
Public Utilities Commission of the State of California

Public Agenda 3547
Thursday, June 20, 2024, 11:00 a.m.
990 Palm Street
San Luis Obispo, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> <i>(11:00 a.m.)</i> Open to the Public
Monday, June 17, 2024 (San Francisco)	Thursday, June 20, 2024 (San Luis Obispo)
Monday, July 8, 2024 (San Francisco)	Thursday, July 11, 2024 (San Francisco)
Monday, July 29, 2024 (San Francisco)	Thursday, August 1, 2024 (San Francisco)
Monday, August 19, 2024 (San Francisco)	Thursday, August 22, 2024 (San Francisco)
Monday, September 9, 2024 (San Francisco)	Thursday, September 12, 2024 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 26, 34, 38

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[22608]
Res ALJ-176-3547

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **AT&T California's Corrective Action Plan as Proposed in Advice Letter 49420, Advice Letter 49420A, and Advice Letter 49420B for Failing to Meet the Conditions Set Forth in Resolution T-17769**

[22253]
Res T-17789

PROPOSED OUTCOME:

- Denies AT&T's Correction Action Plan and refers the matter to the Consumer Protection Enforcement Division to take whatever action it finds appropriate.

SAFETY CONSIDERATIONS:

- Failure to meet General Order 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531114560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3541, Item 14 2/15/2024 (Staff);
Agenda 3543, Item 3 3/21/2024 (Staff);
Agenda 3544, Item 4 4/18/2024 (Staff);
Agenda 3545, Item 3 5/9/2024 (Staff);
Agenda 3546, Item 2 5/30/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Local Access Fund Administrators and Corresponding
Access Fund Grants for Funding Year 2024-2025 for
Transportation Network Company Access**

[22551]
Res TL-19149

PROPOSED OUTCOME:

- Approves the Local Access Fund Administrators (LAFAs) endorsed by Consumer Protection and Enforcement Division Transportation Licensing and Analysis Branch Staff.
- Authorizes a total of \$12,400,785 for these LAFAs to be paid out of the Access Fund for Funding Year 2024-2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- An estimated cost of \$12,400,785 is associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531575749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Grade Separation Fund Priority List for Fiscal Year 2024-2025**

[22552]

I.23-06-020

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2024-2025 and 2025-2026, of Existing At-Grade Rail Crossings, of City Streets, County Roads, or State Highways, in need of separation, or Existing Grade Separated Rail Crossings in need of Alterations.

PROPOSED OUTCOME:

- Establishes and adopts the California Grade Separation Fund Priority List for Fiscal Year 2024-2025 as required by Streets and Highways Code § 2452 *et. seq.*

SAFETY CONSIDERATIONS:

- This decision supports funding grade separations which supports safety.

ESTIMATED COST:

- \$15 million.

(Comr Baker - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530475572>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 5 **California Advanced Services Fund for The Broadband Infrastructure Grant Account Application of Surfnet Communications, Inc.**

[22558]
Res T-17821

PROPOSED OUTCOME:

- Deploys last-mile broadband infrastructure to enable Fiber-to-the-Premises (FTTP) broadband service at speeds of up to 1 gigabit per second (Gbps) download and 1 Gbps upload to 465 California Advanced Services Fund (CASF) eligible locations in San Luis Obispo, Santa Clara and Santa Cruz counties.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate with each other and collaborate during emergencies.

ESTIMATED COST:

- \$10,083,005.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530710432>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **California Advanced Services Fund Adoption Account**
[22563]
Res T-17819

PROPOSED OUTCOME:

- Approves two project proposals for \$320,126 and conditional approval of one project proposal for \$1,001,697 and denies one proposal from the California Advanced Services Fund Broadband Adoption Account submitted in the January 2024 application round.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$1,321,823.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530902388>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

Brightline West Grade Separated Railroad Crossings

[22569]

Res SX-156

PROPOSED OUTCOME:

- Authorizes DesertXpress Enterprises, LLC dba Brightline West to construct forty-seven new grade separated railroad crossings in the County of San Bernardino.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531291833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Service Quality Fines for Telephone Service Providers

[22570]

Res T-17816

PROPOSED OUTCOME:

