
Public Utilities Commission of the State of California

Public Agenda 3542
Thursday, March 7, 2024, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Alice Reynolds, President
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 <i>Closed to the Public</i>	<i>Commission Meeting</i> (11:00 a.m.) <i>Open to the Public</i>
Monday, March 4, 2024 (Sacramento)	Thursday, March 7, 2024 (San Francisco)
Monday, March 18, 2024 (San Francisco)	Thursday, March 21, 2024 (San Francisco)
Monday, April 15, 2024 (San Francisco)	Thursday, April 18, 2024 (Sacramento)
Monday, May 6, 2024 (San Francisco)	Thursday, May 9, 2024 (Sacramento)
Friday, May 24, 2024 (San Francisco)	Thursday, May 30, 2024 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 31

Public Comment**Consent Agenda**

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[22315]

Res ALJ-176-3542

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 Appeal of Amended Citation E.18-02-001 Issued to Southern California Edison Company by Safety and Enforcement Division**

[21400]

Res ALJ-435

PROPOSED OUTCOME:

- Dismisses Amended Citation E.18-02-001 Issued to Southern California Edison Company (U338E), with one exception.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=501572611>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3525, Item 10 4/6/2023 (Staff);
Agenda 3526, Item 6 4/27/2023 (Staff);
Agenda 3527, Item 5 5/18/2023 (Staff);
Agenda 3529, Item 5 6/29/2023 (Staff);
Agenda 3532, Item 2 8/31/2023 (Staff);
Agenda 3534, Item 2 10/12/2023 (Staff);
Agenda 3536, Item 2 11/16/2023 (Staff);
Agenda 3538, Item 2 12/14/2023 (Staff);
Agenda 3539, Item 2 1/11/2024 (Staff);
Agenda 3541, Item 2 2/15/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Proposal for the Senate Bill 884 Program

[22054]

Res SPD-15

PROPOSED OUTCOME:

- Establish an expedited utility distribution infrastructure undergrounding program pursuant to Public Utilities Code § 8388.5.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability by establishing an expedited utility distribution infrastructure undergrounding program.

ESTIMATED COST:

- None; no costs will be approved until an SB 884 Application is submitted for review and resolved.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524229664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3540, Item 2 1/25/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)

4

California LifeLine Foster Youth Program

[22246]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Establishes a permanent California LifeLine foster youth program and a process for transitioning foster youth from the pilot program to the permanent program.

SAFETY CONSIDERATIONS:

- This decision would improve safety for foster youth by providing access to mobile communications services.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526429733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3541, Item 9 2/15/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Clean Miles Standard Program**

[22252]

R.21-11-014

Order Instituting Rulemaking to Implement Senate Bill 1014 - the California Clean Miles Standard Program.

PROPOSED OUTCOME:

- Establishes the initial rules and regulations for implementing the Clean Miles Standard Program in accordance with Senate Bill 1014 (Skinner), Stats. 2018, ch. 369.
- Directs transportation network companies to file plans to meet program goals, including the annual targets established by the California Air Resources Board to increase vehicle miles traveled by zero-emissions vehicles to 90 percent and eliminate greenhouse gas emissions by 2030.
- Establishes a Drivers Assistance Program administered by a third-party and funded by a per-trip regulatory fee to (a) provide low- and moderate-income drivers of transportation network companies with incentives for making the transition to zero-emissions vehicles, and (b) act as a one-stop-shop for transportation network company drivers to access other incentives for zero emissions vehicles and charging.

SAFETY CONSIDERATIONS

- This decision would reduce greenhouse gas emissions that result in climate change and associated events.

ESTIMATED COST

- The program administration costs for the first year of the Drivers Assistance Program are estimated to be at least 2 million dollars. There are no estimates of the regulatory fee or the annual costs of incentives. However, Attachment D includes an illustrative calculation of the regulatory fee (\$0.13 per trip) based on 2022 assumptions.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526368450>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3541, Item 13 2/15/2024 (Shiroma)

Consent Agenda - Orders and Resolutions (continued)

6

**Metro Gold Line Foothill Construction Request for a
Temporary Overhead Clearance**

[22273]

Res SX-154

PROPOSED OUTCOME:

- Authorizes Foothill Construction Authority a temporary exemption from Section 2.1 of General Order 26-D at the Towne Avenue Crossing in Pomona, Los Angeles County.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow Foothill Construction Authority to construct a new grade separated crossing. Safety will not be compromised.

