
Public Utilities Commission of the State of California

Public Agenda 3548
Thursday, July 11, 2024 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 Closed to the Public	<i>Commission Meeting</i> Auditorium (11:00 a.m.) Open to the Public
Monday, July 8, 2024 (San Francisco)	Thursday, July 11, 2024 (San Francisco)
Monday, July 29, 2024 (San Francisco)	Thursday, August 1, 2024 (San Francisco)
Monday, August 19, 2024 (San Francisco)	Thursday, August 22, 2024 (San Francisco)
Monday, September 9, 2024 (San Francisco)	Thursday, September 12, 2024 (Sacramento)
Monday, September 23, 2024 (San Francisco)	Thursday, September 26, 2024 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 34

Public Comment**Consent Agenda**

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations for Recently Filed Formal Applications

[22709]

Res ALJ-176-3548

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Personal Network Computing, Inc. for A Certificate of Public Convenience and Necessity

[22568]

A.23-10-020

Application of Personal Network Computing Inc. d/b/a Valley Internet for a Certificate of Public Convenience and Necessity to Provide Full Facilities Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity to Personal Network Computing, Inc. d/b/a Valley Internet (Valley Internet) for full facilities-based and resold competitive local exchange services and resold interexchange services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Considers the financial requirements and the public benefits of telephone facilities to promote safety and health, as well as Valley Internet's public interest projects to enhance wildfire safety and communications services for first responders.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532677147>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3546, Item 27 5/30/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Ratemaking Mechanism Pursuant to Senate Bill 410 for Energization Projects

[22625]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to record and track in an interim memorandum account costs for energization projects placed in service after January 1, 2024, that exceeds the energization costs included in PG&E's annual revenue requirement authorized in Phase I of this proceeding, pursuant to Senate Bill 410, the "Powering Up Californians Act."
- Requires that costs tracked through the interim memorandum account be recovered through the Annual Electric True Up advice letters subject to reasonableness review and possible refund in the next general rate case (GRC).
- Requires energization costs to be verified by an independent, PG&E-paid audit that will evaluate PG&E's performance in utilizing energization practices and procedures and its future planning for electricity demand growth.
- Keeps the proceeding open to provide further guidance on metrics relevant to auditor reports, to consider revising this energization cost recovery mechanism, and to consider revising reporting requirements for reviewing the reasonableness of PG&E's interim rate recovery in its next GRC.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The maximum incremental revenue requirements associated with energization projects are capped at \$144.310 million in 2024, \$91.568 million in 2025, and \$99.071 million in 2026.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534403629>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 19 6/20/2024

Consent Agenda - Orders and Resolutions (continued)

4

Petitions for Modification of Resolution ALJ-391 and Decision 21-03-001

[22632]

A.20-12-011

Application for Rehearing of Resolution ALJ-391.

PROPOSED OUTCOME:

- Grants in part and denies in part the petitions for modification of Resolution ALJ-391 and Decision 21-03-001 filed by Southern California Gas Company and the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532629274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 California Public Utilities Commission's General Order 174

[22634]

Res ESRB-11

PROPOSED OUTCOME:

- Modifies General Order (GO) 174 to make it applicable to all jurisdictional substations regardless of whether they are subject to the California Independent System Operator's operational control and/or subject to the Federal Energy Regulatory Commission's reliability standards and updates the Division's responsibility to receive annual GO 174 reports.

SAFETY CONSIDERATIONS:

- Will improve the safety and reliability of California electric substations facilities.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=531807522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

2021 Nuclear Decommissioning Cost Triennial Proceeding of Southern California Edison and San Diego Gas & Electric Company