- Approves the advice letters from Frontier CA (AL 12927), Citizens Telecommunications (AL 1342), Frontier Communications of the Southwest (AL 196), Consolidated Communications (AL 2097A), Ducor Telephone (AL 415), Happy Valley Telephone (AL 408), and Hornitos Telephone (AL 375) and details their combined fine calculations totaling \$1,069,989 resulting in substandard performance quality in the year 2023, pursuant to California Public Utilities Commission General Order (GO) 133-D.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits customers' ability to call 9-1-1 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531292304>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Fiscal Year 2024-25 Budget Allocations for California
Advanced Services Fund**

[22572]

Res T-17825

PROPOSED OUTCOME:

- Approves the fiscal year 2024-25 budget of \$136,211,000.
- Allocates funds for six California Advanced Services Fund accounts, including the Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Grant Account, Infrastructure Line Extension Pilot Program, Broadband Infrastructure Grant Account, Broadband Public Housing Account, and Tribal Technical Assistance Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$136,211,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531096196>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **California Advanced Services Fund Rural Fresno Project**
[22575]
Res T-17823

PROPOSED OUTCOME:

- Approves funding for the grant application of CalNeva Broadband, LLC for its Rural Fresno Project which consists of a last-mile broadband network with a combination of hybrid fiber-coax technology that will enable speeds of up to 1 gigabit per second download and 30 megabits per second (Mbps) upload to 500 unserved locations and fixed wireless access technology that will enable speeds of up to 500 Mbps symmetrical to 100 unserved locations in Fresno County.

SAFETY CONSIDERATIONS:

- The California Advanced Services Fund program encourages the deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, emergency services, and to allow first responders to communicate and collaborate during emergencies.

ESTIMATED COST:

- \$519,260.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531292525>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

**Public Housing Infrastructure Projects for Grant Funding
from the California Advanced Services Fund**

[22578]

Res T-17824

PROPOSED OUTCOME:

- Approves six (6) public housing infrastructure projects for grant funding from the California Advanced Services Fund's Broadband Public Housing Account totaling \$596,315.97.

SAFETY CONSIDERATIONS:

- The installed networks will provide free broadband service to 346 units in low-income housing. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 25 Mbps download and 3 Mbps upload speeds.

ESTIMATED COST:

- \$596,315.97.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531231237>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**California Advanced Services Fund for the Broadband
Infrastructure Grant Account Application of LCB
Communications LLC**

[22579]

Res T-17817

PROPOSED OUTCOME:

- Deploys a hybrid (middle-mile and last-mile) network combining Fiber-to-the-Home (FTTH) and Fixed Wireless Access (FWA) at speeds of up to 5 gigabits per second symmetrical FTTH and 600 megabits per second (Mbps) download/100 Mbps upload FWA to 1,101 locations in San Benito, Santa Cruz, and Monterey Counties.

SAFETY CONSIDERATIONS:

- This project will serve communities identified by the CPUC as Tier 2 - "Elevated Fire-Threat Zones." The network will provide access to Internet-based safety applications, telehealth services, emergency services and access to communications during natural or man-made emergencies.

ESTIMATED COST:

- \$29,482,765.91 funding for the project from the California Advanced Services Fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531237577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Kloud Communications, Inc.'s Request for Authority to Operate as an Interexchange Carrier Telephone Corporation

[22601]

A.22-11-011

Application of Kloud Communications Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Kloud Communications Inc. a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Service and Authority to Acquire Vertex Telecom, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Kloud must pay a \$9,000 penalty for a prior unauthorized transfer of control, \$24,000 for failure to disclose prior settlement between the Commission's Consumer Protection and Enforcement Division and Vertex Telecom, Inc., and any past-due surcharges owed, and late fees assessed for its operation of Kloud Communications Inc. prior to the authority to operate granted herein.

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531575098>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**Havasu Water Company's Request for Correction and Petition
for Modification**

[22603]

Res W-5274

PROPOSED OUTCOME:

- Denies Havasu Water Company's request for correction and Petition for Modification of Resolution W-5059.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531630163>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

**Digital Infrastructure and Video Competition Act Fee for
Fiscal Year 2023-2024**

[22604]

Res T-17799

PROPOSED OUTCOME:

- Sets an annual fee amount of 0.0253885% of each provider's California gross video revenues, or 0.0253885 cents per dollar of gross video revenue received by each franchise holder from California subscribers.
- Establishes a budget of about \$1.6 million to implement the Digital Infrastructure and Video Competition Act.

