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## Public Utilities Commission of the State of California

**Public Agenda 3538**  
**Thursday, December 14, 2023, 11:00 a.m.**  
**505 Van Ness, Avenue**  
**San Francisco, California**

### Commissioners

**Alice Reynolds, President**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**  
**Genevieve Shiroma**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Closed to the Public</b>	<i>Commission Meeting</i> (11:00 a.m.) <b>Open to the Public</b>
Monday, December 11, 2023 (Remote)	Thursday, December 14, 2023 (San Francisco)
Monday, January 8, 2024 (San Francisco)	Thursday, January 11, 2024 (San Francisco)
Monday, January 22, 2024 (San Francisco)	Thursday, January 25, 2024 (Sacramento)
Monday, February 12, 2024 (San Francisco)	Thursday, February 15, 2024 (Out of Town)
Monday, March 4, 2024 (San Francisco)	Thursday, March 7, 2024 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 29, 38

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1                                    **Preliminary Categorizations for Recently Filed Formal Applications**

[22126]  
Res ALJ-176-3538

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521265378>

**Consent Agenda - Orders and Resolutions (continued)**

2 **Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]  
Res ALJ-435

**PROPOSED OUTCOME:**

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3525, Item 10 4/6/2023 (Staff);  
Agenda 3526, Item 6 4/27/2023 (Staff);  
Agenda 3527, Item 5 5/18/2023 (Staff);  
Agenda 3529, Item 5 6/29/2023 (Staff);  
Agenda 3532, Item 2 8/31/2023 (Staff);  
Agenda 3534, Item 2 10/12/2023 (Staff);  
Agenda 3536, Item 2 11/16/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **Phase 2 Issues Regarding Transmission Pipelines and Storage**

[21906]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long Term Gas System Planning.

**PROPOSED OUTCOME**

- Adopts information requirements and review criteria for proposals to repair or replace transmission pipelines.
- Adopts a regulatory information process for derating transmission pipelines.
- Approves Pacific Gas and Electric Company's (PG&E) proposal to update certain pipeline infrastructure definitions, resulting in the reclassification of some 600 miles of transmission pipelines as distribution pipelines.
- Affirms that natural gas storage facilities are necessary for reliability and cost management.

**SAFETY CONSIDERATIONS**

- Maintains all safety requirements for transmission and distribution pipelines and natural gas storage.

**ESTIMATED COST**

- Reduces costs to PG&E customers for pipeline integrity management activities.

(Comr Douglas - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521423964>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3537, Item 4 11/30/2023 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **Heat Pump Water Heater Program Modifications**

[22014]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self Generation Incentive Program and Related Issues.

**PROPOSED OUTCOME**

- Updates a definition, expands eligible software for modeling, and directs the Program Implementer to use the most recent program handbook.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521448254>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3537, Item 20 11/30/2023 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

**6 Reimbursement Account User Fees, Effective January 1, 2024**

[21925]

Res M-4870

**PROPOSED OUTCOME:**

- Sets the following fee levels for:
  - Electric Corporations: 0.0010 \$/kwh
  - Gas Corporations: 0.0010 \$/therm
  - Heat Corporations: 0.00 \$/thousands lbs. steam
  - Water System Corporations: 0.007 (0.7%) x Revenue
  - Sewer System Corporations: 0.012 (1.2%) x Revenue
  - Telephone and Telegraph Corporations: 0.012 (1.2%) x Revenue

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Total estimated revenue for quarterly and annual fees is \$263,789,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521314728>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **2024-2027 Electric Demand Response Programs**

[22039]

A.22-05-002, A.22-05-003 and A.22-05-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023- 2027.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) 2024-2027 Electric Demand Response Programs, with modification.
- These proceedings remain open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approximately \$1.6 billion, to be paid by ratepayers of PG&E, SCE, and SDG&E.

(Comr John Reynolds - Judge Jungreis - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521448387>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **Sacramento Regional Transit District Safety Certification Plan  
for the S700 Light Rail Vehicle Procurement**

[22042]

Res ST-251

**PROPOSED OUTCOME:**

- Approves the Sacramento Regional Transit District S700 Vehicle Procurement project Safety Certification Plan.

