Public Utilities Commission of the State of California

Public Agenda 3549
Thursday, August 1, 2024 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

<table>
<thead>
<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
</tr>
</thead>
<tbody>
<tr>
<td>Room 5305</td>
<td>Auditorium</td>
</tr>
<tr>
<td><strong>Closed to the Public</strong></td>
<td><strong>Open to the Public</strong></td>
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<tr>
<td>Monday, July 29, 2024 (San Francisco)</td>
<td>Thursday, August 1, 2024 (San Francisco)</td>
</tr>
<tr>
<td>Monday, August 19, 2024 (San Francisco)</td>
<td>Thursday, August 22, 2024 (San Francisco)</td>
</tr>
<tr>
<td>Monday, September 9, 2024 (San Francisco)</td>
<td>Thursday, September 12, 2024 (Sacramento)</td>
</tr>
<tr>
<td>Monday, September 23, 2024 (San Francisco)</td>
<td>Thursday, September 26, 2024 (San Francisco)</td>
</tr>
<tr>
<td>Monday, October 14, 2024 (San Francisco)</td>
<td>Thursday, October 17, 2024 (Sacramento)</td>
</tr>
</tbody>
</table>

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 28

Consent Agenda

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications
[22737] Res ALJ-176-3549

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536183679
Consent Agenda - Orders and Resolutions (continued)

2 Petitions for Modification of Resolution ALJ-391 and Decision 21-03-001

[22632] A.20-12-011
Application for Rehearing of Resolution ALJ-391.

PROPOSED OUTCOME:

- Grants in part and denies in part the petitions for modification of Resolution ALJ-391 and Decision 21-03-001 filed by Southern California Gas Company and the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Cooke)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536693142
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 4  7/11/2024 (Staff)
Consent Agenda - Orders and Resolutions (continued)

3 2021 Nuclear Decommissioning Cost Triennial Proceeding of Southern California Edison and San Diego Gas & Electric Company

[22641] A.22-02-016
Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Approves Nuclear Decommissioning Costs for Southern California Edison Company (SCE) and San Diego Gas & Electric Company.
- Adopts the Settlement Agreement that was reached by the majority of the active parties in the proceeding which reflects a disallowance of $30 million.
- Approves the Applicants’ request to deposit future litigation proceeds from the United States Department of Energy into their respective Non-Qualified Nuclear Decommissioning Trusts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- $3.11 million in San Onofre Nuclear Generating Station (SONGS) 1 recorded costs, $606.7 million in SONGS 2 & 3 recorded costs, less a disallowance of $30 million in SONGS 1 and SONGS 2 & 3 recorded costs.
- 2020 SONGS 1 Decommissioning cost estimates (DCE) of $225.9 million and 2020 SONGS 2 & 3 DCE of $4,712 million.
- 2019 Palo Verde Nuclear Generating Station 1, 2 & 3 DCE of $594.2 million for SCE’s share of costs.

(Comr Houck - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536981750
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 6  7/11/2024 (Houck)
Consent Agenda - Orders and Resolutions (continued)

4  

Cost of Capital for Ten Small Local Exchange Carrier
Applications for Test Years 2022 through 2025

[22672]
A.22-09-003

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies.
- Approves the actual cost of debt for Calaveras Telephone Company (2.84%), Foresthill Telephone Company (2.74%), Kerman Telephone Co. (3.00%), The Ponderosa Telephone Co. (2.9%), Sierra Telephone Company Inc. (3.83%) and Volcano Telephone Company (5.22%).
- Adopts an average cost of debt based on the average of the lowest and highest of the above six companies (3.98%) for the four companies with no debt at the time of the application – Cal-Ore Telephone Co, Ducor Telephone Company, Pinnacles Telephone Co and The Siskiyou Telephone Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small Local Exchange Carrier draws from the California High-Cost Fund -A.

(Comr John Reynolds - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535321560
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3548, Item 14  7/11/2024 (John Reynolds)
Consent Agenda - Orders and Resolutions (continued)

5  Safety and Enforcement Division and San Diego Gas and Electric Company for the 2021 Public Safety Power Shutoffs

[22656]
Res SED-9

PROPOSED OUTCOME:

• Approves an Administrative Consent Order (ACO) between the Commission’s Safety and Enforcement Division and San Diego Gas & Electric Company (SDG&E) to resolve all issues involving the 2021 Public Safety Power Shutoffs pursuant to Resolution M-4846.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• Pursuant to the Administrative Consent Order and Agreement, SDG&E agrees to pay $70,830 in financial penalties. No cost impact to ratepayers will occur as a result of the ACO.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536980130
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