ESTIMATED COST:

- Discretionary project. Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526580706>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

**Limited Generation Profile Specifics and Process Per
Resolutions E-5211 and E-5230**

[22278]

Res E-5296, PG&E Advice Letter (AL) 6816-E, SCE AL 4941-E, and SDG&E AL 4138-E filed January 9, 2023; PG&E AL 6929-E, SCE AL 5025-E, and SDG&E AL 4215-E filed May 1, 2023
- Related matters.

PROPOSED OUTCOME:

- Approves in part, and modifies, Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters (ALs) filed in compliance with Decision 20-09-035 and Resolutions E-5211 and E-5230, providing the specifics on whether and how reductions to a customer's Limited Generation Profile (LGP) are determined, and providing recommendations regarding the standard review, certification requirements, and interconnection processes necessary for the implementation of the LGP option.
- Orders PG&E, SCE, and SDG&E to submit via Advice Letter changes to their Rule 21 Tariffs and other forms as applicable to allow the use of LGPs.
- Orders PG&E, SCE, and SDG&E to monitor and report data on utilization of the LGP option to facilitate future refinements to its implementation.

SAFETY CONSIDERATIONS:

- The LGP option is a new interconnection option intended to maximize the use of existing hosting capacity on the grid. The safety and reliability risks posed by LGP generating facilities relative to non-LGP generating facilities are deemed minimal but remain uncertain.

ESTIMATED COST:

- Estimated costs are unknown. Data on cost impacts of any grid mitigations or upgrades will be collected. Other costs include data monitoring and reporting compliance costs and administrative costs to implement the LGP option.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523916569>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Pacific Gas and Electric Company's 2023-2026 Gas Transmission, Storage Cost Allocation, Rate Design Proposals, and Proposed Settlement Agreement

[22280]

A.21-09-018

Application of Pacific Gas and Electric Company for Approval of its 2023 Gas Cost Allocation and Rate Design Proposals for its Gas Transmission and Storage System.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company 's 2023-2026 Gas Transmission and Storage Cost Allocation and Rate Design Proposals;
- Adopts Settlement Agreement and Stipulation; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision does not affect revenue requirements but may modify cost allocations among customer classes and thus change rates.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523984361>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

Petition for Modification of Decision 14-12-081 and Decision 20-08-043

[22285]

R.11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the November 16, 2021 petition to modify Decision (D.)14-12-081, Decision Implementing Senate Bill 1122, and D.20-08-43, Decision Revising the Bioenergy Market Adjusting Tariff Program, filed by the Bioenergy Association of California, California Association of Sanitation Agencies, and the Rural County Representatives of California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526501292>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

California Large Energy Consumers Association's Petition for Modification of Decision 23-06-029

[22293]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Denies California Large Energy Consumers Association's Petition for Modification of Decision 23-06-029.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526429748>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

**San Gabriel Valley Water Company General Rate Case for
Test Year 2023 - 2024 and Escalation Years 2024 - 2025 and
2025 - 2026**

[22294]

A.22 01 003

Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$10,791,000 or 13.1% in July 2023, \$4,847,000 or 5.2% in July 2024, and \$5,044,000 or 5.1% in July 2025, and in its Fontana Water Company division by \$9,202,000 or 11.3% in July 2023, \$5,164,000 or 5.7% in July 2024, and \$5,281,000 or 5.4% in July 2025, and related relief.

PROPOSED OUTCOME:

- Authorizes a general increase in rates charged by San Gabriel Valley Water Company (San Gabriel) for water services in its Los Angeles County Division and its Fontana Water Company Division, effective July 1, 2023 through June 30, 2026.
- Incorporates rate increases which were implemented after January 3, 2022.
- Adopts the Settlement Agreement, with modifications.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$23,527,100 revenue requirement for San Gabriel to provide water service beginning July 2023 through June 30, 2026.