**SAFETY CONSIDERATIONS:**

- The Safety Certification Plan requires vehicles to be tested for all certifiable factors and be in compliance with Commission General Order 143-B, Safety Rules and Regulations Governing Light Rail Vehicles.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521422678>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **Bear Valley Electric Service's 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386.3(a)**

[22046]

Res SPD-18

**PROPOSED OUTCOME:**

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of Bear Valley Electric Service, Inc.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

**SAFETY CONSIDERATIONS:**

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521360280>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**San Diego Gas & Electric Company Utility Owned Energy Storage Contracts and Related Costs**

[22047]

Res E-5303, Advice Letter 4290-E, filed September 29, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves two San Diego Gas & Electric Company Utility Owned Energy Storage contracts and related costs for a total of 39.6 megawatts of incremental capacity.

**SAFETY CONSIDERATIONS:**

- The two Utility Owned Energy Storage contracts contain detailed safety provisions provided in Exhibit D (Safety and Site Security Requirements) and provided throughout the contract technical specifications in Exhibit A-3.

**ESTIMATED COST:**

- The estimated total cost of these contracts is \$ 110.4 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521425115>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Decision Dismissing Application**

[22048]

A.22-05-019

Neptune Holding Inc.'s Application for Authority to Control Greyhound Lines, Inc. Pursuant to Section 854 of the California Public Utilities Code.

**PROPOSED OUTCOME**

- Dismisses Application of Neptune Holding, Inc. for transfer of control of Greyhound Lines, Inc.
- Closes the proceeding.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521423965>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Santa Catalina Water Utility Rate for Years 2024 to 2029**

[22049]

A.20-10-018

Application of Southern California Edison Company for Authority to Increase Rates for its Class C Catalina Water Utility and Recover Costs from Water and Electric Customers.

**PROPOSED OUTCOME:**

- Authorizes Southern California Edison Company to recover revenue requirements of \$10.346 million in 2024 for its Santa Catalina Water utility.
- Authorizes rate ramp-up period from 2024 to 2029 and amortizes recovery of deferred revenues and drought costs to reduce rate shocks.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of these costs ensures funding for Santa Catalina Water utility infrastructure upgrades and environmental safety improvements can proceed.

**ESTIMATED COST:**

- Revenue collections of \$5.485 million in 2024, increasing to \$12.386 million in 2029, to be recovered from Santa Catalina Water utility ratepayers.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521421796>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13 **2023 Renewables Portfolio Standard Procurement Plans**

[22050]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Approves, with modifications, the draft 2023 Renewables Portfolio Standard (RPS) Procurement Plans filed by retail sellers pursuant to the 2023 Assigned Commissioner's Ruling (ACR).
- Directs retail sellers to provide specific updates and amendments to their draft 2023 RPS Procurement Plans no later than 30 days following the issuance of this Decision.

**SAFETY CONSIDERATIONS:**

- The retail sellers fulfilled their obligations to consider and provide their approach to safety in the RPS program pursuant to the direction provided in the 2023 ACR.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521360894>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Ozonetel Communications, Inc. to Provide Resold  
Interexchange Services**

[22053]

A.22-05-011

Application of Ozonetel Communications Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants Ozonetel Communications, Inc. a Certificate of Public Convenience and Necessity to provide Resold Interexchange Services.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Applicant will pay past-due surcharges and a ten percent Interest owed on late remittance of surcharges, to be calculated by the Commission's Communication Division as directed by the decision.

(Comr Shiroma - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520772803>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Revision of the Adopted Interim Rules for Greenhouse Gas Emissions Performance Standard Rules**

[22055]

P.23-06-018

Petition To Adopt, Amend, Or Repeal a Regulation Pursuant to Pub. Util. Code § 1708.5.