[22641]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Approves Nuclear Decommissioning Costs for Southern California Edison Company (SCE) and San Diego Gas & Electric Company.
- Adopts the Settlement Agreement that was reached by the majority of the active parties in the proceeding which reflects a disallowance of \$30 million.
- Approves the Applicants' request to deposit future litigation proceeds from the United States Department of Energy into their respective Non-Qualified Nuclear Decommissioning Trusts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$3.11 million in San Onofre Nuclear Generating Station (SONGS) 1 recorded costs, \$606.7 million in SONGS 2 & 3 recorded costs, less a disallowance of \$30 million in SONGS 1 and SONGS 2 & 3 recorded costs.
- 2020 SONGS 1 Decommissioning cost estimates (DCE) of \$225.9 million and 2020 SONGS 2 & 3 DCE of \$4,712 million.
- 2019 Palo Verde Nuclear Generating Station 1, 2 & 3 DCE of \$594.2 million for SCE's share of costs.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532262612>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7

Power Your Drive for Fleets Program Eligibility

[22646]

Res E-5335, Advice Letter 4349-E, filed December 28, 2023 - Related matters.

San Diego Gas and Electric Company's Request to Modify Power Your Drive for Fleets Program Eligibility and Allow Site Exception Pursuant to Decision 19-08-026.

PROPOSED OUTCOME:

- Approves, with modifications, San Diego Gas & Electric Company's proposal in compliance with Decision 19-08-026 to modify program eligibility for Power Your Drive for Fleets by allowing an additional avenue for procuring at least two electric vehicles or converting two diesel fueled vehicles to electric per site.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535329277>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Southern California Gas Company and San Diego Gas & Electric Company to Revise Natural Gas Rates and Implement Storage Proposals**

[22657]

A.22-09-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2024.

PROPOSED OUTCOME:

- Adopts all-party settlement on majority of issues in the proceeding.
- Denies approval of a limited settlement on fixed charges between Southern California Gas Company (SoCalGas), San Diego Gas & Electric Company (SDG&E), and The Public Advocates Office at the California Public Utilities Commission.
- Denies approval of a limited settlement on hydrogen refueling stations between SoCalGas, SDG&E, and Clean Energy.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532685954>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 9 **Cost of Capital Formula Adjustment Mechanism Advice Letter for 2024 Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company and Southern California Gas Company Implementation**

[22662]

Res E-5306

PROPOSED OUTCOME:

- Approves non-standard disposition issued by Energy Division on December 22, 2023, that approved the 2024 Cost of Capital Formula Adjustment Mechanism Advice Letters for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Energy Division non-standard disposition approved by this resolution is expected to increase ratepayer costs in 2024 by approximately \$256 million for PG&E, \$200.7 million for SCE, \$53.7 million for SDG&E, and \$77 million for SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533099856>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Rate Structures for Vehicle Grid Integration Pilots

[22663]

Res E-5326, Advice Letter 6694-E filed September 2, 2022 - Related matters.

PROPOSED OUTCOME:

- Approves various elements of Pacific Gas and Electric Company (PG&E)'s Phase II Residential and Commercial Fleet Vehicle Grid Integration Pilots (VGI Pilots) real time pricing (RTP) rate with modifications to ensure that the rate design is reasonable and complies with the requirements of Resolution E-5192.
- Removes the time-of-use (TOU) option from the VGI Pilots and directs PG&E to enroll all TOU VGI Pilot customers on the RTP rate.
- Concludes that customer Shadow Bill credits (savings on a customer's pilot bill relative to a customer's Otherwise Applicable Tariff bill) should be tracked in the appropriate revenue and cost balancing accounts and that pilot funds should not be used for the Shadow Bill credits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533110746>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

11

Sierra Telephone Long Distance for a Certificate of Public Convenience and Necessity

[22664]

A.23-11-016

Application of Sierra Telephone Long Distance for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Local Exchange Services.

