
Public Utilities Commission of the State of California

Public Agenda 3550
Thursday, August 22, 2024, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> <i>Auditorium</i> <i>(11:00 a.m.)</i> Open to the Public
Monday, August 19, 2024 (San Francisco)	Thursday, August 22, 2024 (San Francisco)
Monday, September 9, 2024 (San Francisco)	Thursday, September 12, 2024 (Sacramento)
Monday, September 23, 2024 (San Francisco)	Thursday, September 26, 2024 (San Francisco)
Monday, October 14, 2024 (San Francisco)	Thursday, October 17, 2024 (Sacramento)
Monday, November 4, 2024 (San Francisco)	Thursday, November 7, 2024 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 29, 30

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[22778]

Res ALJ-176-3550

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Petitions for Modification of Resolution ALJ-391 and Decision 21-03-001**

[22632]

A.20-12-011

Application for Rehearing of Resolution ALJ-391.

PROPOSED OUTCOME:

- Grants in part and denies in part the petitions for modification of Resolution ALJ-391 and Decision 21-03-001 filed by Southern California Gas Company and the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538142783>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 4 7/11/2024 (Staff);

Agenda 3549, Item 2 8/1/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)

3 **VNILA Services, Inc. for a Certificate of Public Convenience and Necessity**

[22733]

A.23-04-013

Application of VNILA Services Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants VNILA Services, Inc. a certificate of public convenience and necessity to provide resold interexchange services.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- VNILA Services, Inc. must pay any past due surcharges owed for prior provision of service as well as applicable late fees from the date it started operating to the filing date of this application.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538046231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **Podium Voice, LLC for a Certificate of Public Convenience and Necessity**

[22736]

A.23-06-013

Application of Podium Voice, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Podium Voice, LLC a certificate of public convenience and necessity to provide resold interexchange services.
- Requires payment of all public purpose surcharges and interest owed for prior provision of services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Podium Voice, LLC must pay the costs of any surcharges and interest owed for prior interconnected Voice over Internet Protocol services since May 14, 2023.

(Comr John Reynolds - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538046231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Time Clock Solutions, LLC for a Certificate of Public Convenience and Necessity**

[22748]

A.23-08-021

In the Matter of the Application of Time Clock Solutions, LLC for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-based Local Exchange and Interexchange Telecommunications Services within the State of California.

PROPOSED OUTCOME:

- Denies a certificate of public convenience and necessity to Time Clock Solutions, LLC for limited facilities-based and resold competitive local exchange services and resold interexchange services because it has not made a reasonable showing of managerial and technical expertise as required in Decision 13-05-035.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538143106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Arcadian Infracom 3, LLC and Arcadian Infracom 4, LLC for Certificate's of Public Convenience and Necessity**

[22753]

A.23-10-018, A.23-10-019 - Related matters.

Applications of Arcadian Infracom 3, LLC and Arcadian Infracom 4, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service and interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants Arcadian Infracom 3, LLC and Arcadian Infracom 4, LLC each a certificate of public convenience and necessity to provide full facilities based and resold competitive local exchange services and full facilities based and resold interexchange services subject to the terms and conditions set forth in the Ordering Paragraphs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538143007>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 **Pacific Gas and Electric Company Clean Energy Optimization Pilot**

[22755]

A.22-03-006

Application of Pacific Gas and Electric Company for Approval of 2023-2026 Clean Energy Optimization Pilot.

PROPOSED OUTCOME:

- Denies the application of Pacific Gas and Electric Company for a Clean Energy Optimization Pilot funded by \$50 million in greenhouse gas allowance revenues.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535541508>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Pivotal Connected, LLC for an Interexchange Carrier Telephone Corporation**

[22757]

A.23-11-017

Application of Pivotal Connected, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Dismisses the application and directs Pivotal Connected, LLC to file a Wireless Identification Registration.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538142588>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Sequoia Wireless LLC as a California LifeLine Provider**

[22762]

Res T-17831

PROPOSED OUTCOME:

- Approves Sequoia Wireless, LLC to be authorized as a California LifeLine Provider to offer discounted prepaid wireless telephone services supported by the California LifeLine Program to eligible low-income households throughout California.

SAFETY CONSIDERATIONS:

- Carriers that provide the California LifeLine services are required to adhere to all Commission rules, decisions, General Orders, and statutes, including PU Code § 451, to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public". The California LifeLine Program helps to promote universal service by subsidizing essential communications links to low-income and at-risk individuals throughout California.
- The California LifeLine Program provides the participants with access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538264945>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Universal LifeLine Telephone Service Administrative Committee

[22763]

Res T-17820

PROPOSED OUTCOME:

- Approves with modification the Universal LifeLine Telephone Service Administrative Committee's Charter to replace and add membership to better serve the program's goals.