**PROPOSED OUTCOME:**

- Denies the petition by Center for Biological Diversity to revise the adopted Greenhouse Gas Emissions Performance Standard Rules.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521353316>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**RingALFA, Inc. to Operate as an Interexchange Carrier Telephone Corporation**

[22057]

A.22-07-003

Application of RingALFA, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Approves the Application of RingALFA, Inc. Pursuant to Public Utilities Code Section 1001 to operate as an Interexchange Telephone Corporation.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520714929>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17                                    **North American Numbering Plan, on Behalf of the California Telecommunications Industry, for Relief of the 559 Numbering Plan Area**

[22059]

A.23-01-012

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 559 Numbering Plan Area.

**PROPOSED OUTCOME:**

- Grants the application of the North American Numbering Plan Administrator requesting authority to adopt an all-services overlay to resolve the forecasted exhaustion of numbering resources in the 559 Numbering Plan Area, with a thirteen-month implementation schedule, and with a modified public education plan as provided in the attachment.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521421744>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Petition for Modification of Decision 22-11-009**

[22060]

A.21-06-022

Application of Pacific Gas and Electric Company Proposing Framework for Substation Microgrid Solutions to Mitigate Public Safety Power Shutoffs.

**PROPOSED OUTCOME**

- Grants Pacific Gas and Electric Company's Petition for Modification of Decision (D.) 22-11-009, by eliminating a requirement to file a subsequent application under D.22-11-009; and integrating the North Coast Resiliency Initiative indirect impacts assessment into the framework of D.22-11-009.
- Closes the proceeding.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521359919>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Petition for Modification of Cost Allocation Mechanism**

[22061]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

**PROPOSED OUTCOME:**

- Grants a petition for modification of Decision 22-05-015 by San Diego Community Power and Clean Energy Alliance, modifying the load forecast to be used as the basis of the one-time provision for sale of system resource adequacy.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs directly associated with this decision.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521422673>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Transportation Network Company Annual Reports**

[22062]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

**PROPOSED OUTCOME:**

- Requires Transportation Network Companies to submit public versions of their Annual Reports for the years 2014-2019 to the Commission with limited redactions.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Public versions of the Annual Reports will permit interested public entities to assess the safety and impact of Transportation Network Company Rides.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Shiroma - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521421768>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Test Year 2023 General Rate Case for PacifiCorp**

[22063]

A.22-05-006

In the Matter of the Application of PacifiCorp, for an Order Authorizing a General Rate Increase Effective January 1, 2023.

**PROPOSED OUTCOME:**

- Approves a PacifiCorp base revenue requirement of \$101,288,005 for Test Year 2023.
- Directs PacifiCorp to fulfill additional requirements for future GRC filings.

**SAFETY CONSIDERATIONS:**

- Wildfire capital costs and operations and management spending approved herein should provide customers with additional safety as compared to PacifiCorp's existing system operations.
- PacifiCorp must provide additional risk-based decision-making analysis for future GRC filings.

**ESTIMATED COST:**

- \$101,288,005 base revenue requirement to be recovered from PacifiCorp's California customers effective in Test Year 2023.

(Comr Alice Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521422496>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**California Advanced Services Fund Broadband Adoption  
Account Submitted from the July 2023 Application Round**

[22064]

Res T-17800

**PROPOSED OUTCOME:**

- Approves grant funding in the amount of \$6,654,688 from the California Advanced Services Fund (CASF) Broadband Adoption Account for 21 projects to six applicants. Collectively, these projects will provide digital literacy training to 2,860 participants, broadband access to 8,175 participants and broadband subscriptions to 24,429 participants.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations are associated with this resolution.

**ESTIMATED COST:**

- \$6,654,688.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521309560>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Public Housing Infrastructure Projects for Grant Funding  
from the California Advanced Services Fund's Broadband  
Public Housing Account**

[22065]

Res T-17805

**PROPOSED OUTCOME:**

- Approves grant funding in the amount of \$441,374 from the California Advanced Services Fund Broadband Public Housing Account for five projects from four applicants.

**SAFETY CONSIDERATIONS:**

- The installed networks will provide free broadband service to 256 units in low-income housing. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 25 Mbps download and 3 Mbps upload speeds.

