
Public Utilities Commission of the State of California

Public Agenda 3543
Thursday, March 21, 2024, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, March 18, 2024 (Sacramento)	Thursday, March 21, 2024 (San Francisco)
Monday, April 15, 2024 (San Francisco)	Thursday, April 18, 2024 (Sacramento)
Monday, May 6, 2024 (San Francisco)	Thursday, May 9, 2024 (Sacramento)
Friday, May 24, 2024 (San Francisco)	Thursday, May 30, 2024 (Sacramento)
Monday, June 17, 2024 (San Francisco)	Thursday, June 20, 2024 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 20

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[22390]

Res ALJ-176-3543

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527307933>

Consent Agenda - Orders and Resolutions (continued)

2

California LifeLine Foster Youth Program

[22246]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Establishes a permanent California LifeLine foster youth program and a process for transitioning foster youth from the pilot program to the permanent program.

SAFETY CONSIDERATIONS:

- This decision would improve safety for foster youth by providing access to mobile communications services.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527053595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3541, Item 9 2/15/2024 (Staff);

Agenda 3542, Item 4 3/7/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **AT&T California's Corrective Action Plan as Proposed in
Advice Letter 49420, Advice Letter 49420A, and Advice Letter
49420B for Failing to Meet the Conditions Set Forth in
Resolution T-17769**

[22253]

Res T-17789

PROPOSED OUTCOME:

- Denies AT&T's Correction Action Plan and refer the matter to the Consumer Protection Enforcement Division to take whatever action it finds appropriate.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limit customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525983109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3541, Item 14 2/15/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Limited Generation Profile Specifics and Process Per Resolutions E-5211 and E-5230

[22278]

Res E-5296, PG&E Advice Letter (AL) 6816-E, SCE AL 4941-E, and SDG&E AL 4138-E filed January 9, 2023; PG&E AL 6929-E, SCE AL 5025-E, and SDG&E AL 4215-E filed May 1, 2023
- Related matters.

PROPOSED OUTCOME:

- Approves in part, and modifies, Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters (ALs) filed in compliance with Decision 20-09-035 and Resolutions E-5211 and E-5230, providing the specifics on whether and how reductions to a customer's Limited Generation Profile (LGP) are determined, and providing recommendations regarding the standard review, certification requirements, and interconnection processes necessary for the implementation of the LGP option.
- Orders PG&E, SCE, and SDG&E to submit via Advice Letter changes to their Rule 21 Tariffs and other forms as applicable to allow the use of LGPs.
- Orders PG&E, SCE, and SDG&E to monitor and report data on utilization of the LGP option to facilitate future refinements to its implementation.

SAFETY CONSIDERATIONS:

- The LGP option is a new interconnection option intended to maximize the use of existing hosting capacity on the grid. The safety and reliability risks posed by LGP generating facilities relative to non-LGP generating facilities are deemed minimal but remain uncertain.

ESTIMATED COST:

- Estimated costs are unknown. Data on cost impacts of any grid mitigations or upgrades will be collected. Other costs include data monitoring and reporting compliance costs and administrative costs to implement the LGP option.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526988970>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3542, Item 7 3/7/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**5 Contract Crew Transportation Vehicle Requirements in
Senate Bill 757**

[22343]

Res TL-19147

PROPOSED OUTCOME:

- Sets minimum insurance requirement for [Railroad] Contract Crew Transportation Vehicles to \$5,000,000.
- Clarifies that the driver is included in the calculation of seating capacity of a vehicle when determining the minimum insurance requirements.
- Clarifies that the Federal Motor Carrier Safety Administration (FMCSA) is the current agency that approves carriers to self-insure.

SAFETY CONSIDERATIONS

- To promote public safety, carriers that transport passengers must file proof of insurance pursuant to General Orders Series 101 and 115.

ESTIMATED COSTS

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527511058>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

Southern California Gas Company's Pilot Renewable Natural Gas Tariff Program

[22352]

Res G-3593, Advice Letter 6025-G-A, filed July 21, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves modifications proposed in Southern California Gas Company's Advice Letter 6025-G-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527377096>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 San Diego Gas & Electric Company's Mid-Term Reliability Contract

[22353]

Res E-5310, Advice Letter 4299-E, filed December 21, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves one San Diego Gas & Electric Company's mid-term reliability contract and related cost for a total of 47 megawatts of nameplate capacity expected to begin deliveries on June 1, 2024.