SAFETY CONSIDERATIONS:

- The California LifeLine Program provides the participants with access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538268043>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Tideline Marine Group, Inc. to Discontinue Scheduled and
Unscheduled Services**

[22764]

A.23-07-003

Application of Tideline Marine Group, Inc. (VCC-93) to Discontinue Scheduled and
Unscheduled Service.

PROPOSED OUTCOME:

- Approves Tideline Marine Group, Inc.'s application to discontinue scheduled service between points in San Francisco Bay and Berkeley and unscheduled service between points in San Francisco Bay, Marin, and the East Bay.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538142590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Small Business California Climate Credit Distribution
Methodology**

[22765]

Res E-5339

PROPOSED OUTCOME:

- Changes the eligibility criteria used by the investor-owned utilities (IOUs) to ensure prudence in the distribution of the Small Business California Climate Credit.
- Recipients with 100 or more eligible accounts under the existing usage criteria are no longer eligible to receive the Small Business California Climate Credit on any account.
- Establishes notification requirements by IOUs to newly ineligible recipients.
- Establishes notification requirements by IOUs to Energy Division for eligibility changes.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Only minor administrative and outreach costs are expected for (1) eligibility determination by the IOUs and (2) notification of impacted recipients.
- Residential and remaining small business recipients will receive an estimated increase of 1.2% in the value of future California Climate Credits.
- If implemented in time for the October 2024 distribution, remaining Residential and Small Business California Climate Credit recipients will receive an additional \$11.1 million in a future distribution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538142800>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

California Wine Tour, Inc's to Abandon Passenger Stage Corporation Routes

[22766]

A.23-07-001

Application of California Wine Tours, Inc. to Abandon Scheduled Passenger Stage Corporation Service Between Points in Napa, Sonoma, Vallejo, the San Francisco International Airport, and the Oakland International Airport.

PROPOSED OUTCOME:

- Approves California Wine Tour, Inc.'s application to abandon services between the San Francisco International Airport and points in the Cities of Napa and Vallejo and the Oakland International Airport and points in the Cities of Sonoma, Napa, and Vallejo.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538142510>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Southern California Edison Company Mid-Term Reliability Energy Storage Contracts and Amendment

[22768]

Res E-5344, Advice Letter 5316-E, filed June 10, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves two Southern California Edison Company (SCE) Mid-Term Reliability energy storage contracts and related costs that include the following: Commerce Energy Storage, LLC (Commerce 1) for a total of 250 megawatts (MW) of nameplate capacity expected to come online June 1, 2026, and 26SB 8ME, LLC (Bellefield 2) for a total of 500 MW of nameplate capacity expected to come online June 1, 2027.
- Approves Amendment No. 5 to a mid-term reliability energy storage contract with Peregrine Energy Storage, LLC (Peregrine) totaling 100 MW of nameplate capacity expected to come online June 1, 2025, that was previously approved in Resolution E-5205, and a prior Amendment No. 3 was approved in Resolution E-5253.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538492053>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536273405>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Southern California Edison Company Petition for Modification of Decision 15-01-051

[22774]

A.12-01-008, A.12-04-020 and A.14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.

PROPOSED OUTCOME:

- Finds this Petition moot.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538476518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Vehicle-to-Grid Alternating Current Interconnection Pilot Project

[22775]

Res E-5315, PG&E Advice Letter (AL) 7125-E, SCE AL 5185-E, and SDG&E AL 4350-E filed January 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves with modification Pacific Gas and Electric Company's (PG&E), Southern California Edison Company's (SCE), and San Diego Gas & Electric Company's (SDG&E) Advice Letters providing lessons learned during the vehicle-to-grid alternating current (V2G AC) Interconnection Pilot, and recommendations to extend the pilot timeline.
- Directs PG&E, SCE and SDG&E to participate in industry-led efforts to develop and implement an alternative certification process for interconnection of V2G AC pilot projects if industry standards to interconnect V2G AC systems are not adopted by the date of issuance of this Resolution.
- Directs PG&E, SCE and SDG&E to file Advice Letters proposing changes to the V2G AC Interconnection Pilot as discussed herein.
- Clarifies the requirements of Ordering Paragraph 54 of Decision 20-09-035 and directs PG&E, SCE and SDG&E to submit Advice Letters proposing modifications to Rule 21 to implement a permanent interconnection process for V2G AC systems if industry standards for V2G AC systems are sufficient for safe interconnection.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536276738>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **MCD – North Stockton, LLC's Tra Vigne Development Project**

[22798]

Res E-5331, Advice Letter filed 7224-E March 27, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7224-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement to relocate overhead electric facilities to accommodate MCD – North Stockton, LLC's (MCD) Tra Vigne development project in the City of Stockton.
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Tra Vigne Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, MCD is requesting to pay for the work on an actual cost basis. MCD will pay the estimated cost upfront, but after the relocation is completed, PG&E will true-up the final costs in a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment received from MCD.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537046828>

Consent Agenda - Orders and Resolutions (continued)

19 **Calaveras Telephone Company Rural Utilities Service Loan**

[22801]

A.23-09-010

Application of Calaveras Telephone Company for an Order Authorizing the Issuance of Notes in an Amount Not Exceeding \$15,277,786, Execution of a Related Agreement and Supplemental Security Agreements.