**ESTIMATED COST:**

- \$441,374.00.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521241781>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**San Diego Gas & Electric Company Long-Term Market Offer  
Transaction with San Diego Community Power**

[22102]

Res E-5305, Advice Letter 4250-E, filed July 3, 2023 - Related matters.

**PROPOSED OUTCOME:**

- Approves a long-term power purchase agreement (PPA) under the rules and requirements laid out in Decision (D.) 21-05-030 and D.22-11-021 regarding the implementation of the Voluntary Allocation and Market Offer mechanism to address portfolio optimization activities associated with Renewable Portfolio Standard (RPS) resources subject to Power Charge Indifference Adjustment (PCIA) cost recovery. This agreement is for a long-term bundled RPS-eligible energy and associated Renewable Energy Credits from facilities with PPAs with remaining terms of more than 10 years from the start date of market offer deliveries in San Diego Gas & Electric Company's PCIA-eligible RPS portfolio. This agreement is approved without modification.

**SAFETY CONSIDERATIONS:**

- The Transaction will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations, there are no incremental safety implications associated with approval of this agreement.

**ESTIMATED COST:**

- Actual costs of the Transaction are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520892678>

**Consent Agenda - Orders and Resolutions (continued)**

25

**Construction of Grade-Separated Pedestrian-Rail Crossing in the City of Bakersfield**

[22103]

A.22-11-008

Application of the City of Bakersfield for an order authorizing construction of a pedestrian-rail grade-separated crossing in the City of Bakersfield, County of Kern, California.

**PROPOSED OUTCOME:**

- Approves the City of Bakersfield's application to construct one grade-separated pedestrian-rail crossing over the existing tracks of the BNSF Railway, Bakersfield Subdivision Line, in the City of Bakersfield.
- Provides three years to complete construction of the authorized crossing.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520904735>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Order Instituting Rulemaking Regarding Transportation Electrification Policy and Infrastructure**

[22104]

R.\_\_\_\_\_ / R.18-12-006

Order Instituting Rulemaking Regarding Transportation Electrification Policy and Infrastructure

**PROPOSED OUTCOME:**

- Adopts a new rulemaking for transportation electrification policy and infrastructure and closes Rulemaking 18-12-006. The preliminary scope of this proceeding includes: (1) timely energization of electric vehicle charging; (2) grid planning to support charging infrastructure deployment; (3) deployment of behind-the-meter charging infrastructure; (4) vehicle to grid integration; and (5) ongoing transportation electrification policy development.

**SAFETY CONSIDERATIONS:**

- Safety considerations that relate to transportation electrification policy and infrastructure may be considered.

**ESTIMATED COST:**

- None known at this time, but the Commission may consider authorizing new costs as they may arise throughout the course of this rulemaking.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521449649>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Suburban Water Systems' Petition for Modification of  
Decision 22-04-010**

[22107]

A.21-08-011

Application for Order Authorizing Suburban Water Systems to Purchase Sativa County Water District's Assets and for Related Approvals.

**PROPOSED OUTCOME:**

- Grants the Petition for Modification Petition for Modification of Decision 22-04-010.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There will be costs associated with this PFM. However, they are unknown at this time and will be addressed via the general rate case decision for Application 23-01-001.

(Comr Shiroma - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520958900>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**Pacific Gas and Electric Company's 2020 Energy Resource Recovery Account Compliance Proceeding**

[22113]

A.21-03-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2020.

**PROPOSED OUTCOME:**

- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520892596>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Complaint of David Chooljian versus Southern California Edison**

[22115]

(ECP) C.23-02-011

David Chooljian vs. Southern California Edison Company and Southern California Edison d/b/a Edison Carrier Solution.

**PROPOSED OUTCOME:**

- Complainant's request is denied.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521079697>

**Consent Agenda - Orders and Resolutions (continued)**

30

**San Diego Gas & Electric Company's 2024 Electric Procurement Revenue Requirement Forecasts**

[22116]

A.23-05-013

Application of San Diego Gas & Electric Company' for Approval of its 2024 Electric Procurement Revenue Requirement Forecasts, 2024 Electric Sales Forecast, and GHG-Related Forecasts.