PROPOSED OUTCOME:

- Expands Sierra Telephone Long Distance's existing Certificate of Public Convenience and Necessity from provider of interexchange services to a provider of full facilities-based and resold competitive local exchange and interexchange services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532046833>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Southern California Edison Company Mid-Term Reliability
Renewable Resource Contracts**

[22665]

Res E-5333, Advice Letter 5248-E filed March 15, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves three Southern California Edison Company mid-term reliability renewable resource contracts and related costs. The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Prudent Electrical Practices, which are defined as those practices, methods and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment considering the facts known at the time a decision is made, could have been expected to accomplish a desired result consistent with good business practices, reliability, and safety.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535514230>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Southern California Edison Company's Mid-Term Reliability Contract with Silver State South Storage, LLC

[22669]

Res E-5334, Advice Letter (AL) 5257-E filed March 25, 2024, and AL 5257-E-A filed April 10, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Mid-Term Reliability amended contract with Silver State South Storage, LLC., for a total of 200 megawatts of nameplate capacity expected to begin delivery on June 1, 2025.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533188700>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

**Cost of Capital for Ten Small Local Exchange Carrier
Applications for Test Years 2022 through 2025**

[22672]

A.22-09-003

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company Inc., The Siskiyou Telephone Company, Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies.
- Approves the actual cost of debt for Calaveras Telephone Company (2.84%), Foresthill Telephone Company (2.74%), Kerman Telephone Co. (3.00%), The Ponderosa Telephone Co. (2.9%), Sierra Telephone Company Inc. (3.83%) and Volcano Telephone Company (5.22%).
- Adopts an average cost of debt based on the average of the lowest and highest of the above six companies (3.98%) for the four companies with no debt at the time of the application – Cal-Ore Telephone Co, Ducor Telephone Company, Pinnacles Telephone Co and The Siskiyou Telephone Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small Local Exchange Carrier draws from the California High-Cost Fund -A.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533096621>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Sail Internet, Inc. for a Certificate of Public Convenience and Necessity

[22674]

A.22-08-012

In the Matter of the Application of Sail Internet, Inc. for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grant of Certificate of Public Convenience and Necessity License for Sail Internet.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535123887>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Del Oro Water Company's General Rate Case for its Twenty Districts**

[22675]

Res W-5275, Advice Letter 537-W filed March 6, 2023 - Related matters.

PROPOSED OUTCOME:

- Grants the General Rate Case increase for Del Oro Water Company (Del Oro).

SAFETY CONSIDERATIONS:

- Del Oro is complying with all the State Water Resources Control Board's, Division of Drinking Water directives and working towards re-establishing system compliance. Del Oro is adhering to all applicable water quality standards and regulations for each of its districts.

ESTIMATED COST:

- The estimated cost of the rate increase is an additional \$1,034,202, or 15.36%, over current revenues for Test Year 2023.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533322135>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Southern California Edison Company to Recover 2022 Incremental Costs Related to Wildfire Mitigation and Vegetation Management

[22676]

A.23-10-001

Application of Southern California Edison Company for Authorization to Recover 2022 Incremental Costs Related to Wildfire Mitigation and Vegetation Management.

PROPOSED OUTCOME:

- Grants, in part, the January 12, 2024, motion of Southern California Edison Company (SCE) requesting interim rate recovery, subject to refund, of \$210.013 million (including interest, as of August 2023) primarily incurred in 2022.
- Authorizes interim rate recovery, subject to refund, of 55% of \$383.5 million as recorded in (1) Wildfire Mitigation Plan Memorandum Account, (2) Fire Risk Mitigation Memorandum Account, and (3) Vegetation Management Balancing Account.
- Authorizes SCE to file a Tier 2 Advice Letter to implement the interim rate increase, subject to refund.
- Denies SCE's request to recover on an interim basis amount above 55% of the total request.

SAFETY CONSIDERATIONS:

- The costs presented and recorded in the above memorandum and balancing accounts support utility activities related to wildfire mitigation.

ESTIMATED COSTS:

- Approximately \$210.013 million plus interest.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533315220>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

**San Diego Gas & Electric Company for Contract Options for
Utility Owned Energy Storage Contract and Related Costs
Pursuant to Decision 21-12-015 and Decision 23-06-029**

[22677]

Res E-5320, Advice Letter (AL) 4403-E, 4403-E-A, 4403-E-B, and AL 4403-E-C, filed March 8, 2024, March 21, 2024, May 10, 2024, and June 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies San Diego Gas & Electric Company's two options for the Emergency Reliability Build, Own, and Transfer Contract for 119 megawatts and 219 megawatts of Utility-Owned Energy Storage.

