Comments Before Federal Communications Commission  
Regarding Safeguarding and Securing the Open Internet**

[22040]

WC Docket No. 23-320

*In the Matter of Safeguarding and Securing the Open Internet*, WC Docket No. 23-320, FCC 23-83, rel. Oct. 20, 2023

On October 20, 2023, the Federal Communications Commission (FCC) released a Notice of Proposed Rulemaking (NPRM) in *In the Matter of Safeguarding and Securing the Open Internet*, seeking comments on classifying broadband Internet access service (BIAS) as a Title II telecommunications service, and reestablishing rules concerning blocking, throttling, and paid prioritization of BIAS, also known as net neutrality rules. Staff seeks authority to file comments on the FCC proposals. The due date for comments is December 14, 2023, and reply comments is January 17, 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520971136>

**Consent Agenda - Orders and Resolutions (continued)**

25

**Southern California Edison Company's 2024 Energy Resource Recovery Account Forecast**

[22045]

A.23-06-001

Application of Southern California Edison Company For Approval of Its 2024 ERRR Forecast Proceeding Revenue Requirement.

**PROPOSED OUTCOME:**

- Approves, with modifications, Southern California Edison Company's (SCE) 2024 Energy Resource Recovery Forecast.
- Defers decisions on fixed generation costs and banked renewable energy certificate valuations.

**SAFETY CONSIDERATIONS:**

- SCE's forecast of greenhouse gas (GHG) costs and allocation of GHG allowance proceeds is approved to meet Assembly Bill 32 and Public Utilities Code § 748.5.

**ESTIMATED COST:**

- \$5.264 billion, reflecting a decrease of \$325.83 million as compared to rates effective as of October 1, 2023.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520762575>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Pacific Gas and Electric Company Self-Generation Incentive Program for Projects Lacking Separate Metering for Non-Incentivized Equipment**

[22056]

Res G-3602, Advice Letter 4778-G-A/6994-E-A, filed August 22, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Grants PG&E's request for a limited exception to the Self-Generation Incentive Program (SGIP) requirement to separately meter incentivized and non-incentivized storage equipment.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520777121>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Ponderosa Telephone Company's Application to Modify  
Intrastate Revenue Requirement and Rate Design and Adjust  
Selected Rates**

[22066]

A.22-10-004

In the Matter of Application of The Ponderosa Telephone Co. to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

**PROPOSED OUTCOME:**

- Approves the All-Party Settlement Agreement between Ponderosa Telephone Company (Ponderosa) and the Commission's Public Advocates Office Approving Revenue Requirement and Rate Design and Selected Rates for Ponderosa for Test Year 2024.
- Closes the Proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Subsidy draw of \$4,429,975 from the California High-Cost Fund-A.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520736119>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**Southern California Edison Company's 2024 Base Revenue Requirement**

[22067]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates.

**PROPOSED OUTCOME:**

- Adopts an uncontested settlement agreement proposed by Southern California Edison Company (SCE), the Public Advocates Office at the California Public Utilities Commission, The Utility Reform Network, Small Business Utility Advocates, and the Coalition of California Utility Employees to resolve all issues in Track 4 of this proceeding, which addresses SCE's base revenue requirement for 2024.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Authorized 2024 base revenue requirement of \$8.425 billion for SCE subject to potential adjustments as specified in the settlement agreement.

(Comr Shiroma - Judge Park - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520793165>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Digital Future UCC LLC's Application to Provide Resold Interexchange Services**

[22068]

A.22-10-005

Application of Digital Future UCC LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to Provisions of Pub. Util. Code Section 1013.

**PROPOSED OUTCOME:**

- Grants Digital Future UCC LLC a Certificate of Public Convenience and Necessity to provide resold interexchange services in California subject to the terms and conditions set forth in the decision.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge K. Tran - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520790640>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

30

**Pacific Pipeline System LLC 10 Percent Rate Increase for  
Crude Oil Transportation Service on Line 63**

[22069]

Res O-0086, Advice Letter (AL) 58-O, filed May 25, 2023 and AL 58-O-A, filed September 25, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Pipeline System LLC's (PPS) request to increase its rates by 10 percent for its Line 63 system in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase its pipeline tariff revenue by approximately \$729,424.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution is expected to increase shipper costs by \$729,424.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520793189>

## Consent Agenda - Orders Extending Statutory Deadline

31

### Order Extending Statutory Deadline

[22041]

A.22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a certificate of public convenience and necessity to provide Voice over Internet Protocol (VoIP) service as a reseller on a statewide basis.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 1, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520576609>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders Extending Statutory Deadline (continued)**

32

**Order Extending Statutory Deadline**

[22044]

A.22-05-022 et al, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until July 1, 2024.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Chiv - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520578065>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

33

**Order Extending Statutory Deadline**

[22052]

A.22-03-006

Application of Pacific Gas and Electric Company for Approval of 2023-2026 Clean Energy Optimization Pilot.