SAFETY CONSIDERATIONS:

- State video franchise holders play an important role in public safety by disseminating emergency information to viewers by participating in the Emergency Alert Program, by providing Internet Protocol-based services that will accommodate enhanced 911 services, by supporting tele-health capabilities during emergencies, and by providing diverse facilities to improve survivability of the State's communications capability during and after a catastrophic or other emergency event.

ESTIMATED COST:

- Sets a fee to be paid by video franchise holders.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530801405>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Diablo Canyon Independent Safety Committee

[22607]

Res E-5329, Advice Letters PG&E 6700-E filed September 7, 2022, and SCE 4867-E filed September 23, 2022 - Related matters.

PROPOSED OUTCOME:

- Ratifies the California Public Utilities Commission (CPUC) President's selection of candidates for consideration by the Chair of the California Energy Commission for appointment to the Diablo Canyon Independent Safety Committee (DCISC) for a three-year term beginning July 1, 2024.

SAFETY CONSIDERATIONS:

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant (DCPP) for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

ESTIMATED COST:

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531625745>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**2024 Renewable Market Adjusting Tariff Program Pursuant to
Commission Decision 20-10-005**

[22621]

Res E-5323

PROPOSED OUTCOME:

- Adopts updated fixed prices by Product Category to the feed-in tariff program known as Renewable Market Adjusting Tariff (ReMAT).
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to amend their ReMAT tariffs to reflect updated fixed prices by Product Category.

SAFETY CONSIDERATIONS:

- ReMAT standard contracts contain Commission-approved safety provisions. There are not any expected incremental safety implications associated with the approval of this Resolution.

ESTIMATED COST:

- This Resolution is expected to result in additional energy procurement contracts which will lead to increased ratepayer costs. Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531723091>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**San Diego Gas & Electric Company's Tree Trimming
Balancing Account Cost Recovery**

[22622]

A.22-12-008

Application of San Diego Gas & Electric Company for Recovery of Under collection Recorded in the Tree Trimming Balancing Account.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's request to recover an under collected balance of \$70.3 million recorded in the Tree Trimming Balancing Account in 2020 and 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$70.3 million to be recovered in electric rates over a 24-month period.

(Comr Alice Reynolds - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=526999242>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Ratemaking Mechanism Pursuant to Senate Bill 410 for Energization Projects

[22625]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to record and track in an interim memorandum account costs for energization projects placed in service after January 1, 2024, that exceeds the energization costs included in PG&E's annual revenue requirement authorized in Phase I of this proceeding, pursuant to Senate Bill 410, the "Powering Up Californians Act."
- Requires that costs tracked through the interim memorandum account be recovered through the Annual Electric True Up advice letters subject to reasonableness review and possible refund in the next general rate case (GRC).
- Requires energization costs to be verified by an independent, PG&E-paid audit that will evaluate PG&E's performance in utilizing energization practices and procedures and its future planning for electricity demand growth.
- Keeps the proceeding open to provide further guidance on metrics relevant to auditor reports, to consider revising this energization cost recovery mechanism, and to consider revising reporting requirements for reviewing the reasonableness of PG&E's interim rate recovery in its next GRC.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The maximum incremental revenue requirements associated with energization projects are capped at \$144.310 million in 2024, \$91.568 million in 2025, and \$99.071 million in 2026.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531772158>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Local Capacity Obligations, Flexible Capacity Obligations,
and Refinements of the Resource Adequacy Program**

[22626]

R.23-10-011

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2025-2027, Flexible Capacity Obligations for 2025, and Program Refinements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531786491>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

**Consumer Protection and Enforcement Division's Disposition
of Waymo Advice Letter 0002**

[22627]

Res TL-19150

PROPOSED OUTCOME:

- Affirms the Consumer Protection and Enforcement Division's disposition approving Waymo LLC Advice Letter 0002 and thus Waymo LLC's Phase I Driverless Autonomous Vehicles Deployment authorization, including authorization to operate in Los Angeles and San Francisco Peninsula areas, remains active.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531832663>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Santa Maria Valley Railroad in the City of Guadalupe, Santa Barbara County

[22628]

A.23-12-018

Application of the City of Guadalupe to construct two new overhead grade separations in the City of Guadalupe, Santa Barbara County, California over the track of the Santa Maria Valley Railroad at Milepost 0.47 (Obispo Street) and Milepost 0.82 (Arroyo Seco Road).