(Comr Shiroma - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526565084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**County of Inyo's Request to Modify its Non-Tribal Local
Agency Technical Assistance Grant Award**

[22314]

Res T-17814

PROPOSED OUTCOME:

- Approves the LATA application presented in the resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525983133>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Equity and Access Grant Program's Equity, Engagement, and Education Grant Account

[22189]

Res M-4871

PROPOSED OUTCOME:

- Approves 8 applications for \$1,375,000 in funding from the Equity and Access Grant Program's Equity, Engagement, and Education Grant Account, which meet the AB 179 requirement to support Federal and California-recognized Native American Tribes and Community-Based Organizations that perform outreach regarding CPUC-related matters. 46 applications were reviewed and submitted from September 1 to October 31, 2023, according to criteria specified in Resolution M-4868. Two other grants were ministerially awarded by staff.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$1,375,000 from the Equity, Engagement, and Education Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526370590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Interim Cost Recovery

[22325]

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to recover \$516 million, subject to refund pending Commission final determination, of costs requested for recovery primarily recorded in Wildfire Mitigation, Gas Safety, and Electric Modernization accounts.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$516 million subject to refund pending Commission final determination.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526567369>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **LS Power Grid California's 2023-2025 Wildfire Mitigation Plan**
[22327]
Res SPD-21

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of LS Power Grid California Pursuant to Public Utilities Code Section 8386.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526429771>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Horizon West Transmission's 2023-2025 Wildfire Mitigation Plan

[22328]

Res SPD-22

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of Horizon West Transmission Pursuant to Public Utilities Code Section 8386.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526430480>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Trans Bay Cable's 2023-2025 Wildfire Mitigation Plan

[22329]

Res SPD-23

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2023-2025 Wildfire Mitigation Plan (WMP) of Trans Bay Cable Pursuant to Public Utilities Code Section 8386.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526506247>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Electric Program Investment Charge Program Goals

[22330]

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME

- Adopts five program goals for the Electric Program Investment Charge Program.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Douglas - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526426924>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Southern California Edison Company's 2021 Wildfire Mitigation, Vegetation Management Memorandum, Balancing Account Balances

[22331]

A.22-06-003

Application of Southern California Edison Company for Authorization to Recover 2021 Incremental Costs Related to Wildfire Mitigation and Vegetation Management.

PROPOSED OUTCOME:

- Finds Southern California Edison Company's (SCE) capital expenditures, operations, and maintenance expenses recorded in 2021 in SCE's Wildfire Mitigation Plan Memorandum Account, Fire Risk Mitigation Memorandum Account and Vegetation Management Balancing Account to be incremental and reasonable as modified.
- Authorizes SCE to recover through rates the revenue requirement associated with \$76.43 million in approved 2021 incremental capital expenditures and \$310.47 million in approved 2021 incremental operations and maintenance expenses.
- Defers consideration of \$21.09 million in 2021 construction-work-in-progress capital expenditures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- The costs associated with this decision are approximately \$76.43 million in 2021 incremental capital expenditures and \$310.47 million in 2021 incremental operations and maintenance expenses.

(Comr Shiroma - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524578912>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Petition for Modification of Decision 15-10-032, Regarding
Timing of Natural Gas Climate Credit Distribution**

[22333]

R.14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue
Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Denies joint petition for modification of Decision (D.)15-10-032, as modified by D.18-03-017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526561920>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Appeal of CapTex Telecom, LLC of Citation No. CD-2023-07-057**

[22348]

Res ALJ 455

PROPOSED OUTCOME

- Grants the Motion to Withdraw the Citation Appeal of CapTex Telecom LLC and dismisses K.23-08-008, the Appeal of Citation No. CD-2023-07-057.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this resolution.