**PROPOSED OUTCOME**

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2024.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520706392>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

34

**Order Extending Statutory Deadline**

[22071]

C.23-02-003

Jim Irizarry, vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs directly associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520675483>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

35

**Order Extending Statutory Deadline**

[22072]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520578221>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

36

**Order Extending Statutory Deadline**

[22073]

C.19-03-005

OhmConnect, Inc., Complainant vs. Southern California Edison Company (SCE), Defendant [for an order directing SCE to immediately begin to provide data within the timeframes provided by Rule 24, Rule 26, and Resolution E-4868, to resolve all outstanding data issues, and to improve all related processes to ensure compliance with Rule 24, Rule 26, Resolution 4868, and Public Utilities Code Section 761; and related matters.]

**PROPOSED OUTCOME:**

- Vacates stay of proceeding.
- Extends the Statutory Deadline for completion of this proceeding until April 25, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520629978>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

37

**Order Extending Statutory Deadline**

[22074]

R.17-06-024

Order Instituting Rulemaking Evaluating the Commission's 2010 Water Action Plan Objective of Achieving Consistency between Class A Water Utilities' Low-Income Rate Assistance Programs, Providing Rate Assistance to All Low – Income Customers of Investor-Owned Water Utilities, and Affordability.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Houck - Judge Haga - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520542330>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

38

**Order Extending Statutory Deadline**

[22076]

A.19-07-019

Application of Pacific Gas and Electric Company for Approval of its Mobile Application and Supporting Systems Pilot.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until July 26, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge K. Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520656543>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

39

**Order Extending Statutory Deadline**

[22077]

Res ALJ-477-3

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of proceeding 22-06-010 until March 9, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520790593>



**Consent Agenda - Orders Extending Statutory Deadline (continued)**

40

**Order Extending Statutory Deadline**

[22082]

C.21-11-019

The Acton Town Council vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until May 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520672705>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Intervenor Compensation Orders****41 Intervenor Compensation Claim by The Utility Reform Network**

[21858]

A.21-02-020

In the Matter of the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code.

**PROPOSED OUTCOME**

- Denies intervenor compensation claim by The Utility Reform Network (TURN) for failure to make a substantial contribution to Decision 21-06-030. This Decision granted the request of Pacific Gas and Electric Company for authority to issue Recovery Bonds and thereby to securitize certain capital expenditures the Commission previously found reasonable and otherwise eligible for rate recovery. TURN originally requested \$69,891.25.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Decision.

**ESTIMATED COST**

- There are no costs associated with this Decision.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520871101>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3534, Item 21 10/12/2023 (Staff);

Agenda 3535, Item 29 11/2/2023 (Houck);

Agenda 3536, Item 23 11/16/2023 (Houck)

**Consent Agenda - Intervenor Compensation Orders (continued)**

42

**Intervenor Compensation to Utility Consumers' Action Network**

[21921]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk Based Decision Making Framework for Electric and Gas Utilities.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$75,256.35 for substantial contribution to Decision (D.) 21-11-009. That Decision adopted Safety and Operational Metrics for Pacific Gas and Electric, Safety and Performance Metrics for all utilities, transparency guidelines, and other "clarifications to the Risk-Based Decision-Making Framework" adopted in D.18-12-014. UCAN originally requested \$188,141.95.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$75,256.35, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520530715>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

43

**Intervenor Compensation to Sierra Club**

[22035]

A.21-08-004

In the Matter of the Application of PacifiCorp for Approval of its 2022 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$48,769.60 for substantial contribution to Decision (D.) 21-08-024. That Decision adopted PacifiCorp's 2022 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue. Sierra Club originally requested \$50,100.31.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$48,769.60 plus interest, to be paid by the ratepayers of PacifiCorp.

(Comr Alice Reynolds - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520712483>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

44

**Intervenor Compensation to Utility Consumers' Action Network**

[22038]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$49,960.00 for substantial contribution to Decision 22-11-040. Decision 22-11-040 adopted a long-term electrification policy framework that included a third-party administered statewide transportation electrification infrastructure rebate program to be funded by the Investor-Owned Utilities. UCAN originally requested \$50,242.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$49,960.00 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520730500>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**45 **Intervenor Compensation to Small Business Utility Advocates**

[22043]

A.21-06-022

Application of Pacific Gas and Electric Company Proposing Framework for Substation Microgrid Solutions to Mitigate Public Safety Power Shutoffs.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$156,257.50 for substantial contribution to Decision 22-11-009. That Decision adopted a framework for substation microgrid resiliency solutions to mitigate public safety power shutoffs for Pacific Gas and Electric Company (PG&E). SBUA originally requested \$153,486.25

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$156,257.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520753495>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

46

**Intervenor Compensation to The Utility Reform Network**

[22058]

A.22-01-001 , A.22-01-006 - Related matters.