**PROPOSED OUTCOME:**

- Adopts San Diego Gas & Electric Company's (SDG&E) 2024 Electric Procurement Revenue Requirement Forecast of \$709.8 million.
- Directs the filing of a Tier 1 Advice Letter with tariffs to implement the rates authorized in this decision.
- The proceeding remains open to consider fixed generation costs issues in a Track 2.

**SAFETY CONSIDERATIONS:**

- The rates adopted in this proceeding will allow SDG&E to recover its procurement costs and ensure that it provides the energy needs of its bundled customers.

**ESTIMATED COST:**

- Electric Procurement costs are included in rates.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521354212>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

31

**Pacific Gas and Electric Company's 2024 Energy Resource Recovery Account Forecast and 2023 Trigger Application**

[22138]

A.23-05-012 , A.23-07-012 - Related matters.

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2024 Energy Resource Recovery Account and Generation Non-By Passable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

**PROPOSED OUTCOME:**

- Adopts Pacific Gas and Electric Company's (PG&E) 2024 Energy Resource Recovery Account (ERRA) and greenhouse gas and climate-related costs revenue requirements, and 2024 sales forecast.
- Authorizes the recovery of PG&E's ERRA under collected balance, net of the relevant forecasted bundled service customer Portfolio Allocation Balancing Account, amortized over six months.
- The proceeding remains open to consider fixed generation costs issues in a Track 2.

**SAFETY CONSIDERATIONS:**

- The rates adopted in this proceeding will allow PG&E to recover its energy procurement costs and ensure that it provides the energy needs of its bundled customers.

**ESTIMATED COST:**

- Adopts a 2024 ERRA revenue requirement of \$2,711,285,000.

(Comr John Reynolds - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521423987>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



## Consent Agenda - Orders Extending Statutory Deadline

32

### Order Extending Statutory Deadline

[22100]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Fortune - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520846874>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

33

**Order Extending Statutory Deadline**

[22101]

Res ALJ 477-4

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of Application (A.) 22-06-008 until March 21, 2024.
- Extends the Statutory Deadline for completion of proceeding A.22-06-018 until March 13, 2024.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with these Order Extending Statutory Deadlines.

**ESTIMATED COST**

- There are no costs associated with these Order Extending Statutory Deadlines.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520884109>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

34

**Order Extending Statutory Deadline**

[22105]

A.20-08-014

Application of the California Department of Transportation for an Order Apportioning Maintenance Costs for the Crossing of Butterfly Lane over One (1) Track Owned by the Union Pacific Railroad in the City of Santa Barbara in the County of Santa Barbara.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520927740>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

35

**Order Extending Statutory Deadline**

[22106]

A.21-06-004

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2020, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under collection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2020, and (iii) Costs Recorded in Related Regulatory Accounts in 2020.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 1, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520926019>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

36

**Order Extending Statutory Deadline**

[22109]

A.20-10-018

Application of Southern California Edison Company for Authority to Increase Rates for its Class C Catalina Water Utility and Recover Costs from Water and Electric Customers.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520976109>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

37

**Order Extending Statutory Deadline**

[22110]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520715236>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

38 **Order Extending Statutory Deadline**

[22111]

C.22-11-003

Kevin Scritchfield vs. Pacific Gas & Electric Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this until January 31, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520682016>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

39

**Order Extending Statutory Deadline**

[22114]

A.21-04-001

Application of Southern California Edison Company (U338E) for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2020 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$60.772 Million Recorded in Four Accounts.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 1, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520955447>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders Extending Statutory Deadline (continued)**

40

**Order Extending Statutory Deadline**

[22122]

A.09-09-022

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

**PROPOSED OUTCOME**

- Extends the Statutory Deadline for completion of this proceeding until December 19, 2024.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520884863>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

41 **Order Extending Statutory Deadline**

[22123]

A.22-07-003

Application of RingALFA, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520849590>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

42

**Order Extending Statutory Deadline**

[22124]

A.22-02-014

In the Matter of the Application of Southern California Edison Company for: Permit to Construct Electrical Facilities with Voltages Between 50kV and 200 kV: Gorman-Kern River Project.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 1, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521085980>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