PROPOSED OUTCOME:

- Grants Calaveras authority to contract for a \$15,266,786.00 Loan with the Rural Utilities Service Re-Connect Program for broadband service improvements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537067233>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

PacifiCorp for Renewable Energy Credits with 3Degrees Group, Inc

[22802]

Res E-5343, Advice Letter 737-E, filed April 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves without modification PacifiCorp's long-term unbundled Renewable Energy Credit Purchase and Sale Agreement with 3Degrees Group, Inc. as requested per Advice Letter 737-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The costs of Purchase and Sale Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537131033>

Consent Agenda - Orders and Resolutions (continued)**21 Three Highway-Rail Crossings**

[22807]

A.24-04-011

Application of the San Joaquin Regional Rail Commission for authority to construct a grade-separated underpass of the Union Pacific Railroad (UPRR) Fresno Subdivision tracks at Mile Post 84.50 over East Hazelton Avenue, proposed CPUC Number 001BEL-84.50-B, USDOT 980276T, an at-grade crossing of the UPRR Fresno Subdivision tracks at Mile Post 84.27 across East Lafayette Street, proposed CPUC Number 001BEL-84.27, USDOT 980275L, and an at-grade crossing of the UPRR Fresno Subdivision tracks at Mile Post 84.13 across East Market Street, proposed CPUC Number 001BEL-84.13, USDOT 980274E, in the City of Stockton, San Joaquin County, California.

PROPOSED OUTCOME:

- Authorizes San Joaquin Regional Rail Commission to construct one grade separated highway-rail crossing and two at-grade highway-rail crossings of Union Pacific Railroad (UPR) Fresno Subdivision tracks in the City of Stockton, County of San Joaquin, California at: (1) East Hazelton Avenue: One new grade separated highway-rail crossing over East Hazelton Avenue at Mile Post (MP) 84.50 of UPR Fresno Subdivision tracks; (2) East Lafayette Street: One new at-grade highway-rail crossing across East Lafayette Street at MP 84.27 of UPR Fresno Subdivision tracks; and (3) East Market Street: One new at-grade highway-rail crossing across East Market Street at MP 84.13 of UPR Fresno Subdivision tracks.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536483788>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Grade Separated Highway-Rail Crossing at Mile Post 84.23

[22808]

A.24-04-014

Application of the San Joaquin Regional Rail Commission for authority to install two Union Pacific Railroad Fresno Subdivision Main Line 1 and 2 tracks at Mile Post 84.23, proposed CPUC Number, 001BEL-84.23-A, USDOT 980277A, and Altamont Commuter Express track crossing under Crosstown Freeway also known as State Route 4, in the City of Stockton, San Joaquin County, California.

PROPOSED OUTCOME:

- Authorizes San Joaquin Regional Rail Commission to construct one new grade separated highway-rail crossing at State Route 4 *also known as* Crosstown Freeway at Mile Post 84.23 of the Union Pacific Railroad Fresno Subdivision in the City of Stockton, County of San Joaquin, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537372951>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Three Grade Separated Rail Over Rail Crossings at Mile Post 84.66

[22809]

A.24-04-012

Application of the San Joaquin Regional Rail Commission for authority to construct three grade separated underpasses of the Union Pacific Railroad Fresno Subdivision main tracks at Mile Post 84.66, proposed CPUC Number 001BEL 84.66-AT crossing over two BNSF Railway Company Stockton Subdivision tracks at Mile Post 1120.56, and at Mile Post 84.65, proposed CPUC Number 001BEL 84.65-AT crossing over Northeast Wye Track and at Mile Post 84.67, proposed CPUC Number 001BEL-84.67-AT crossing over Southwest Wye Track.