SAFETY CONSIDERATIONS:

- The Utility Owned Energy Storage contract contains detailed safety provisions provided in Exhibit T (Safety and Site Security Requirements), with related contract technical specifications provided in Exhibit A-2.

ESTIMATED COST:

- Because the Advice Letter is denied, there is no cost to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533254448>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

San Diego Gas & Electric Company to Recover Costs of Catastrophic Events Recorded in Catastrophic Expense Memorandum Accounts

[22678]

A.22-10-021

Application of San Diego Gas & Electric Company for Authorization to Recover Costs of Several Catastrophic Events Recorded in Eight Catastrophic Expense Memorandum Accounts.

PROPOSED OUTCOME:

- Finds reasonable the costs requested by San Diego Gas & Electric Company (SDG&E) and recorded in eight Catastrophic Event Memorandum Accounts (CEMA).
- Authorizes SDG&E to file a Tier 1 Advice Letter and recover in rates approximately \$51.4 million, plus interest, in costs incurred to provide emergency-related services regarding eight government-declared, official emergencies from 2014 to 2022 and directs the closure of the eight CEMA.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- The estimated costs are approximately \$51.4 million, plus interest.

(Comr Houck - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533182998>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Ponderosa Telephone Company to Issue New Debt from the Rural Utility Service

[22679]

A. 24-02-013

Application of The Ponderosa Telephone Co. For an Order Authorizing the Issuance of Notes in an Amount Not to Exceed \$21,277,167 and Execution of a Related Agreement and Supplemental Security Agreements.

PROPOSED OUTCOME:

- Authorizes issuance of new debt in the amount of \$21,277,167 to address infrastructure upgrades, expand broadband, and improve customer services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533552547>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Societal Cost Test for Distributed Energy Resources

[22638]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Adopts the Societal Cost Test (SCT) as an additional information-only test to assess the cost-effectiveness of Distributed Energy Resources (DER) programs and adopts four required input values in the SCT.
- Requires that the SCT be performed in all DER proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532265657>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Pacific Gas and Electric Company Advice Letter to Conclude the Residential Equity Resiliency Financial Assistance Pilot in the Self-Generation Incentive Program

[22681]

Res E-5338, Advice Letter (AL) 4867-G and AL 7172-E, filed February 13, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the Pacific Gas and Electric Company Advice Letter 4867-G/7172-E and requires a final pilot report to be submitted.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533682276>

Consent Agenda - Orders and Resolutions (continued)

23

Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Net Billing Tariff Bill Savings Estimates

[22685]

Res E-5324, Pacific Gas and Electric Company Advice Letter (AL) 6884-E; Southern California Edison Company AL 4984-E, and San Diego Gas & Electric Company AL 4176-E, filed March 15, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company netting adjustment factors for Net Billing tariff bill savings estimates.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533554253>

Consent Agenda - Orders and Resolutions (continued)

24

**Ava Community Energy for Extension of its Energy Efficiency
Program Administration Plan**

[22686]

Res E-5336, Advice Letter 47-E filed on April 26, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Ava Community Energy's (Ava) request in advice letter 47-E to clarify that the approved start date of its Energy Efficiency Program Administration Plan, as approved in Resolution E-5215, was May 22, 2023, and that the end date is May 22, 2026, pursuant to Decision 24-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534107240>

Consent Agenda - Orders and Resolutions (continued)

25

San José Clean Energy for Extension of its Energy Efficiency Program Administration Plan

[22687]

Res E-5337, Advice Letter 34-E filed April 29, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves San José Clean Energy's request in advice letter 34-E to extend the end date of its Energy Efficiency Program Administration Plan, as approved in Resolution E-5166, from September 9, 2024, to December 31, 2024, pursuant to Decision 24-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534106918>

Consent Agenda - Orders and Resolutions (continued)

26

Pacific Gas and Electric Company Deviation for the United States Postal Service from Certain Requirements

[22690]