6  Uber Technologies, Inc. Petition for Rulemaking

[22688]
P.24-01-019
Petition to Adopt, Amend or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Denies Uber's petition for rulemaking without prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537048044
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

7 Safety and Enforcement Division and PacifiCorp for 2021 Public Safety Power Shut-Offs

[22689] Res SED-10

PROPOSED OUTCOME:

- Approves an Administrative Consent Order between the Commission's Safety and Enforcement Division and Pacific Power (PacifiCorp) to resolve all issues involving the violations of PacifiCorp's 2021 Public Safety Power Shutoffs Pursuant to Resolution M-4846.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the Administrative Consent Order and Agreement, PacifiCorp agrees to pay $18,030 in financial penalties. No cost impact to ratepayers will occur as a result of the ACO.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537036926
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

8  San Diego Regional Energy Network
[22691]
R.13-11-005

PROPOSED OUTCOME:

- Approves the portfolio application of a new energy efficiency portfolio administrator, San Diego Regional Energy Network. Energy savings goals and funding for 2024 – 2027 are adopted.

SAFETY CONSIDERATIONS:

- The programs authorized by this decision will contribute to installation of energy efficiency measures in homes and businesses in the San Diego region, improving the reliability of natural gas delivery and the electricity grid by saving energy. Some measures funded by the programs may also improve health and safety, including indoor building air quality.

ESTIMATED COST:

- A total not to exceed $124,274,207 from 2024 through 2027 from the ratepayers of San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536768531

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

9 Southern California Edison Company's Petition for Modification

[22700]
R.17-06-026
Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536277281

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

10  Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation

[22703]
R.18-04-019
Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Updates Climate Change modeling requirements.
- Refines the climate adaptation and vulnerability assessments.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Lakey)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537003850
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Transfer of Indirect Control of Netly Fiber Holdings, LLC to Generate-Ubiquity Holdings, LLC

Joint Application for Approval of the Transfer to Generate-Ubiquity Holdings, LLC of Indirect Control of Netly Fiber Holdings, LLC Pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Grants Application of Generate-Ubiquity Holdings, LLC and Netly Fiber Holdings, LLC for approval of transfer of control pursuant to Public Utilities Code Section 854 (a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Melvin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536766732

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Santa Fe Pacific Pipelines, L.P. System-Wide Intrastate Rate's

PROPOSED OUTCOME:

- Approves Santa Fe Pacific Pipelines, L.P. request to increase its system-wide, intrastate rates by 10 percent on an interim basis, pending the Commission's review of this increase in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Expects to lead to increased ratepayer costs of $12.6 million for the 12-month period commencing March 1, 2024.
Consent Agenda - Orders and Resolutions (continued)

13  
[22723]  
Res E-5340  

Vero Digital 299 Fiber Optic Broadband Project  

PROPOSED OUTCOME:

- Approves the California Environmental Quality Act Addendum to the Vero Digital 299 Fiber Optic Broadband Project Final Environmental Assessment and Initial Study/ Mitigated Negative Declaration (EA/IS-MND) which addresses a minor modification to the Digital 299 Broadband Project to allow a change of project alignment to enable the Project to better serve the local community.

SAFETY CONSIDERATIONS:

- Vero is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The estimated cost of the proposed realignment is not more than the alignment approved in the EA/IS-MND. Vero is bearing the full cost of the proposed change in project alignment.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536704065

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

14  
[22724]  
R.22-11-013  
Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

• Approves updates to the Avoided Cost Calculator for the 2024 update cycle.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Houck - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536992691
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

15  Havasu Water Company to Update its Utility’s Service Area Map

[22726]

PROPOSED OUTCOME:

- Havasu Water Company’s Advice Letter 52-W is rejected without prejudice.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536617516

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

16 Southern California Edison Company's Petition for Modification

[22728]
A.18-05-015
Application of Southern California Edison Company for Approval of Its Clean Energy Optimization Pilot.

PROPOSED OUTCOME:

- Denies Southern California Edison Company's Petition for Modification of Decision 19-04-010 to extend and expand its Clean Energy Optimization Pilot.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536980126
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

17 Pacific Gas and Electric Company Petition for Modifications of Decision 21-08-027

[22729]
A.20-09-018
Application of Pacific Gas and Electric Company for Approval Under Public Utilities Code Section 851 to Sell the San Francisco General Office Complex, to Distribute the Gain to Customers, and for Recovery of Associated Costs Related to the Relocation of its Corporate Headquarters to the Lakeside Building in Oakland.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to recover $927 million in capital investment, $66 million in financing costs, and $86.039 million in operating expenses incurred through July 2023 associated with moving its headquarters from San Francisco to Oakland.
- Directs PG&E to seek recovery of forecast expenses associated with the move in its 2027 General Rate Case application.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes PG&E to recover $927 million in capital investment, $66 million in financing costs, and $86.039 million in operating expenses through its Annual Electric and Annual Gas True-up advice letters.