Application of The Utility Reform Network for Rehearing of Resolution SED-6

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$90,572.50 for substantial contribution to Decision (D.) 22-04-057, D.22-04-058, Resolution (Res.) SED-5, Res. SED-6, and Res. SED-5A. In D.22-04-057 and D.22-04-058, the Commission granted TURN's applications for rehearing of Resolutions SED-5 and SED-6 for the limited purpose of including an analysis of the Penalty Assessment Methodology required by Resolution M-4846. In Resolutions SED-5A and SED-6A, the Commission adopted the revised resolutions with the Penalty Assessment Methodology analysis. TURN originally requested \$111,538.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$90,572.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company and Southern California Edison Company.

(Comr Douglas - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520713435>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**47 **Intervenor Compensation to Small Business Utility Advocates**

[22070]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$329,942.74 for substantial contribution to Decision (D.) 21-11-016 and D.22-08-002. D.21-11-016 adopted marginal costs for Pacific Gas and Electric Company (PG&E) to be used in the allocation of revenue among PG&E's customer classes and the design of retail rates for PG&E's customers. D.22-08-002 approved a methodology for calculating marginal generation capacity costs and orders PG&E to utilize the methodology as soon as is practicable. SBUA originally requested \$382,062.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$329,942.74, plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520790282>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

48

**Intervenor Compensation to Environmental Defense Fund**

[22075]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund (EDF) \$129,828.50 for substantial contribution to Decision 22-12-031. That Decision addressed Test Year 2023 Cost of Capital for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). EDF originally requested \$131,285.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$129,828.50 plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Alice Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520800168>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

49

**Intervenor Compensation to The Utility Reform Network**

[22078]

A.21-10-005

Application of Southern California Edison Company for Approval of its Catalina Repower Project.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$110,335.28 for substantial contribution to Decision 22-11-007. That Decision approved an all-party settlement agreement regarding Southern California Edison Company's (SCE) proposed Catalina Repower Project. TURN originally requested \$110,335.28.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$110,335.28, plus interest, to be paid by the ratepayers of SCE.

(Comr Shiroma - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520800559>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

50

**Intervenor Compensation to The Utility Reform Network**

[22080]

R.20-02-008

Order Instituting Rulemaking to Update the California Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$22,393.75 for substantial contribution to Decision (D.) 22-05-014. That Decision addressed staff recommendations to improve the renewals process of the California LifeLine Program and adopted renewal process improvements and compliance with Assembly Bill 74. TURN originally requested \$22,743.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$22,393.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Shiroma - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520800198>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)****51 Intervenor Compensation to Small Business Utility Advocates**

[22081]

A.22-05-029

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2023 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$56,861.13 for substantial contribution to Decision 22-12-044. That Decision adopted the 2023 Energy Resource Recovery Account Energy Resource Recovery Account and related energy costs, as well as the amortization of energy related balancing accounts, and the 2023 electric sales forecast to be used by Pacific Gas and Electric Company (PG&E) to recover these costs. SBUA originally requested \$59,946.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$56,861.13 plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520842464>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

52

**Intervenor Compensation to National Diversity Coalition**

[22096]

R.20-08-021

Order Instituting Rulemaking Regarding Revision to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

- Awards National Diversity Coalition (NDC) \$32,208.75 for substantial contribution to Decision 22-11-023. That Decision modified the program rules for the California Advanced Services Fund Broadband Infrastructure Grant Account to implement recent legislation regarding project eligibility and other proposed modifications, including performance criteria and project challenges. NDC originally requested \$36,448.72.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$32,208.75 plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520846552>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

53

**Intervenor Compensation to The Utility Reform Network**

[22097]

A.22-05-005

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Establish a Gas Rules and Regulations Memorandum Account.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$15,960.00 for substantial contribution to Decision 23-05-003. That Decision denies the utilities' requested memorandum account, and instead orders the Sempra utilities to use their existing Z-Factor allowance to recover certain costs related to federal rules and regulations in excess of existing rates. The Decision authorized the utilities to open a memorandum account to record costs in excess of the Z-Factor allowance, with the modified Gas Rules and Regulations Memorandum Account to be effective on the date of the decision. TURN originally requested \$15,368.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$15,960.00, plus interest, to be paid by the ratepayers of Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Houck - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520848131>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