Res E-5332, Advice Letter 7176-E, filed March 6, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 7176-E, approving deviation for the United States Postal Service from certain requirements in PG&E's Electric Rule 21 Filed Form 79-1220-02 – Interconnection Agreement for Net Energy Metering 2 (NEM 2.0) of a Renewable Electric Generating Facility of 1,000 kW or Less, Except NEM 2.0 Solar or Wind Facilities of 30 kW or less.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534131715>

Consent Agenda - Orders and Resolutions (continued)

27

**Electric Transmission Service Facilities to Santa Clara Valley
Transit Authority**

[22693]

Res E-5293, Advice Letter 6975-E, filed June 29, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company (PG&E) Tier 3 Advice Letter 6975-E, seeking approval of a non-standard agreement between PG&E and Santa Clara Valley Transit Authority (VTA) pursuant to Electric Rule 13, Rule 7.1 of California Public Utilities Commission General Order (GO) 96-B, and in accordance with GO 96-B, Section 9.2.3.
- PG&E will energize equipment with significant load demands for VTA to construct VTA's Bay Area Rapid Transit Silicon Valley Phase II Project.

SAFETY CONSIDERATIONS:

- PG&E shall affect the Work in accordance with good utility practice and consistent with reliability and safety.
- PG&E shall operate its electric distribution grid in a safe, reliable, efficient, and cost-effective manner as established in Public Utilities Code Section 399.2.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534132824>

Consent Agenda - Orders and Resolutions (continued)

28

**Southern California Edison Company's Wildfire Liability
Customer-Funded Self-Insurance Program**

[22704]

A.23-05-010

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among Other Things, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

- Grants the uncontested motion by Southern California Edison Company (SCE), the Public Advocates Office at the California Public Utilities Commission, and The Utility Reform Network.
- Extends the term of SCE's Wildfire Liability Customer-Funded Self-Insurance Program, as detailed in the settlement agreement adopted in Decision 23-05-013, through the 2025 General Rate Case period.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$300 million revenue requirement for self-insurance for January 1, 2025, to December 31, 2025, and \$274 million revenue requirement for self-insurance for January 1, 2026, to December 31, 2026, subject to adjustments based on prior year losses and other terms of the settlement agreement.

(Comr Douglas - Judge Park - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533327130>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

29

Order Extending Statutory Deadline

[22680]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=529013847>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[22683]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 7, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534267864>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31

Order Extending Statutory Deadline

[22694]

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534323759>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[22695]

A.22-09-003

Application of Calaveras Telephone Company Cal-Ore Telephone Co. Ducor Telephone Company Foresthill Telephone Company Kerman Telephone Co. Pinnacles Telephone Co the Ponderosa Telephone Co. Sierra Telephone Company, Inc. The Siskiyou Telephone Company Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 17, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534334839>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[22696]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 15, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534334836>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[22697]

C.22-01-008

Michael R. Weaver vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME

- Extends the Statutory Deadline for completion of this proceeding until January 21, 2025.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534613924>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[22698]

A.19-07-019

Application of Pacific Gas and Electric Company for Approval of its Mobile Application and Supporting Systems Pilot.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 6, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge K. Tran - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534481177>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[22702]

A.23-01-016

In the Matter of the Application of SFPP, L.P. (PLC-9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 30, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534534066>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[22722]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=523116234>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[22730]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 17, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with the Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534766725>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

39

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534272978>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);

Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);

Agenda 3547, Item 39 6/20/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Green Power Institute

[22530]

A.23-04-004

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-7, SPD-8, SPD-9, SPD-11, and SPD-12.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$18,709.50 for substantial contribution to Resolutions SPD-11 and SPD-12. Resolution SPD-11 ratified the decision of the Office of Energy Infrastructure Safety (OEIS) to approve the 2022 Wildfire Mitigation Plan (WMP) Update of Bear Valley Electric Service, Inc. Resolution SPD-12 ratified the decision of the OEIS to approve the 2022 WMP Update of PacifiCorp. GPI originally requested \$115,758.00.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,709.50, plus interest, to be paid by PacifiCorp and Bear Valley Electrical Service, Inc.