PROPOSED OUTCOME:

- Authorizes the City of Guadalupe to construct two new overhead grade separations over existing tracks of the Santa Maria Valley Railroad at railroad mileposts 0.47 and 0.82 in the City of Guadalupe, in Santa Barbara County.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs to construct rail crossings borne by Applicant.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531378778>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

**Appeal of Southern California Edison Company of Citation
No. D.16-09-055 E.22-12-001**

[22629]

Res ALJ-460

PROPOSED OUTCOME:

- Approves the Joint Motion of Southern California Edison Company (SCE) and the Safety and Enforcement Division (SED) for approval of the Settlement Agreement.
- Closes proceeding K.23-01-011.

SAFETY CONSIDERATIONS:

- The shareholder-funded fine and reporting requirements to SED as set forth in the Settlement Agreement for a period of three years, or less as determined by SED will help to promote safety.

ESTIMATED COST:

- None to the ratepayer. SCE shareholders will pay a \$3.5 million fine to the California General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532045999>

Consent Agenda - Orders and Resolutions (continued)

24

**2024 and 2025 Forecasted Revenue Requirements for
Bioenergy Market Adjusting Tariff Program**

[22636]

Res E-5322, Advice Letter (AL) 37-E, AL 7-E, AL16-E, and AL 20-E filed jointly February 1, 2024 - Related matters.

Bioenergy Market Adjusting Tariff (BioMAT) Program 2024 and 2025 Forecasted Revenue Requirements Pursuant to D.23-11-084

PROPOSED OUTCOME:

- Approves Central Coast Community Energy's, Orange County Power Authority's, Pioneer Community Energy's, and Redwood Coast Energy Authority's Bioenergy Market Adjusting Tariff (BioMAT) forecasted revenue requirements for program participation authorized under Decision 23-11-084 for Program Years 2024 and 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532188106>

Consent Agenda - Orders and Resolutions (continued)

25

City of Sacramento Light Rail Transit Crossing Construction

[22643]

A.23-06-011

Application of the City of Sacramento for an order authorizing the construction of two (2) single-track Light Rail Transit at-grade crossings at (1) Railyards Boulevard and (2) Summit Tunnel Avenue in the City of Sacramento, Sacramento County, California.

PROPOSED OUTCOME:

- Authorizes the City of Sacramento to construct two single-track Light Rail Transit at-grade crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531835617>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Complaint of Victor Muniz vs Spectrum Mobile LLC

[22644]

(ECP) C.23-07-013

Victor Muniz, vs Spectrum Mobile, LLC

PROPOSED OUTCOME:

- Dismisses the complaint filed by Victor Muniz against Spectrum Mobile LLC for failure to prove by a preponderance of the evidence that there was any violation of any applicable Commission rule, law, mandated tariff, and/or terms of service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529077302>

Consent Agenda - Orders and Resolutions (continued)

27

City of Irvine Grade-Separated Undercrossing

[22645]

A.24-01-006

Application of City of Irvine to construct a four-lane roadway grade-separation for a new box bridge undercrossing to connect Marine Way south of the railroad to north of the railroad, just south of Metrolink/Amtrak Irvine Station in the City of Irvine on the Southern California Regional Rail Authority's Orange Subdivision at MP 185.36 (Proposed CPUC Crossing No. 101OR-185.36-B and Proposed DOT No. 977312H).