ESTIMATED COST

- CapTex Telecom LLC paid the assessed fine of \$3,000.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524573272>

Consent Agenda - Orders and Resolutions (continued)

22

Pacific Gas and Electric Company's Modification of the Transmission Load Operating Agreement for the Caltrain Electrification Project

[22351]

Res E-5289, Advice Letters (AL) 6669-E filed August 4, 2022; and AL 6669-E-A filed September 12, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company (PG&E) Tier 3 Advice Letters 6669-E and supplemental 6669-E-A, to modify the Transmission Load Operating Agreement (TLOA) for the Caltrain Electrification Project.

SAFETY CONSIDERATIONS:

- All work required to interconnect PG&E's transmission system to accommodate the Caltrain Electrification Project will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as documented in the TLOA.
- Addresses contractual agreements for the work required to complete the utility system upgrades necessary to interconnect PG&E transmission system facilities with Caltrain Project facilities. Specific rail safety requirements and work required to relocate PG&E electric and gas utility facilities (relocation work) are not addressed in Advice Letters 6669-E or 6669-E-A and are outside the scope of this Resolution.

ESTIMATED COST:

- No costs are specified in the TLOA.
- Costs that may be allocated to PG&E ratepayers for the Caltrain Electrification Project include the upgrade of FMC and East Grand 115 kV buses to Breaker-and-a-half configurations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525127631>

Consent Agenda - Orders and Resolutions (continued)

23

**LS Power Grid California, LLC's Application for Exemption
from Affiliate Transaction Rules and Reporting Requirements
of Certain General Orders**

[22360]

A.23-01-005

Application of LS Power Grid California, LLC for an Exemption from Affiliate Transaction Rules and the Reporting Requirements of Certain General Orders.

PROPOSED OUTCOME:

- Adopts All-Party Settlement between LS Power Grid California, LLC and the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526782652>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

PacifiCorp's Modifications to Greenhouse Gas Surcharge and California Climate Credit

[22365]

A.23-09-008

In the Matter of the Application of PacifiCorp for Approval of its 2024 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Adopts all-party settlement of PacifiCorp, Public Advocates Office, and California Farm Bureau Federation regarding modifications to PacifiCorp's 2024 Greenhouse Gas (GHG) Surcharge and California Climate Credit.
- Approves 2024 GHG Surcharge of \$16.01 million.
- Approves 2024 California Climate Credit of approximately \$15.4 million.
- Adopts 2024 semi-annual California Climate Credit to residential and small business customers of \$174.25.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- \$16.01 million GHG Surcharge in 2024, a decrease of \$5.6 million from 2023.

(Comr John Reynolds - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525127608>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Kcindur Communications, Inc. dba Advanced Wireless for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service

[22367]

A.23-05-009

In the Matter of the Application of Kcindur Communications, Inc. dba Advanced Wireless for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Competitive Local Exchange and Non-Dominant Interexchange Service Within California.

PROPOSED OUTCOME:

- Grants the application of Kcindur Communications, Inc. dba Advanced Wireless for a certificate of public convenience and necessity (CPCN) to provide full facilities-based and resold competitive local exchange and non-dominant interexchange service. Denies the request of Kcindur Communications, Inc. dba Advanced Wireless for non-dominant interexchange carrier (NDIEC) status.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524903761>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

7G Network, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Service in California

[22379]

A.23-03-015

In the matter of the Application of 7G Network, Inc. for a Certificate of Public Convenience and Necessity to Provide Reseller Interexchange Services within California.

PROPOSED OUTCOME:

- Grants 7G Network, Inc. a certificate of public convenience and necessity to provide resold interexchange service in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525581791>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Shell California Pipeline Company LLC Request for a 10 Percent Rate Increase for Two Specific Lines

[22380]

Res O-0085, Advice Letter (AL) 5-O, filed May 1, 2023, Supplemental AL 5-O-A, filed January 2, 2024, and Supplemental AL 5-O-B, filed January 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Shell California Pipeline Company LLC request to increase its rates for transportation of crude oil on the LAX and Van Nuys lines by 10 percent in accordance with the provisions of Public Utilities Code Section 455.3 which is expected to increase annual revenues by approximately \$326,000 for the 12-month period commencing June 1, 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased shipper costs of \$326,000 for the 12-month period commencing June 1, 2023.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525581849>

Consent Agenda - Orders and Resolutions (continued)

28

Southern California Regional Rail Authority Grade-Separated Pedestrian Underpass Construction

[22382]

A.23-06-003

Application of Southern California Regional Rail Authority for authority to construct a pedestrian underpass grade separation for the Simi Valley Double Track Project on the Metrolink Ventura Subdivision at Mile Post 438.08 (Proposed CPUC Number 101VE 438.08 BD and USDOT Number 977305X).