(Comr Alice Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535117665>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 42 6/20/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to The Protect Our Communities Foundation

[22602]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$6,128.50 for substantial contribution to Decision (D). 23-08-050. The Decision granted in part and denied in part the Joint Petition for Modification of D. 21-11-008 filed by Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company. The Commission modified D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. PCF initially requested \$15,667.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

ESTIMATED COST:

- \$6,128.50, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534481204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 43 6/20/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Women's Energy Matters

[22642]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$63,581.86 for substantial contribution to Decision (D.) 23-09-004. (D.) 23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's 2021 Nuclear Decommissioning Cost Triennial Application. Women's Energy Matters originally requested \$85,917.26.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,581.86, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535310204>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 45 6/20/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Green Power Institute

[22673]

R.21-10-002

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$16,267.95 for substantial contribution to Decision (D.) 23-04-010 and D.23-06-029. D.23-04-010 resolved Phase 2 of the Resource Adequacy reform track. D.23-06-029 adopted Local Capacity Requirements for 2024-2026, Flexible Capacity Requirements for 2024, and refinements to the Resource Adequacy program scoped as Phase 3 of the Implementation Track, including modifying the planning reserve margin for 2024 and 2025 and modifying the demand response counting requirements. GPI originally requested \$78,745.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,267.95 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533539130>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Utility Reform Network

[22684]

A.21-12-006, A.21-12-008 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$23,292.50 for substantial contribution to Decision 23-11-006. That Decision authorized San Diego Gas & Electric Company (SDG&E), pursuant to the settlement, to conduct a dynamic export rate pilot program for customers on the following commercial rates: Electric Vehicle High Power rate, Schedule AL-TOU, and Schedule TOU-A. The decision also dismissed without prejudice the application of SDG&E for a real-time pricing import rate pilot and directs the utility to file a new application for a dynamic import rate within 90 days of the issuance of a decision in Rulemaking 22-07-005 that provides guidance for dynamic rate applications. TURN originally requested \$23,180.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,292.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533747187>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to The Utility Reform Network

[22692]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$259,079.25 for substantial contribution to Decision 23-01-005. That Decision approved a settlement agreement regarding the structure and funding of wildfire liability insurance coverage for Pacific Gas and Electric Company (PG&E). TURN originally requested \$266,273.70.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$259,079.25, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534133847>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Center for Accessible Technology

[22699]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$11,982.00 for substantial contribution to Decision 23-11-069. That Decision established ratepayer funding for Pacific Gas and Electric Company (PG&E) for its coming general rate case cycle and directed PG&E on implementation of various programs and requirements. CforAT originally requested \$14,788.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,982.00, plus interest, to be paid by the ratepayers of PG&E

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534255794>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[22701]

A.20-10-018

Application of Southern California Edison Company for Authority to Increase Rates for its Class C Catalina Water Utility and Recover Costs from Water and Electric Customers.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$97,401.25 for substantial contribution to Decision 23-12-007. That Decision approved the general rate increase application of Southern California Edison Company (SCE) for the Santa Catalina Water utility owned by SCE. TURN originally requested \$97,401.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$97,401.25, plus interest, to be paid by the ratepayers of SCE.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533746566>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to Mussey Grade Road Alliance

[22707]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance \$152,175.07 for substantial contribution to Decision (D.) 23-11-069. (D.) 23-11-069 resolved all outstanding issues concerning Phase 1 of the Test Year 2023 general rate case for Pacific Gas and Electric Company (PG&E) and authorized a test year revenue requirement and an attrition mechanism to set revenue requirements for 2024-2026. Mussey Grade Road Alliance originally requested \$175,119.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$152,175.07, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534332502>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Communication Orders**

49

Intervenor Compensation to The Utility Reform Network

[22554]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$23,400.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested \$47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,400.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530641757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 49 6/20/2024 (Houck)

Regular Agenda- Communication Orders (continued)

49A

Commissioner Darcie L. Houck's Alternate to Item 22554

[22555]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,793.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested \$47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,793.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=530641759>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3547, Item 49F 6/20/2024 (Houck)