SAFETY CONSIDERATIONS:

- The owner and seller of the project is responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contract includes a requirement that the seller follow Accepted Electrical Practices, which are defined as those practices, methods, applicable codes and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result at reasonable cost consistent with good business practices, reliability, safety and expedition.

ESTIMATED COST:

- Contract cost is confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527450914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**8 Pacific Gas & Electric Company Mid-Term Reliability Contract
in Resolution E-5202**

[22359]

Res E-5312, Advice Letter 7117-E, filed December 28, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) request to amend its mid-term reliability energy storage contract with Kola Energy Storage, LLC to change the delivery date from June 1, 2024, to June 1, 2025, and to increase the project's price.

SAFETY CONSIDERATIONS:

- PG&E's contractual terms and conditions require sellers to practice responsible safety management based on 1) standards for Prudent Electrical Practices, 2) all applicable laws and regulations, and 3) requirements of PG&E Contractor Safety Program. As this resolution only approves changes to delivery date and price for a previously approved contract, there are no additional safety considerations.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527435085>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

**San Diego Gas & Electric Company Establishment of Remote
Grid Standalone Power System Addendum Agreement**

[22363]

Res E-5308, Advice Letter 4277-E-A, filed September 6, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves with modification San Diego Gas & Electric Company's Advice Letter 4277-E-A.

SAFETY CONSIDERATIONS:

- Remote grids represent a rapid and cost-effective method for reducing wildfire risk, and thus improving the safety of the distribution system.

ESTIMATED COST:

- There are no additional costs associated with this resolution. Remote grids represent a lower cost alternative to grid hardening, maintenance and/or construction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527531301>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Liberty Utilities' 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

[22366]

Res SPD-24

PROPOSED OUTCOME:

- Approves the 2023-2025 Wildfire Mitigation Plan (WMP) of Liberty Utilities.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527451026>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 PacifiCorp Wildfire Expense Memorandum Account

[22369]

A.23-06-017

Application of PacifiCorp for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Grants PacifiCorp authority to establish a Wildfire Expense Memorandum Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525361863>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**PacifiCorp's 2023-2025 Wildfire Mitigation Plan Pursuant to
Public Utilities Code Section 8386**

[22371]

Res SPD-25

PROPOSED OUTCOME:

- Approves the 2023-2025 Wildfire Mitigation Plan (WMP) of PacifiCorp.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527533031>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

City of Norco's Petition to Modify Decision 20-03-001

[22372]

A.15-04-013

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the RTRP Transmission Project.

PROPOSED OUTCOME:

- Denies the City of Norco's Petition to Modify Decision 20-03-001.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527600289>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**Southern California Edison Company's Mid-Term Reliability
Energy Storage Contracts**

[22374]

Res E-5309, Advice Letter 5155-E, filed November 29, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) mid-term reliability energy storage contracts.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527749985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Notification-Only Approach Pilot by Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company

[22376]

Res E-5311, Advice Letters (AL) 4992-E, AL 4175-E, and AL 6888-E filed March 20, 2023. - Related matters.

PROPOSED OUTCOME:

- Approves the modified utility requests included in Pacific Gas and Electric Company's Advice Letter 6888-E, Southern California Edison Company's Advice Letter 4992-E, and San Diego Gas & Electric Company's Advice Letter 4175-E and associated documents.
- Continues the notification-only pilot for an additional 18 months, keeping the original program design and project eligibility requirements as specified in Decision D.21-06-002.

SAFETY CONSIDERATIONS:

- Safety and reliability issues were addressed in the original decision D.21-06-002 by limiting the number of notification-only projects per feeder per developer, requiring a minimum level of developer experience for utilizing the notification-only approach, limiting the pilot to resulting systems that are non-export, and allowing a high percentage of projects to be audited by the utility.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527600259>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**California Hot Springs Water and Sewer Company's Request
for a General Rate Increase**

[22385]

Res W-5272, Advice Letter (AL) 21-W and AL 15-S filed November 22, 2022 - Related matters.