54

**Intervenor Compensation to Utility Consumers' Action Network**

[22098]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$10,512.50 for substantial contribution to Decision (D.) 22-08-037. That Decision established customer protections and a disconnections cap for residential customers of small and multi-jurisdictional utilities including limits on reconnection fees and expanded the individuals allowed to certify eligibility for medical baseline rates. UCAN originally requested \$10,135.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$10,512.50 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Houck - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520844768>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

55

**Intervenor Compensation to Center for Accessible Technology**

[22099]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes, and Surcharges Assessed on Customers of Telecommunications Services in California.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$91,417.90 for substantial contribution to Decision (D.) 22-10-021. D.22-10-021 adopts a new surcharge mechanism to fund California's Universal Service Public Purpose Programs (PPPs). The new mechanism assesses surcharges based on the number of active access lines that a telephone corporation operates in California. Center for Accessible Technology originally requested \$104,633.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$91,417.90, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520859689>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

56

**Intervenor Compensation to The Utility Reform Network**

[22051]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network \$214,747.45 for substantial contribution to Decision (D.) 22-10-021. D.22-10-021 adopts a new surcharge mechanism to fund California's Universal Service Public Purpose Programs. The new mechanism assesses surcharges based on the number of active access lines that a telephone corporation operates in California. The Utility Reform Network originally requested \$231,492.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$214,747.45, plus interest, to be paid by the ratepayers of the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520766479>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda****Regular Agenda- Energy Orders**

57

**Southern California Gas Company's and Sempra Energy's Safety Culture Improvement Plan**

[21910]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Finds the current Safety Culture Improvement Plans inadequate.
- Directs Southern California Gas Company and Sempra Energy to execute the first and second initiatives within its current Safety Culture Improvement Plan to achieve a demonstrated shared understanding of the findings of the Independent Safety Culture Assessment.
- Directs Southern California Gas Company and Sempra Energy to Revise and Refile the Safety Culture Improvement Plan incorporating its shared understanding of the findings of the Independent Safety Culture Assessment.
- Prohibits Southern California Gas Company from recovering from ratepayers the costs associated with the Independent Safety Culture Assessment and the Safety Culture Improvement Plan and directs Southern California Gas Company to submit the costs in an information-only Advice Letter and close the memorandum account in which it is tracking costs.

**SAFETY CONSIDERATIONS:**

- This decision will improve the safety culture which is foundational to improved utility safety performance.

**ESTIMATED COST:**

- There are no costs associated with this proceeding.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520724838>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda- Energy Orders** (continued)

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Agenda 3535, Item 56 11/2/2023 (Houck);  
Agenda 3536, Item 30 11/16/2023 (Houck)

**Regular Agenda- Energy Orders (continued)**

58

**Modifications to Commission General Order 131-D**

[22006]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

**PROPOSED OUTCOME:**

- Adopts modifications to Commission General Order 131-D to conform it to the requirements of Senate Bill 529 (Hertzberg; Stats. 2022, ch. 357) and to correct outdated references.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Mutialu - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520613347>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)****59 Extended Operations at Diablo Canyon Nuclear Power Plant**

[22007]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations

**PROPOSED OUTCOME**

- Conditionally approves extended operations at Diablo Canyon Nuclear Power Plant (DCPP) unit October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2).
- Establishes processes to continue to review federal relicensing as well as the prudence and cost-effectiveness of extended DCPP operations.
- Establishes the methodologies and processes to allocate, recover, and assign the costs and benefits associated with extended DCPP operations.

**SAFETY CONSIDERATIONS**

- The United States Nuclear Regulatory Commission is expected to evaluate the nuclear safety conditions at DCPP once Pacific Gas and Electric Company submits a new license renewal application by the end of 2023.

**ESTIMATED COST**

- Complete costs are unknown at this time; however, expected to exceed \$6 billion (2023-2030).

(Comr Douglas - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520614035>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

60                                    **Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**  
[22085]



**Regular Agenda- Commissioner Reports**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

61                      **Conference with Legal Counsel - Application for Rehearing**  
[22086]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

62

**Modified Presiding Officer's Decision Compliant of Mei Gu vs. Southern California Gas Company**

[21988]

C.23-01-003

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal**

63

**Conference with Legal Counsel - Existing Litigation**

[22087]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

64                            **Conference with Legal Counsel - Existing Litigation**  
[22088]  
Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

65                      **Conference with Legal Counsel - Existing Litigation**  
[22089]  
Case No. B310811

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Gov. Code § 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

66

**Conference with Legal Counsel - Existing Litigation**

[22090]

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

67                                    **Conference with Legal Counsel - Existing Litigation**

[22091]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

68                      **Conference with Legal Counsel - Existing Litigation**  
[22092]  
FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

69                      **Conference with Legal Counsel - Initiation of Litigation**

[22083]

FERC Docket No. RP23-1099-000

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*