PROPOSED OUTCOME

- Authorizes Southern California Regional Rail Authority to construct a grade-separated pedestrian underpass as part of the Simi Valley Double Track Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Shiroma - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523722008>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

29

Order Extending Statutory Deadline

[22339]

A.22-01-016

In the Matter of the Application of SFPP, L.P. (PLC-9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524512552>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[22349]

A.21-01-015

In the Matter of the Application of SFPP, L.P. (PLC 9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524500642>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31

Order Extending Statutory Deadline

[22354]

C.21-06-011

James L. Duncan vs. Sonoma Marin Area Rail Transit District (SMART).

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 29, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=522809178>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[22362]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99-10-064 (consistent with Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524108041>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[22373]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525071216>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[22381]

A.22-09-006

Application of Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation to Establish Hydrogen Blending Demonstration Projects.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 26, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523990433>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to Wild Tree Foundation

[22176]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$159,180.80 for substantial contribution to Decision 22-12-031. That Decision addressed the Test Year 2023 Cost of Capital for Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). Wild Tree Foundation originally requested \$305,951.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$159,180.80 plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=521479792>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3540, Item 28 1/25/2024 (Staff);

Agenda 3541, Item 35 2/15/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to California Environmental Justice Alliance

[22307]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$40,598.25 for substantial contribution to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. CEJA originally requested \$47,257.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$40,598.25, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526370640>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3541, Item 49 2/15/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to San Luis Obispo Mothers for Peace

[22326]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms

PROPOSED OUTCOME:

- Awards San Luis Obispo Mothers for Peace (SLOMFP) \$7,089.90 for substantial contribution to Decision 22-12-005. That Decision implemented Section 712.8(c)(1) (A) and Section 712.8(e) of the Public Utilities Code requiring the Commission to direct and authorize Pacific Gas and Electric Company (PG&E) to take "all actions that would be necessary" to preserve the option of extended operations at Diablo Canyon nuclear power plant beyond the current expiration dates, and to track all costs associated with continued and extended operations. SLOMFP originally requested \$11,083.13.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$7,089.90, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526430435>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**38 Intervenor Compensation to Small Business Utility Advocates**

[22337]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$62,681.25 for substantial contribution to Decision 22-02-004. That Decision adopted the 2021 preferred system plan. This preferred system plan adopted a 38 million metric ton (MMT) greenhouse gas target for the electric sector by 2030 and a 35 MMT target by 2032. The Decision also recommended to the California Independent System Operator to use this 38MMT target for its transmission planning process. The Decision also ordered various improvements to the ongoing nature of integrated resource planning. SBUA originally requested \$91,210.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,681.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524668340>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Center for Accessible Technology

[22338]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$104,181.15 for substantial contribution to Decision (D.) 22-05-014 and D.23-06-003. D.22-05-014 addressed staff recommendations to improve the renewals process of the California LifeLine Program and adopts improvements to comply with Assembly Bill 74 (Gonzalez, 2021). D.23-06-003 approved two pilot programs for California Universal Telephone Service Program (California LifeLine) participants to leverage the federal Affordable Connectivity Program to access affordable broadband service. CforAT originally requested \$115,609.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,181.15, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Purchia - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526570562>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to The Utility Reform Network

[22340]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$151,141.25 for substantial contribution to Decision (D.) 22-04-042 and D.22-07-002. D.22-04-042 adopted the extension of Southern California Gas Company (SoCalGas) winter Operational Flow Order penalty structure to apply both year-round, as well as to apply to Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E). D.22-07-002 resolved issues related to Track 1A regarding reliability issues (questions 1 through 5) and Track 1B regarding market structure and regulations (questions 1 through 2). Additionally, it required SoCalGas and PG&E to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039 and established a citation program when a utility fails to maintain adequate backbone capacity. TURN originally requested \$154,500.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$151,141.25, plus interest, to be paid by the ratepayers of Alpine Natural Gas Company, PG&E, SoCalGas, SDG&E, Southwest Gas Company, and West Coast Gas Company, Inc.