PROPOSED OUTCOME:

- Authorizes the increase of rates for California Hot Springs Water and Sewer Company (CHSWC).

SAFETY CONSIDERATIONS:

- CHSWC has no outstanding compliance issues, and the utility has been filing annual reports as required. CHSWC complies with the State Water Resources Control Board's, Division of Drinking Water's water quality standards for safe drinking water and the Central Valley Regional Water Quality Control Board's wastewater quality standards.

ESTIMATED COST:

- The estimated cost of the rate increase is an additional \$19,568, or 60.53%, over current revenues for Test Year 2023, and an additional \$7,746, or 14.93%, over Test Year 2023 revenues for Escalation Year 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527527136>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Sacramento Regional Transit District Variance for Rear View
Cameras Instead of the Rear View Mirror's Required by the
General Order**

[22386]

Res ST-258

PROPOSED OUTCOME:

- Approves request of the Sacramento Regional Transit District Waiver of General Order 143-B Section 3.03 for its Siemens S700 new vehicle acquisition project.

SAFETY CONSIDERATIONS:

- Considers the safety of patrons and the public by allowing camera technology while assuring an equivalent method of seeing along the rear of the train.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527529728>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Long-Distance Consolidated Billing Company of Citation CD-2023-07-041

[22401]

Res ALJ-452

PROPOSED OUTCOME:

- The citation appeal is dismissed with prejudice after Long Distance Consolidated Billing Company's payment of a citation penalty and request to withdraw the appeal.
- Closes proceeding K.23-08-004.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526065403>

Consent Agenda - Orders and Resolutions (continued)

19

**Letitia Jordan, Dominique Jordan, and Atlanta Harris Jordan
vs. Cellco Partnership d/b/a Verizon Wireless**

[22402]

(ECP) C.23-12-005

Letitia Jordan, Dominique Jordan, and Atlanta Harris Jordan vs. Cellco Partnership d/b/a Verizon Wireless

PROPOSED OUTCOME:

- Grants Complainants' request that their five mobile phones be unlocked, their phone numbers associated with the five mobile phones be unlocked, and the Complainants receive a refund from Cellco Partnership d/b/a Verizon Wireless for the cost of three of the five mobile phones and the five iPhones the Complainants purchased after their phone services were terminated.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526117378>

Consent Agenda - Orders and Resolutions (continued)

20

Complaint Against Havasu Water Company

[22410]

(ECP) C.23-02-009

Gary Chamberlin, Charles Ramsden and Susan Wilson, vs. Havasu Water Company, Inc.

PROPOSED OUTCOME:

- Grants, in part and denies, in part, Complainants' claims in expedited complaint proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- Implicates safety of the Defendant's water system going forward.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=522385057>

Consent Agenda - Orders and Resolutions (continued)

21

Orange County Power Authority of Citation E-4195-0116

[22414]

Res ALJ-454

PROPOSED OUTCOME

- Grants Orange County Power Authority's motion to withdraw its citation appeal and pay the citation.
- Closes K.22-05-017 proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this resolution.

ESTIMATED COST

- There are no costs associated with this resolution.

(Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523519862>

Consent Agenda - Orders and Resolutions (continued)

22

Blue & Gold Fleet, L.P. Application to Increase Passenger Fares on Its San Francisco Bay Service

[22415]

A.22-10-016

In the Matter of the Application of Blue & Gold Fleet, L.P. for Authorization to Increase Passenger Fares on Its Vessel Common Carrier Service on San Francisco Bay Between Sausalito and San Francisco and for Authority to Adjust Fares Within a Zone of Rate Freedom.

PROPOSED OUTCOME:

- Grants Application 22-10-016 to authorize increase of passenger fares on its San Francisco Bay Service between Sausalito and San Francisco and for Zone of Rate Freedom.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525374800>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

**Southern California Gas Company's 2023 Annual Compliance
Report on System Operator's Southern System Reliability
Purchases and Sales (October 1, 2022–September 30, 2023)**

[22411]

Res G-3604, Advice Letter 6219-G, Filed on November 1, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company Advice Letter 6219-G.

SAFETY CONSIDERATIONS:

- This resolution evaluates activities to maintain system reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers, some of whom may provide essential services.