(Comr Alice Reynolds - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536988590
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

18 Transportation Network Company Annual Report Deadline

Transportation Network Company Annual Report Deadline

[22732] R.12-12-011
Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

• Modifies the deadline for Transportation Network Companies to submit their Annual Reports.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Baker - Judge Chiv - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537036947
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

19  
California Water Service Company Debt  
[22751]  
A.23-10-006  
Application of California Water Service Company, a California corporation, for authorization to: (1) issue New Debt Securities and New Equity Securities in an aggregate principal amount up to $1.3 billion, in addition to previously authorized amounts; (2) include certain features in the Debt or Equity Securities or to enter into certain derivative transactions related to underlying debt in order to improve the terms and conditions of the new securities and with the goal of lowering the cost of money for the benefit of customers; and (3) take all other appropriate actions.

PROPOSED OUTCOME:

- Authorizes California Water Service Company to issue up to $1.3 billion in new debt and new equity securities.  
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Nojan)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535048707  
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

20  

Transfer of Control of CBTS Extended Territories, LLC from Cincinnati Bell, Inc. to CBTS Borrower, LLC

[22756]
A.24-03-010

In the Matter of the Joint Application of Cincinnati Bell, Inc. and CBTS Extended Territories LLC and CBTS Borrower, LLC for Approval to Acquire Direct Control of CBTS Extended Territories LLC Pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants Application of Cincinnati Bell, Inc. and CBTS Extended Territories LLC and CBTS Borrower, LLC For Approval to Acquire Control of CBTS Extended Territories LLC Pursuant to Public Utilities Code Section 854(a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535819415
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

21 San Joaquin Regional Rail Commission Grade Separated Rail Crossings

Application of the San Joaquin Regional Rail Commission for authority to construct two grade separated underpasses for the Union Pacific Railroad (UP) Fresno Subdivision at Mile Post 85.07, proposed CPUC Number, 001BEL 85.07 B, USDOT 980273X, and UP Oakland Subdivision at Mile Post 92.75, proposed CPUC Number, 004 92.75 B, USDOT 980272R, both crossing over Dr. Martin Luther King, Jr. Blvd formerly known as Charter Way, in the City of Stockton, San Joaquin County, California.

PROPOSED OUTCOME:

- Grants authority to the San Joaquin Regional Rail Commission to construct two new grade-separated highway-rail underpasses for the Union Pacific Railroad Crossing over Dr. Martin Luther King, Jr. Boulevard at Mile Post 85.07 of the Union Pacific Railroad Fresno Subdivision and Mile Post 92.75 of the Union Pack Railroad Oakland Subdivision in the City of Stockton, County of San Joaquin, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536759816
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

22  California-American Water Company and Bass Lake Water Company's Drinking Water State Revolving Fund Loan

[22759]

PROPOSED OUTCOME:

• Authorizes grant for Bass Lake Water Company's (Bass Lake) Drinking Water State Revolving Fund loan to be assigned to, and assumed by, California-American Water Company (Cal-Am).

SAFETY CONSIDERATIONS:

• Cal-Am and Bass Lake have no outstanding compliance orders, and the utilities have been filing annual reports as required.
• This resolution will continue the existing funds for capital improvements to allow the Bass Lake water system to be in compliance with the State Water Resources Control Board's water quality standards for safe drinking water.

ESTIMATED COST:

• Residential customers in the Bass Lake water system will continue to incur a monthly surcharge of $41.08 for metered services and $61.63 for flat rate services. No other customers served by Cal-Am will be affected by this surcharge.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535822145
Consent Agenda - Orders and Resolutions (continued)

23

Big Basin Sanitation Company's Request for Sale and Acquisition by the County of Santa Cruz

[22760]
Res W-5278, Advice Letter 21-S filed April 19, 2024 - Related matters.

PROPOSED OUTCOME:

• Authorizes the sale and acquisition of Big Basin Water Company, Inc.'s sanitary sewer portion of its system (dba Big Basin Sanitation Company (BBSC)) by the County of Santa Cruz.

SAFETY CONSIDERATIONS:

• Consolidation of BBSC into the County's County Service Area 7 will directly benefit the customers as the transfer will: bring the significant technical, managerial, and financial capabilities of the County to conduct repairs on the BBSC system; restore system reliability and quality of sewer service; and ensure responsible and sustainable long-term service.