(Comr Douglas - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526144732>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to The Utility Reform Network

[22341]

A.19-11-003, A.19-11-004, A.19-11-005, A.19-11-006, and A.19-11-007 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

AGENDA SUMMARY:**PROPOSED OUTCOME:**

- Awards The Utility Reform Network \$40,312.50 for substantial contribution to Decision (D.) 22-12-029. D.22-12-029 denies the April 15, 2022, petition for modification of D.21-06-015 filed by the Public Advocates Office at the California Public Utilities Commission (Cal Advocates). The Utility Reform Network originally requested \$45,781.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$40,312.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Shiroma - Judge A. Tran - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524928082>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Environmental Defense Fund

[22342]

A.22-02-007

Application of Southern California Gas Company for Authority to Establish a Memorandum Account for the Angeles Link Project.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$78,134.50 for substantial contribution to Decision 22-12-055. That Decision granted Southern California Gas Company the authority to establish the Angeles Link Memorandum Account to record the costs of performing Phase One feasibility studies for the Angeles Link Project, up to a cap of \$26 million with the option for an increase of up to 15%. EDF originally requested \$82,932.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$78,134.50, plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Alice Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526567368>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**43 Intervenor Compensation to Tahoe Energy Ratepayers Group**

[22344]

A.21-05-017

In the Matter of the Application of Liberty Utilities (CalPeco Electric) LLC, for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2022.

PROPOSED OUTCOME:

- Awards Tahoe Energy Ratepayers Group (Tahoe) \$140,138.25 for substantial contribution to Decision 23-04-043. That Decision addressed the Test Year 2022 General Rate Case application of Liberty Utilities (CalPeco Electric) LLC for authority to increase its authorized revenues for electric service, update its energy cost adjustment clause billing factors, establish marginal costs, allocate revenues, and design rates. Tahoe originally requested \$145,445.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$140,138.25, plus interest, to be paid by the ratepayers of Liberty Utilities (CalPeco Electric), LLC.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524928672>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

**Intervenor Compensation to Protect Our Communities
Foundation**

[22345]

A.22-02-007

Application of Southern California Gas Company for Authority to Establish a Memorandum Account for the Angeles Link Project.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation (PCF) \$57,567.13 for substantial contribution to Decision 22-12-055. That Decision granted Southern California Gas Company (SoCalGas) the authority to establish the Angeles Link Memorandum Account to record the costs of performing Phase One feasibility studies for the Angeles Link Project, up to a cap of \$26 million with the option for an increase of up to 15%. PCF originally requested \$58,236.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$57,567.13, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524985866>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**45 Intervenor Compensation to Small Business Utility Advocates**

[22347]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$83,860.25 for substantial contribution to Decision (D.) 21-06-034 and D.21-09-026. D.21-06-034 adopted additional public safety power shutoff (PSPS) guidelines to expand on Resolution ESRB-8, D.19-05-042, and D.20-05-051 across all existing PSPS topic areas. D.21-09-026 ruled that Pacific Gas and Electric Company (PG&E) violated Public Utilities Code § 451, Resolution ESRB-8 and D.19-05-042 in its conduct of late-2019 PSPS events. SBUA originally requested \$91,215.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$83,860.25 plus interest, to be paid by the ratepayers of PG&E, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524991659>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Sierra Club