ESTIMATED COST:

- Net cost of \$12.7 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526429772>

Consent Agenda - Orders Extending Statutory Deadline

24

Order Extending Statutory Deadline

[22368]

A.22-09-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise Their Natural Gas Rates and Implement storage proposals effective January 1, 2024, in This Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 2, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525369819>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[22403]

A.22-09-018

Application of Pacific Gas and Electric Company and Pacific Generation LLC for Approval to Transfer Certain Generation Assets, for a Certificate of Public Convenience and Necessity, for Authorization to File Tariffs and to Issue Debt, and for Related Determinations.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 27, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525375864>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[22404]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fogel - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525468813>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[22405]

A.22-10-017

Application of LSL Telecom Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 14, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with the Order Extending Statutory Deadline

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526369972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[22416]

R.21-03-011

Order Instituting Rulemaking to Implement Senate Bill 520 and Address Other Matters Related to Provider of Last Resort.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525947029>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[22420]

A.17-01-023

Joint Application of Horizon West Transmission, LLC formerly known as NextEra Energy Transmission West, LLC, and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Reinforcement Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 1, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526506565>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[22424]

A.22-03-018

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2019 Winter Storms, 2020 Heatwaves, and 2020 Fires Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME

- Extends the Statutory Deadline for completion of this proceeding until August 2, 2024.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525523666>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

31

Intervenor Compensation to Wild Tree Foundation

[22176]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation \$159,180.80 for substantial contribution to Decision 22-12-031. That Decision addressed the Test Year 2023 Cost of Capital for Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). Wild Tree Foundation originally requested \$305,951.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$159,180.80 plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527533127>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3540, Item 28 1/25/2024 (Staff);

Agenda 3541, Item 35 2/15/2024 (Staff);

Agenda 3542, Item 35 3/7/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Green Power Institute

[22383]

A.21-10-010

Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Charge 2 Program.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$47,651.13 for substantial contribution to Decision 22-12-054. That Decision approved funding for Pacific Gas and Electric Company (PG&E) to implement phase 1 of its Electric Vehicle Charge 2 program, and other measures. GPI originally requested \$107,508.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,651.13, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527533041>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Sierra Club

[22388]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards Sierra Club \$367,107.50 for substantial contribution to Decision 22-12-056. That Decision revised the net energy metering tariff and adopted the net billing tariff. Sierra Club originally requested \$436,144.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$367,107.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=525928304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Center for Accessible Technology, Disability Rights Education and Defense Fund, and Disability Rights California

[22406]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users Who Need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Awards the Disability Advocates (consisting collectively of the Center for Accessible Technology (CforAT), Disability Rights Education and Defense Fund (DREDF), and Disability Rights California (DRC)) \$96,534.00 for substantial contribution to Decision (D.) 23-02-024. That Decision adopted and modified rules for the implementation of Senate Bill 1376, the "TNC Access for All Act." CforAT, DREDF, and DRC originally requested \$106,305.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$96,534.00, plus interest, to be paid by the Public Utilities Commission Transportation Reimbursement Account.

(Comr John Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526370580>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Protect Our Communities Foundation

[22407]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$20,904.13 for substantial contribution to Decision (D.) 23-02-040. That Decision adopted supplemental mid-term reliability procurement of a total of 4,000 MW of net qualifying capacity in addition to the 11,500 MW ordered in D.21-06-035. D.23-02-040 also recommended electricity resource portfolios to the California Independent System Operator to study in its 2023-2024 TPP. PCF originally requested \$21,258.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,904.13, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526365444>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Mussey Grade Road Alliance

[22408]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$22,555.00 for substantial contribution to Decision (D.) 22-12-027. That Decision adopted modifications to the risk-based decision-making framework adopted in D.18-12-014 and directed environmental and social justice pilots. MGRA originally requested \$23,098.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,555.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526002709>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to The Utility Reform Network

[22409]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$142,692.50 for substantial contribution to Decisions (D.) 22-10-002 and D.22-12-027. D.22-10-002 addressed issues included in the Scope of Phase 1, Track 3 and Phase 1, Track 4 in Rulemaking (R.) 20-07-013, the Second Safety Model Assessment Proceeding. D.22-10-002 updated the requirements of the Risk Spending Accountability Reports and certain Risk Assessment and Mitigation Phase requirements. D.22-12-027, the Phase II decision in R.20-07-013, replaced the Multi-Attribute Value Function previously implemented by the Commission with a cost-benefit approach to assess and rank risks and their mitigations. TURN originally requested \$145,557.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$142,692.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526365515>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Utility Consumers' Action Network