PROPOSED OUTCOME:

- Grants the City of Irvine authority to construct a four-lane roadway, grade-separated undercrossing at MP 185.36.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The decision determines that the application satisfies the Commission's safety considerations in General Orders 26-D and 118-A.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532703109>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Southern California Edison Company Capacity Bidding Program

[22649]

Res E-5319, Advice Letter 5232-E filed February 20, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Capacity Bidding Program (CBP) budget of \$42.703 million for the years 2024-2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- No incremental cost. The Resolution maintains the \$42.703 million budget for CBP incentives and administrative costs for SCE as approved in Decision 23-12-005.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532762850>

Consent Agenda - Orders and Resolutions (continued)

29

Bakman Water Company's Request for Funds

[22655]

Res W-5273, Advice Letter: 106-W filed July 27, 2023 - Related matters.

PROPOSED OUTCOME:

- Authorizes Bakman Water Company (BWC) to enter into loan agreement with the State Water Resources Control Board (SWRCB) to borrow \$4,501,193 under the Drinking Water State Revolving Fund program to finance improvements to BWC's Rolling Hills Water System (RHWS).

SAFETY CONSIDERATIONS:

- BWC has no outstanding compliance orders, and the utility has been filing annual reports as required. BWC is also in compliance with the SWRCB water quality standards for safe drinking water.

ESTIMATED COST:

- Residential customers in RHWS will incur a monthly surcharge of \$44.22 per month for the duration of the loan.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533206226>

Consent Agenda - Orders Extending Statutory Deadline

30

Order Extending Statutory Deadline

[22529]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 20, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529779545>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[22620]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530650036>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[22630]

A.23-01-013

Application of Pacific Gas and Electric Company for Approval of G-NR2 Core Gas Transportation Service for Back-up Electric Generation Facilities.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 26, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532116892>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[22631]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532354288>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[22639]

C.19-03-005

OhmConnect, Inc., vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 11, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532693667>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[22640]

A.22-07-001

Application of California-American Water Company for Authorization to Increase its Revenues for Water Service by \$55,771,300 or 18.71% in the year 2024, by \$19,565,300 or 5.50% in the year 2025, and by \$19,892,400 or 5.30% in the year 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532772492>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[22648]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportations Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- Gives the Commission additional time to consider safety measures for TNC and Autonomous Vehicles.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530320072>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[22650]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,993 or 5.20% in 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 3, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532830928>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[22658]

I.22-04-005

Order Instituting Investigation on the Commission's Own Motion into MetroPCS California LLC Failure to Remit Prepaid Mobile Telephony Service Surcharges and User Fees.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530842529>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

39

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532355411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);

Agenda 3546, Item 42 5/30/2024 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

40

**Intervenor Compensation to Center for Accessible
Technology**

[22540]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$63,429.00 for substantial contribution to Decisions (D.) 22-11-023, D.23-11-045, and Resolutions (Res.) T-17775, T-17796. D.22-11-023 adopted revisions to the CASF Broadband Infrastructure Grant Account. D.23-11-045 addressed a Staff Proposal on the Establishment of a Broadband Loan Loss Reserve Fund and created rules for that fund. Res. T-17775 approved 19 projects funded by the CASF Broadband Public Housing Account. Res. T-17796 denied California Broadband & Video Association's Petition for Modification of Res. T-17775. CforAT originally requested \$64,125.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,429.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530175650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3545, Item 37 5/9/2024 (Houck);

Agenda 3546, Item 43 5/30/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Intervenor Compensation to Sierra Club**

[22547]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards Sierra Club \$100,187.00 for substantial contribution to Decision (D.) 23-04-034. D.23-04-034 adopted implementation rules for the microgrid incentive program. Sierra Club originally requested \$167,248.92.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$100,187.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530302507>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3546, Item 44 5/30/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Green Power Institute

[22530]

A.23-04-004

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-7, SPD-8, SPD-9, SPD-11, and SPD-12.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$18,709.50 for substantial contribution to Resolutions SPD-11 and SPD-12. Resolution SPD-11 ratified the decision of the Office of Energy Infrastructure Safety (OEIS) to approve the 2022 Wildfire Mitigation Plan (WMP) Update of Bear Valley Electric Service, Inc. Resolution SPD-12 ratified the decision of the OEIS to approve the 2022 WMP Update of PacifiCorp. GPI originally requested \$115,758.00.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,709.50, plus interest, to be paid by PacifiCorp and Bear Valley Electrical Service, Inc.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529850449>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to The Protect Our Communities Foundation