43

**Intervenor Compensation to Small Business Utility Advocates**

[22108]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$118,315.50 for substantial contribution to Decision (D.) 22-11-040. That Decision adopted a long-term transportation electrification policy framework that included a third-party administered statewide transportation electrification infrastructure rebate program and directed the California electrical corporations, specifically, Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power to jointly fund the program and associated activities. SBUA originally requested \$139,971.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$118,315.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520958942>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**44 **Intervenor Compensation to Small Business Utility Advocates**

[22112]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$24,839.50 for substantial contribution to Decision (D.) 21-12-033. That Decision ordered the interim policy, Common Treatment for Excess Plug-in Electric Vehicle Charging Costs, be made the policy of the Commission, consistent with Assembly Bill 841. SBUA originally requested \$25,559.50

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$24,839.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520991773>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

45

**Intervenor Compensation to The Utility Reform Network**

[22119]

A.20-07-020

Application of Pacific Gas and Electric Company for Recovery of 2011-2014 Gas Transmission and Storage Capital Expenditures Reviewed and Certified by the Safety and Enforcement Division.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$96,206.75 for substantial contribution to Decision (D.) 22-07-007. D.22-07-007 approved a Settlement Agreement that authorizes Pacific Gas and Electric Company (PG&E) to recover \$356.349 million in revenue requirement over a 60-month amortization period for capital expenditures PG&E incurred in 2011-2014 for its gas transmission and storage system. TURN originally requested \$97,122.50.

**SAFETY CONSIDERATIONS**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST**

- \$96,206.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=520991745>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**46 **Intervenor Compensation to The Utility Reform Network**

[22125]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$349,328.23 for substantial contribution to Decision (D.) D.20-12-027, D.20-12-029, D.21-07-028, D.21-12-030, D.21-12-033, D.22-08-024, D.22-11-040, Resolution (Res.) E-5167, and Res. E-5227. These Decisions and Resolutions addressed the development of infrastructure for vehicle electrification. TURN originally requested \$418,658.53.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$349,328.23, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521086195>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda****Regular Agenda- Energy Orders**

47

**Southern California Gas Company's and Sempra Energy's Safety Culture Improvement Plan**

[21910]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Finds the current Safety Culture Improvement Plans inadequate.
- Directs Southern California Gas Company and Sempra Energy to execute the first and second initiatives within its current Safety Culture Improvement Plan to achieve a demonstrated shared understanding of the findings of the Independent Safety Culture Assessment.
- Directs Southern California Gas Company and Sempra Energy to Revise and Refile the Safety Culture Improvement Plan incorporating its shared understanding of the findings of the Independent Safety Culture Assessment.
- Prohibits Southern California Gas Company from recovering from ratepayers the costs associated with the Independent Safety Culture Assessment and the Safety Culture Improvement Plan and directs Southern California Gas Company to submit the costs in an information-only Advice Letter and close the memorandum account in which it is tracking costs.

**SAFETY CONSIDERATIONS:**

- This decision will improve the safety culture which is foundational to improved utility safety performance.

**ESTIMATED COST:**

- There are no costs associated with this proceeding.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521418105>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda- Energy Orders** (continued)

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Agenda 3535, Item 56 11/2/2023 (Houck);  
Agenda 3536, Item 30 11/16/2023 (Houck);  
Agenda 3537, Item 57 11/30/2023 (Alice Reynolds)

**Regular Agenda- Energy Orders (continued)**

48

**Modifications to Commission General Order 131-D**

[22006]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

**PROPOSED OUTCOME:**

- Adopts modifications to Commission General Order 131-D to conform it to the requirements of Senate Bill 529 (Hertzberg; Stats. 2022, ch. 357) and to correct outdated references.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Mutialu - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521432758>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3537, Item 58 11/30/2023 (Staff)

**Regular Agenda- Energy Orders (continued)**

49

**Extended Operations at Diablo Canyon Nuclear Power Plant**

[22007]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations

**PROPOSED OUTCOME**

- Conditionally approves extended operations at Diablo Canyon Nuclear Power Plant (DCPP) unit October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2).
- Establishes processes to continue to review federal relicensing as well as the prudence and cost-effectiveness of extended DCPP operations.
- Establishes the methodologies and processes to allocate, recover, and assign the costs and benefits associated with extended DCPP operations.