ESTIMATED COST:

• The annual bill for a residential BBSC customer will increase from $1,440.60 to $3,729.41 as authorized by Santa Cruz County Resolution 54-2024, approved on April 30, 2024.

Consent Agenda - Orders and Resolutions (continued)

24 Bear Valley Electric Service, Inc. Debt
[22770] A.23-06-007
Application of Bear Valley Electric Service, Inc. for authorization to issue and sell additional debt and equity securities not exceeding the aggregate amount of $120,000,000 and other related requests.

PROPOSED OUTCOME

• Authorizes Bear Valley Electric Service, Inc. to issue up to $120 million of new debt and new equity securities.
• Closes the proceeding.

SAFETY CONSIDERATIONS

• There are no safety considerations associated with this decision.

ESTIMATED COST

• There are no costs associated with this decision.

(Comr Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537048109
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

25 2024 Trigger Application for Energy Resource Recovery Account for Southern California Edison Company


PROPOSED OUTCOME:

- Approves the request by Southern California Edison Company (SCE) to address overcollection in its Energy Resource Recovery Account through a decrease in its bundled service customer generation rates.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- A refund is authorized for SCE customers for an amount not to exceed $724.426 million.

(Comr John Reynolds - Judge Regnier)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536758817

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders Extending Statutory Deadline

Order Extending Statutory Deadline

[22734]
A.23-02-018

PROPOSED OUTCOME:

• Extends the Statutory Deadline for completion of this proceeding until May 28, 2025.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge LeQuang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535105943
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders Extending Statutory Deadline (continued)

27 Order Extending Statutory Deadline

[22750]
A.22-02-015

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535742950
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

C.23-08-011
Caroline Vertongen vs. California Water Service Company.

PROPOSED OUTCOME:

• Extends the Statutory Deadline for completion of this proceeding until February 17, 2025.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535822098
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Consent Agenda - Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

• Extends the Statutory Deadline for completion of this proceeding until January 31, 2025.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Hymes - Judge Toy)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536277507
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consen Agenda - Intervenor Compensation Orders

Intervenor Compensation to 350 Bay Area

[22496]
R.22-07-005
Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested $54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536696229
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3545, Item 25  5/9/2024 (Alice Reynolds);
Agenda 3546, Item 42  5/30/2024 (Alice Reynolds);
Agenda 3547, Item 39  6/20/2024 (Staff);
Agenda 3548, Item 39  7/11/2024 (Staff)
Consent Agenda - Intervenor Compensation Orders (continued)

31 Intervenor Compensation to The Protect Our Communities Foundation

[22602]
I.17-02-002
Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) $6,128.50 for substantial contribution to Decision (D). 23-08-050. The Decision granted in part and denied in part the Joint Petition for Modification of D. 21-11-008 filed by Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company. The Commission modified D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. PCF originally requested $15,667.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

ESTIMATED COST:

- $6,128.50, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535822084
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 43 6/20/2024 (Staff);
Agenda 3548, Item 41 7/11/2024 (Staff)
Consent Agenda - Intervenor Compensation Orders (continued)

Intervenor Compensation to Green Power Institute

[22682] R.22-10-010
Order Instituting Rulemaking to Implement Assembly Bill 843 – the Bioenergy Market Adjusting Tariff Program.

PROPOSED OUTCOME:

- Awards $5,911.60 to Green Power Institute (GPI) for making a substantial contribution to Decision 23-11-084. That Decision set rules to enable Community Choice Aggregators to participate in the Bioenergy Market Adjusting Tariff program, as authorized by Assembly Bill 843 (Stats. 2021, ch. 234). GPI originally requested $21,888.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:


(Comr John Reynolds - Judge Mutialu)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=533557442
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

33 Intervenor Compensation to Alliance for Nuclear Responsibility

[22725]
A.21-12-007

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $65,661.65, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534531125
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Resolutions and Written Reports

34 Amended Citation Issued to Southern California Edison Company by the Commission’s Safety and Enforcement Division

[22450]
Res ALJ-458

PROPOSED OUTCOME:

- Grants the Commission’s Safety and Enforcement Division (SED) an after-the-fact leave to withdraw Amended Citation E.18-02-001,
- Grants the unopposed motion to withdraw the Appeal of the Amended Citation E.18-02-001 Issued to Southern California Edison Company (SCE) by SED,
- Instructs and admonishes SED for abuse of the Commission process,
- Bars SED from issuing future citations against SCE based upon facts arising out of the underlying 2015 accident, and
- Closes proceeding K.18-03-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536708811

Pub. Util. Code § 311 – This item was mailed for Public Comment.
PROPOSED OUTCOME:

- Finds that Southern California Edison Company (SCE) violated General Order 95, Rules 37 and 18-A, and Public Utilities Code Section 451 but does not find that SCE violated General Order 95, Rules 48 or 31.1.
- Imposes a fine of $694,000.
- Denies the parties’ motion to withdraw the citation.
- Closes proceeding K.18-03-008.