[22602]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$6,128.50 for substantial contribution to Decision (D). 23-08-050. The Decision granted in part and denied in part the Joint Petition for Modification of D. 21-11-008 filed by Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company. The Commission modified D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. PCF initially requested \$15,667.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

ESTIMATED COST:

- \$6,128.50, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531577233>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Center for Accessible Technology

[22635]

A.19-11-003, A.19-11-004, A.19-11-005, A.19-11-006, and A.19-11-007 - Related matters. Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$44,190.25 for substantial contribution to Decisions (D.) 22-12-029 and D.23-05-006. D.22-12-029 denied the petition for modification of Decision 21-06-015 filed by the Public Advocates Office. D.23-05-006 laid out the procedure for implementation of the Low-Income Customer Assistance Program Concurrent Application System (CAS), as required by Senate Bill 1208 (2022) and established a working group to provide Pacific Gas and Electric Company (PG&E) and the Commission's Energy Division with design recommendations and advice during the development process of the CAS. CforAT originally requested \$62,130.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$44,190.25 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge A. Tran - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532116915>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Women's Energy Matters

[22642]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$63,581.86 for substantial contribution to Decision (D.) 23-09-004. (D.) 23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's 2021 Nuclear Decommissioning Cost Triennial Application. Women's Energy Matters originally requested \$85,917.26.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,581.86, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532688824>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to The Utility Reform Network

[22647]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$19,456.25 for substantial contribution to Decision 23-12-034. That Decision adopted two initiatives from Southern California Gas Company's (SoCalGas) Safety Culture Improvement Plan and directed the company to revise initiatives based on findings from an Independent Safety Culture Assessment. The decision set expectations for implementing a Safety Culture Plan and affirmed that SoCalGas shareholders are responsible for covering the Assessment, the Improvement Plan, and the Implementation costs directed in this proceeding. TURN originally requested \$19,456.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,456.25 plus interest, to be paid by the ratepayers of SoCalGas and Sempra Energy.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532693738>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to Center for Accessible Technology

[22652]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$32,917.13 for substantial contribution to Decision 23-12-034. That Decision adopted two initiatives from Southern California Gas Company's (SoCalGas) Safety Culture Improvement Plan and directed the company to revise initiatives based on findings from an Independent Safety Culture Assessment. The decision set expectations for implementing a Safety Culture Plan and affirmed that SoCalGas shareholders, are responsible for covering the Assessment, the Improvement Plan, and the Implementation costs directed in this proceeding. CforAT originally requested \$36,790.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$32,917.13 plus interest, to be paid by the ratepayers of SoCalGas and Sempra Energy.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532698963>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to The Utility Reform Network

[22654]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$301,682.50 for substantial contribution to Decisions (D.) 21-12-029, D.22-11-018, D.23-11-046. D.21-12-029 granted motions by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) and authorizing memorandum accounts to track the difference in 2022 rates between existing rates and rates implementing the Cost of Capital Mechanism (CCM). D.22-11-018 determined that application of the CCM would not result in reasonable rates. D.23-11-046 modified D.22-11-018 and denied the Application for Rehearing, as modified. TURN originally requested \$305,062.50.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$301,682.50, plus interest, to be paid by the ratepayers of SCE, PG&E, and SDG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532768011>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Communication Orders**

49

Intervenor Compensation to The Utility Reform Network

[22554]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$23,400.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested \$47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,400.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530641757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

49A

Commissioner Darcie L. Houck's Alternate to Item 22554

[22555]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,793.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested \$47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,793.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530641759>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Communication Orders (continued)

50 **AT&T California's Application for Relief from Carrier of Last Resort Obligations**

[22571]

A.23-03-003

Application of Pacific Bell Telephone Company d/b/a/ AT&T California for Targeted Relief from its Carrier of Last Resort Obligation and Certain Associated Tariff Obligations.

PROPOSED OUTCOME:

- Dismisses with prejudice the Application of AT&T California to withdraw as a carrier of last resort from much of its service territory.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531085885>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Other Utility Orders

51 **Order Instituting Rulemaking to Consider Revisions to the Commission's Carrier of Last Resort Rules**

[22660]

R._____

Order Instituting Rulemaking Proceeding to Consider Changes to Commission's Carrier of Last Resort Rules.