[22350]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Sierra Club (Sierra) \$84,885.00 for substantial contribution to Decision (D.) 22-03-010. D.22-03-010 found Southern California Gas Company (SoCalGas) violated D.18-05-041's prohibition against the Company spending ratepayer funds on codes and standards advocacy and violated Commission Rule 1 by misrepresenting these activities to the Public Advocates Office (Cal Advocates) at the California Public Utilities Commission. It is the Commission's decision in an order to show cause proceeding against SoCalGas and orders SoCalGas to pay a penalty of \$9,807,000, among other remedies. Sierra originally requested \$86,562.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$84,885.00 plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526556985>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[22355]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$156,125.00 for substantial contribution to Decision (D.) 22-08-023. This decision directs when and how the affordability framework will be applied in Commission energy, water and communications proceedings and further develops the tools and methodologies used to calculate the three-affordability metrics. The general implementation directives in this decision allow the Commission to use these tools and methodologies to measure affordability metrics over time across proceedings, and industries. TURN originally requested \$158,110.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$156,125.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525192458>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to National Diversity Coalition

[22356]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$60,954.75 for substantial contribution to Decision (D.) 22-08-023. This decision directs when and how the affordability framework will be applied in Commission energy, water and communications proceedings and further develops the tools and methodologies used to calculate the three-affordability metrics. The general implementation directives in this decision allow the Commission to use these tools and methodologies to measure affordability metrics over time across proceedings, and industries. NDC originally requested \$61,040.28.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,954.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525127684>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

49

Intervenor Compensation to The Utility Reform Network

[22357]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$92,581.95 for substantial contribution to Decision (D.) 19-10-001, D.20-01-030, D.20-08-004, D.21-05-030, D.23-06-006 and Resolution E-5046. D.19-10-001 refined the method, data, and process requirements for the forecast and true up of the Market Price Benchmarks to be used in determining the Power Charge Indifference Adjustment (PCIA) rate. D.20-01-030 modified D.18-10-019 and denied rehearing of the decision, as modified. D.20-08-004 adopted a framework for prepayment agreements for PCIA obligations. D.21-05-030 addressed Phase 2 on PCIA cap and portfolio optimization. D.23-06-006 modified the calculation of the PCIA. Resolution E-5046 approved Pacific Gas and Electric Company's request to modify its 2014 Conformed Bundled Procurement Plan without modification and made clarifications in response to the record. TURN originally requested \$131,222.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$92,581.95, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr John Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525164210>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50

Intervenor Compensation to The Utility Reform Network

[22358]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$80,211.25 for substantial contribution to Decision (D.) 23-09-004. (D.) 23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's 2021 Nuclear Decommissioning Cost Triennial Application. The Utility Reform Network originally requested \$80,211.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$80,211.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525139784>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

51

Intervenor Compensation to National Diversity Coalition

[22364]

A.22-04-016

Application of Pacific Gas and Electric Company for Authorization of PG&E's Customer Service Office Closure and Transformation Proposal.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$82,650 for substantial contribution to Decision 22-12-033. That Decision authorized the permanent closure of Pacific Gas and Electric Company (PG&E's) 65 customer service offices (CSOs) effective January 1, 2023, and approved with modification PG&E's proposal to transition its CSO employees to focus on targeted customer outreach for PG&E's most vulnerable customers. NDC originally requested \$90,726.48.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$82,650.00 plus interest, to be paid by the ratepayers of PG&E.

(Comr Shiroma - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525367371>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52

Intervenor Compensation to Sierra Club

[22375]

A.18-10-008 , A.18-10-009 and A.18-10-010 - Related matters.

Application of Pacific Gas and Electric Company in Compliance with Ordering Paragraph 37, Resolution E-4906.

PROPOSED OUTCOME:

- Awards Sierra Club \$80,498.69 for substantial contribution to Decision 22-12-004. That Decision adopted the use of data collection devices in the demand response prohibited resources policy verification plan. Sierra Club originally requested \$85,241.69.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$80,498.69, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525514555>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**53 Intervenor Compensation to Small Business Utility Advocates**

[22377]

A.10-07-009, A.19- 03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$171,642.67 for substantial contribution to Decision 21-07-010. That Decision adopted the Settlement Agreement filed by San Diego Gas & Electric Company (SDG&E), the Public Advocates Office at the California Public Utilities Commission, Utility Consumers' Action Network, Federal Executive Agencies, California Farm Bureau Federation, San Diego Airport Parking Company, SBUA, Solar Energy Industries Association, Energy Producers and Users Coalition, California Large Energy Consumers Association, California City County Street Light Association, The Utility Reform Network, and City of San Diego. SBUA originally requested \$253,178.05.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$171,642.67, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Shiroma - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525469577>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