**SAFETY CONSIDERATIONS**

- The United States Nuclear Regulatory Commission is expected to evaluate the nuclear safety conditions at DCPP once Pacific Gas and Electric Company submits a new license renewal application by the end of 2023.

**ESTIMATED COST**

- Complete costs are unknown at this time; however, expected to exceed \$6 billion (2023-2030).

(Comr Douglas - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521418149>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3537, Item 59 11/30/2023 (Staff)

**Regular Agenda- Energy Orders (continued)****50 Electric Line Extension Subsidies for Mixed Fuel New Construction**

[22037]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

**PROPOSED OUTCOME**

- Adopts the recommendations presented in the Staff Proposal, with modifications.
- Requires electric investor-owned utilities (IOU) to eliminate electric line extension allowances, and refundable and discount payment options for mixed-fuel new construction projects effective July 1, 2024.
- Requires builders to pay actual costs of an electric line extension instead of estimated costs, thereby reducing the cost burden on the ratepayers.
- Requires IOUs to file and serve annual reports on the electric line extension expenditures.
- Adopts exemption criteria for non-residential mixed fuel construction projects if the project is exempted pursuant to Decision 22-09-026.
- Adopts criteria to continue subsidies for mixed fuel new construction projects that are under development as of July 1, 2024.

**SAFETY CONSIDERATIONS**

- There are no safety considerations associated with this decision.

**ESTIMATED COST**

- There are no costs associated with this decision.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521448384>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

51                                    **Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**  
[22127]

**Regular Agenda- Commissioner Reports**



**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

52

**Conference with Legal Counsel - Application for Rehearing**

[22128]

Compilation of applications for rehearing recently file with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

53                                   **Conference with Legal Counsel - Application for Rehearing**  
[22118]  
R.21-10-002

Disposition of Applications for Rehearing of Decision (D.) 23-06-029 filed by California Community Choice Association (CalCCA), jointly by Shell Energy North America (US), L.P. and The Alliance for Retail Energy Markets (ESP Parties) and by The California Efficiency + Demand Management Council, Leapfrog Power, Inc., OhmConnect, Inc., CPower, Enel X North America, Inc., and Center for Energy Efficiency and Renewable Technologies (collectively "the Joint Parties") and disposition of the related Motion for Partial Stay of D.23-06-029 filed by Joint Parties. In the Decision, the Commission prohibited any community choice aggregator (CCA) or electric service provider (ESP) with a deficiency of greater than 1 percent of its system resource adequacy (RA) requirement on a month ahead RA filing during the previous two calendar years from expanding its operations or taking on any new customers for the following year. The Decision also adopted Local Capacity Requirements for 2024-2026, Flexible Capacity Requirements for 2024, and refinements to the Resource Adequacy program, including modifying the planning reserve margin for 2024 and 2025 and modifying the demand response counting requirements.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

54                            **Conference with Legal Counsel - Application for Rehearing**  
[22121]  
C.20-04-007

Disposition of Application for Rehearing of Decision (D.) 23-03-015 filed by Alisal Water Corporation d/b/a Alco Water Service (Alco). In D.23-03-015, the Commission ordered Alco to replace sections of a water main and to repair and return Complainant Foley Investment, LP, d/b/a Santanna Apartments' property to its original condition.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

55                      **Conference with Legal Counsel - Existing Litigation**

[22129]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal** (continued)

56

**Conference with Legal Counsel - Existing Litigation**

[22130]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*



**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

57

**Conference with Legal Counsel - Existing Litigation**

[22132]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel - Existing Litigation**

[22133]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

California Public Utilities Commission v. Sellers of Long-Term Contracts to Department of Water Resources. Docket Nos. EL02-60, EL02-62-006; United States Federal Energy Regulatory Commission.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*