PROPOSED OUTCOME:

- Initiates new rulemaking to consider revisions to the Commission's Carrier of Last Resort Rules, as adopted in Decision (D.) 96-10-066 and affirmed in D.12-12-038.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532046426>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

52 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[22609]

Regular Agenda- Commissioner Reports

53

**Reappointments to the Low-Income Oversight Board: John Tang,
Jason Wimbley, Lisa Castilone, Paul Irwin, Patricia Watts**

[22553]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532830959>

Regular Agenda- Commissioner Reports (continued)

54

**New Appointment to the Disadvantaged Communities Advisory
Group: Senait Forthal**

[22651]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532840796>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

55 **Conference with Legal Counsel - Application for Rehearing**
[22610]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[22335]
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3541, Item 63 2/15/2024
- Agenda 3542, Item 60 3/7/2024
- Agenda 3543, Item 44 3/21/2024
- Agenda 3544, Item 47 4/18/2024
- Agenda 3545, Item 45 5/9/2024
- Agenda 3546, Item 52 5/30/2024

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[22336]
R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by CALifornians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3541, Item 64 2/15/2024
- Agenda 3542, Item 61 3/7/2024
- Agenda 3543, Item 45 3/21/2024
- Agenda 3544, Item 48 4/18/2024
- Agenda 3545, Item 46 5/9/2024
- Agenda 3546, Item 53 5/30/2024

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[22384]
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3542, Item 63 3/7/2024
- Agenda 3543, Item 46 3/21/2024
- Agenda 3544, Item 49 4/18/2024
- Agenda 3545, Item 47 5/9/2024
- Agenda 3546, Item 54 5/30/2024

Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[22653]
A.22-06-003

Disposition of application for rehearing of Decision (D.) 24-03-008 filed by Small Business Utility Advocates. In D.24-03-008, the Commission determined to be reasonable and incremental those capital expenditures and operations and maintenance expenses recorded in 2021 in Southern California Edison Company's Wildfire Mitigation Plan Memorandum Account, Fire Risk Mitigation Memorandum Account, and Vegetation Management Balancing Account.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60

Conference with Legal Counsel - Application for Rehearing

[22659]

R.23-05-018

R.23-05-018 - Application for rehearing of Decision (D.) 23-12-035 filed by The Protect Our Communities Foundation. D.23-12-035 adopts modifications to General Order (GO) 131-D to conform it to Senate Bill (SB) 529 (Hertzberg, Stats.2022, ch. 357). SB 529 was enacted on September 16, 2022. The bill requires the Commission to update GO 131-D to authorize electrical corporations to use the permit-to-construct process or claim an exemption under section III.B of GO 131-D to seek approval to construct an extension, expansion, upgrade, or other modification of its existing transmission facilities, irrespective of whether the electrical transmission facility is above 200-kilovolt voltage level. (See Pub.Util. Code, § 564.) The bill further provides that such an extension of existing facilities does not require a certificate of public convenience and necessity. (See Pub.Util. Code, § 1001(b).)

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[22668]
R.20-05-012

Disposition of joint application for rehearing of Decision (D.) 24-04-071 filed by Leapfrog Power, Inc., CPower, Nostromo Energy, Inc., Center for Energy Efficiency and Renewable Technologies, California Efficiency + Demand Management Council, OhmConnect Inc., QCells North America, and Voltus, Inc. In D.24-04-071, the Commission allocated money from the Greenhouse Gas Reduction Fund to the Self-Generation Incentive Program Residential Solar and Storage Equity budget and adopted programmatic changes, including to provide a new budget category, eligibility requirements, and administration for the new budgeted funds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

62 **Conference with Legal Counsel – Existing Litigation**

[22611]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

63

Conference with Legal Counsel – Existing Litigation

[22612]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

66 **Conference with Legal Counsel – Existing Litigation**

[22615]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

68 **Conference with Legal Counsel - Initiation of Litigation**

[22637]

FERC Docket No. EL24-107

Pacific Gas and Electric Company.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session