54

Intervenor Compensation to The Protect Our Communities Foundation

[22378]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk Based Decision Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME

- Awards The Protect Our Communities Foundation (PCF) \$37,757.90 for substantial contribution to Decision 22-10-002. That Decision adopted Phase I, Track 3 and Track 4 issues, specifically refining reporting requirements for the Risk Spending Accountability Reports and updating requirements for Risk Assessment Mitigation Phase (RAMP) reports and RAMP filings. The decision also updated the Rate Case Plan for General Rate Case applications and eliminated separate gas safety reporting requirements. PCF originally requested \$52,516.50.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$37,757.90, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525523160>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****55 Self-Generation Incentive Program Improvements and AB 209 Implementation**

[22334]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Allocates \$280 million in incentives and program administration to low-income customers statewide that install solar and storage technology through the Self Generation Incentive Program (SGIP).
- Adopts SGIP program improvements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524578917>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

56

Modifications to Broadband Public Housing Account and Tribal Technical Assistance Program Rules and Guidelines

[22297]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Adopts modifications to the Broadband Public Housing Account rules and guidelines to expand eligibility for non-publicly supported housing developments and for project costs to facilitate deployment of broadband networks in low-income communities that lack access to free broadband service that meets state standards.
- Adopts modifications to the Tribal Technical Assistance program rules and guidelines to align with the Local Agency Technical Assistance program rules and guidelines.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526701469>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Water/Sewer Orders

57

California Water Service Company's Test Year 2023 General Rate Case

[22281]

A.21-07-002

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$80,484,801 or 11.1% in test year 2023, (2) authorizing it to increase rates on January 1, 2024 by \$43,582,644 or 5.4%, and (3) authorizing it to increase rates on January 1, 2025 by \$43,197,258 or 5.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Approves partial Settlement Agreement and adopts rates for California Water Service Company for 2023 general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The Proposed Decision adopts a Test Year 2023 revenue requirement of \$803,022,640, an increase of 10.8 percent compared to 2020, and a Test Year 2023 Rate Base value of \$619,940,847, representing a 41.3 percent increase over 2020.

(Comr Houck - Judge Ferguson - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523965968>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Water/Sewer Orders (continued)

57A

Commissioner Darcie Houck's Alternate to Item 22281

[22282]

A.21-07-002

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$80,484,801 or 11.1% in test year 2023, (2) authorizing it to increase rates on January 1, 2024 by \$43,582,644 or 5.4%, and (3) authorizing it to increase rates on January 1, 2025 by \$43,197,258 or 5.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Approves partial Settlement Agreement and adopts rates for California Water Service Company for 2023 general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts a Test Year 2023 revenue requirement of \$766,990,500, which includes adopting a Test Year 2023 Rate Base Addition value of \$354,263,800.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=524105168>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

58 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[22316]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

59

Conference with Legal Counsel - Application for Rehearing

[22317]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[22335]
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 63 2/15/2024

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[22336]
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 64 2/15/2024

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[22361]
A.22-10-004

Disposition of Application for Rehearing of Decision (D.) 23-11-095 filed by Ponderosa Telephone Co. (Ponderosa). In D.23-11-095, the Commission approved the settlement agreement between Ponderosa Telephone Company and the Public Advocates Office authorizing the revenue requirement, rate design, and selected rates for the Ponderosa Telephone Company for Test Year 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)**63 Conference with Legal Counsel - Application for Rehearing**

[22384]

A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

64 **Conference with Legal Counsel – Existing Litigation**

[22318]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

65 **Conference with Legal Counsel – Existing Litigation**

[22319]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

66

Conference with Legal Counsel – Existing Litigation

[22370]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

67

Conference with Legal Counsel – Existing Litigation

[22320]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

68 **Conference with Legal Counsel – Existing Litigation**

[22346]

CDWR (EL02-60-016), CDWR (EL02-62-006-015) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

69 **Conference with Legal Counsel – Existing Litigation**

[22321]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session