SAFETY CONSIDERATIONS:

- Penalties for violations of General Order 95 and electric safety rules ensure safe and reliable service to customers.

ESTIMATED COST:

- SCE will pay a fine of $694,000 to the General Fund.

(Comr Houck)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535105973
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Regular Agenda- Communication Orders

35  
[22554]  
A.21-05-007  
Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $23,400.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested $47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $23,400.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck - Judge Jungreis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536758810

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 49  6/20/2024 (Houck);
Agenda 3548, Item 49  7/11/2024 (Staff)
Regular Agenda- Communication Orders (continued)

Commissioner Darcie L. Houck’s Alternate to Item 22554

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $33,793.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. TURN originally requested $47,372.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- $33,793.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536772491

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 49A 6/20/2024 (Houck);
Agenda 3548, Item 49A 7/11/2024 (Staff)
Regular Agenda- Communication Orders (continued)

36  Intervenor Compensation to Center for Accessible Technology

[22666]  A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) $16,757.00 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. CforAT originally requested $60,858.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $16,757.00, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck - Judge Jungreis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536970560

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 50  7/11/2024 (Staff)
Regular Agenda- Communication Orders (continued)

36A

Commissioner Darcie L. Houck’s Alternate to Item 22666

A.21-05-007

Application of AT&T Corp. to Discontinue Providing Residential Service in Frontier Territory and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) $31,290.20 for substantial contribution to Decision (D.) 22-08-006. D.22-08-006 authorized AT&T Corporation to discontinue providing residential service in the service territory of Frontier California, and to relinquish its eligible telecommunications carrier designation. CforAT originally requested $60,858.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- $31,290.20, plus interest, to be paid by the ratepayers of AT&T Corporation.

(Comr Houck)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536980074

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 50A 7/11/2024 (Staff)
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters
Regular Agenda- Management Reports and Resolutions

37 Management Report on Administrative Actions and Consumer Protection and Safety Activities

[22738]
Regular Agenda- Commissioner Reports
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2) (C)(l), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 Conference with Legal Counsel - Application for Rehearing
[22739]

Compilation of applications for rehearing recently filed with the commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

39 Conference with Legal Counsel - Application for Rehearing
[22384]
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3542, Item 63  3/7/2024
Agenda 3543, Item 46  3/21/2024
Agenda 3544, Item 49  4/18/2024
Agenda 3545, Item 47  5/9/2024
Agenda 3546, Item 54  5/30/2024
Agenda 3547, Item 58  6/20/2024
Agenda 3548, Item 57  7/11/2024
Closed Session - Applications for Rehearing (continued)

40 Conference with Legal Counsel - Application for Rehearing
[22706] A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Agenda 3548, Item 58 7/11/2024
Closed Session - Applications for Rehearing (continued)

41 Conference with Legal Counsel - Application for Rehearing
[22708] C.23-02-009

Disposition of Applications for Rehearing of Decision 24-03-053 filed by Havasu Water Company, Inc.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3548, Item 59  7/11/2024
Conference with Legal Counsel - Application for Rehearing

Disposition of application for rehearing of Decision (D.) 24-01-031 jointly filed by Foresthill Telephone Co. and its Internet Service Provider affiliate, Audeamus. In D.24-01-031, the Commission resolved Foresthill’s general rate case application, adopting an overall intrastate revenue requirement of $3,329,163 for Test Year 2024, including $1,189,006 from the California High-Cost Fund-A.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session
Closed Session - Existing Litigation - Non-Federal

Conference with Legal Counsel – Existing Litigation

Case No. B310811


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. 
*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Conference with Legal Counsel – Existing Litigation

Case No. 19-30088, Case No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45 Conference with Legal Counsel – Existing Litigation

[22743]
FERC Docket No. ER23-2686


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 Conference with Legal Counsel – Existing Litigation

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

47  Conference with Legal Counsel – Existing Litigation

[22761] FERC Docket No. RP23-1099

Gas Transmission Northwest, LLC, FERC Docket No. RP23-1099, General Rate Case.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.  
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Federal
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session