[22417]

A.22-02-007

Application of Southern California Gas Company for Authority to Establish a Memorandum Account for the Angeles Link Project.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$46,881.25 for substantial contribution to Decision (D.) 22-12-055. That Decision granted Southern California Gas Company (SoCalGas) the authority to establish the Angeles Link Memorandum Account to record the costs of performing Phase One feasibility studies for the Angeles Link Project, up to a cap of \$26 million with the option for an increase of up to 15%. UCAN originally requested \$45,133.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,881.25, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526556884>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Protect Our Communities Foundation

[22418]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$38,377.38 for substantial contribution to Decision (D.) 22-12-027. That Decision modified the Risk-Based Decision-Making Framework (RDF) previously adopted in D.18-12-014, required compliance with existing RDF mandates during the transition to a Cost-Benefit approach, and directed the IOUs to establish ESJ pilots with meaningful participation by the DACAG and the public. PCF originally requested \$42,718.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$38,377.38, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Fogel - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526565137>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**40 Intervenor Compensation to Small Business Utility Advocates**

[22423]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$426,401.65 for substantial contribution to Decision (D.) 23-08-005, D.23-04-009, D.23-02-002, Resolution (Res.) E-5180, D.21-09-037, D.21-09-002, D.21-05-031, and D.21-01-004. D. 23-08-005 adopted energy savings goals for ratepayer-funded energy efficiency portfolios. D.23-04-009 authorized the use of unspent energy efficiency funds to fund a compensation pilot. D.23-02-002 addressed topics important to the success of the Commission's energy efficiency portfolio. Res. E-5180 certified CleanPowerSF's request to administer its Energy Efficiency Program Administration Plan. D.21-09-037 adopted energy savings goals for ratepayer-funded energy efficiency programs. D.21-09-002 approved a settlement agreement for the upstream lighting energy efficiency program. D.21-05-031 addressed policy issues surrounding energy efficiency potential. D.21-01-004 authorized large investor owned utilities usage of funds for the School Energy Efficiency Stimulus Program. SBUA originally requested \$417,264.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$426,401.65, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526779443>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****41 Self-Generation Incentive Program Improvements and AB 209 Implementation**

[22334]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Allocates \$280 million in incentives and program administration to low-income customers statewide that install solar and storage technology through the Self Generation Incentive Program (SGIP).
- Adopts SGIP program improvements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=527803246>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3542, Item 55 3/7/2024 (Staff)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

42 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[22391]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43

Conference with Legal Counsel - Application for Rehearing

[22392]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44 **Conference with Legal Counsel - Application for Rehearing**
[22335]
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 63 2/15/2024

Agenda 3542, Item 60 3/7/2024

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[22336]
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 64 2/15/2024

Agenda 3542, Item 61 3/7/2024

Closed Session - Applications for Rehearing (continued)

46 **Conference with Legal Counsel - Application for Rehearing**

[22384]

A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3542, Item 63 3/7/2024

Closed Session - Applications for Rehearing (continued)

47 **Conference with Legal Counsel - Application for Rehearing**
[22422]
R.23-01-007

Disposition of applications for rehearing of Decision (D.) 23-12-036 filed by Pacific Gas & Electric Company and CALifornians for Renewable Energy. In D.23-12-036, the Commission conditionally approved extended operations of the Diablo Canyon Nuclear Power Plant (DCPP). Additional processes were also established for the Commission to continue to consider the prudence and cost-effectiveness of extended DCPP operations.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

48 **Conference with Legal Counsel – Existing Litigation**

[22393]

Case No: CGC-20-588148

Alice Stebbins vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-20-588148.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

49 **Conference with Legal Counsel – Existing Litigation**

[22394]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

50

Conference with Legal Counsel – Existing Litigation

[22428]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[22395]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52 **Conference with Legal Counsel – Existing Litigation**

[22396]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53

Conference with Legal Counsel – Existing Litigation

[22397]

CDWR (EL02-60-016), CDWR (EL02-62-006-015) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session