Regular Agenda- Communication Orders (continued)50 **Intervenor Compensation to Center for Accessible Technology**

[22666]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$16,757.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. CforAT originally requested \$60,858.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,757.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533098520>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

50A

Commissioner Darcie L. Houck's' Alternate to Item 22666

[22667]

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$31,290.20 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. CforAT originally requested \$60,858.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,290.20, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=532849451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

51 **Last Mile Federal Funding Account Projects in Imperial, Lassen, and Plumas Counties**

[22670]

Res T-17826

PROPOSED OUTCOME:

- Grants up to \$44.1 million from the Last Mile Federal Funding Account for broadband infrastructure projects in Imperial, Lassen, and Plumas Counties, providing service to 3,470 unserved locations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$44,124,665.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535519728>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

52

Last Mile Federal Funding Account in Alameda, San Francisco, and Sierra Counties

[22671]

Res T-17829

PROPOSED OUTCOME:

- Grants up to \$44.4 million in Last Mile Federal Funding Account funding for five broadband infrastructure projects serving unserved areas in Alameda, San Francisco, and Sierra Counties, providing service to 2,097 unserved locations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$44,425,780.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535514229>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

53 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[22710]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54

Conference with Legal Counsel - Application for Rehearing

[22711]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[22335]
R.20-08-020

Disposition of motion to stay Decision 23-11-068 filed by Bloom Energy Corporation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 63 2/15/2024
Agenda 3542, Item 60 3/7/2024
Agenda 3543, Item 44 3/21/2024
Agenda 3544, Item 47 4/18/2024
Agenda 3545, Item 45 5/9/2024
Agenda 3546, Item 52 5/30/2024
Agenda 3547, Item 56 6/20/2024

Closed Session - Applications for Rehearing (continued)

56

Conference with Legal Counsel - Application for Rehearing

[22336]

R.20-08-020

Disposition of six applications for rehearing of Decision (D.) 23-11-068 filed by Bloom Energy Corporation, California Solar & Storage Association jointly with Solar Energy Industries Association (SEIA), Ivy Energy, Small Business Utility Advocates, SEIA individually, and the Agricultural Energy Consumers Association jointly with California Farm Bureau Federation, and disposition of motion for judicial notice filed by Californians for Renewable Energy, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3541, Item 64 2/15/2024

Agenda 3542, Item 61 3/7/2024

Agenda 3543, Item 45 3/21/2024

Agenda 3544, Item 48 4/18/2024

Agenda 3545, Item 46 5/9/2024

Agenda 3546, Item 53 5/30/2024

Agenda 3547, Item 57 6/20/2024

Closed Session - Applications for Rehearing (continued)**57 Conference with Legal Counsel - Application for Rehearing**

[22384]

A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3542, Item 63 3/7/2024

Agenda 3543, Item 46 3/21/2024

Agenda 3544, Item 49 4/18/2024

Agenda 3545, Item 47 5/9/2024

Agenda 3546, Item 54 5/30/2024

Agenda 3547, Item 58 6/20/2024

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[22706]
A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[22708]
C.23-02-009

Disposition of Applications for Rehearing of Decision 24-03-053 filed by Havasu Water Company, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

60 **Conference with Legal Counsel – Existing Litigation**

[22712]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

61 **Conference with Legal Counsel – Existing Litigation**
[22713]

Case name unspecified. Disclosure of case name would jeopardize existing settlement negotiations. Government Code section 11126.3 allows this item to remain confidential.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

62 **Conference with Legal Counsel – Existing Litigation**

[22714]

Supreme Court Case No. S284885

Alice Stebbins v. California Public Utilities Commission, California Supreme Court Case No. S284885.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

63

Conference with Legal Counsel – Existing Litigation

[22715]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel – Existing Litigation**

[22716]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

65 **Conference with Legal Counsel – Existing Litigation**

[22717]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

66 Conference with Legal Counsel - Initiation of Litigation

[22727]

FERC Docket No. ER24-2168

FERC Docket No. ER24-2168, California Independent System Operator Corporation.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session