PROPOSED OUTCOME:

- Authorizes San Joaquin Regional Rail Commission to construct three grade separated rail over rail crossings in the City of Stockton, County of San Joaquin, California at: (1) Northeast Wye: Union Pacific Railroad Main Line Tracks at Milepost 84.65 above Burlington Northern Santa Fe (BNSF) Northeast Wye Main Line Tracks at Milepost 1120.60; (2) Rail to Rail: Union Pacific Railroad Main Line Tracks Mile Post 84.66 above BNSF Milepost 1120.56; and (3) Southwest Wye: Union Pacific Railroad Main Line Tracks Post 84.67 above BNSF Southwest Wye Track at Milepost 1120.83.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536277325>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Federal Communications Commission Comments

[22811]

FCC Item

The Federal Communications Commission (FCC) seeks comment on the proposed eligible services list (ESL) for the schools and libraries universal service support mechanism (more commonly known as the E-Rate program) for funding year (FY) 2025. The Bureau proposes revisions to the draft FY 2025 eligible services list to implement the changes adopted by the FCC in the Wi-Fi Hotspot Report and Order. The FCC identifies changes between the funding year 2024 and the proposed funding year 2025 ESL and seeks comment on whether it should adopt or modify these changes. (WC Docket No. 13-184). Comments are due August 30, 2024. Reply comments are due September 16, 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538143195>

Consent Agenda - Orders and Resolutions (continued)

25 **Diablo Canyon Power Plant Employee Retention Program**

[22818]

A.23-10-009

Application of Pacific Gas and Electric Company for Approval of Modifications to the Diablo Canyon Power Plant Employee Retention Program.

PROPOSED OUTCOME:

- Approves an uncontested Settlement Agreement resolving all issues related to the Diablo Canyon Power Plant (DCPP) employee retention program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Retaining the qualified and experienced DCPP workforce will support safe and reliable operations during the extended operation period.

ESTIMATED COST:

- The cost estimate for the employee retention program for the period from September 1, 2023, through November 1, 2030, is \$390 million, excluding payroll tax, Revenue Fees and Un-collectibles.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537491518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

26

Order Extending Statutory Deadline

[22776]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536759753>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[22788]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536693045>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[22794]

A.23-03-002

Application of Pacific Bell Telephone Company D/B/A AT&T California to Relinquish its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 3, 2025

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538143191>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[22795]

C.23-08-022

Yocha Dehe Wintun Nation, a federally - recognized tribal government, vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536985535>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[22796]

C.23-08-023

Yocha Dehe Wintun Nation, a federally - recognized tribal government, Complainant, vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536988551>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[22797]

I.17-06-027, R.17-06-028 - Related matters.

Order Instituting Investigation into the Creation of a Shared Database or Statewide Census of Utility Poles and Conduit in California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538270887>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[22800]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537066945>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[22804]

A.22-08-005, A.22-08-006 - Related matters.

Application of the City of Napa for an Order Authorizing Construction of an At-Grade Vehicular, Pedestrian, and Bicycle Crossing (CPUC No. 108AB-66.70-X Over Tracks of the Union Pacific (DOT No. 751355Y), Providing Connectivity to the Napa Vine Trail and Napa Pipe Redevelopment Planned West of the Railroad Corridor at Kaiser Road in the City of Napa, County of Napa.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537210943>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[22815]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 10, 2025

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537567016>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537989056>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);

Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);

Agenda 3547, Item 39 6/20/2024 (Staff);

Agenda 3548, Item 39 7/11/2024 (Staff);

Agenda 3549, Item 30 8/1/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Protect Our Communities Foundation

[22602]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$6,128.50 for substantial contribution to Decision (D). 23-08-050. The Decision granted in part and denied in part the Joint Petition for Modification of D. 21-11-008 filed by Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company. The Commission modified D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. PCF originally requested \$15,667.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." There are no safety concerns.

ESTIMATED COST:

- \$6,128.50, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537201609>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3547, Item 43 6/20/2024 (Staff);

Agenda 3548, Item 41 7/11/2024 (Staff);

Agenda 3549, Item 31 8/1/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Green Power Institute

[22682]

R.22-10-010

Order Instituting Rulemaking to Implement Assembly Bill 843 – the Bioenergy Market Adjusting Tariff Program.

PROPOSED OUTCOME:

- Awards \$5,911.60 to Green Power Institute (GPI) for making a substantial contribution to Decision 23-11-084. That Decision set rules to enable Community Choice Aggregators to participate in the Bioenergy Market Adjusting Tariff program, as authorized by Assembly Bill 843 (Stats. 2021, ch. 234). GPI originally requested \$21,888.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5,911.60, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538143065>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3549, Item 32 8/1/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

38

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[22725]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$65,661.65 for substantial contribution to Decision (D.) 23-09-004. D.23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's (PG&E's) 2021 Nuclear Decommissioning Cost Triennial Application. A4NR originally requested \$241,530.55.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,661.65, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534531125>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3549, Item 33 8/1/2024 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Acton Town Council

[22767]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

PROPOSED OUTCOME:

- Awards Acton Town Council (ATC) \$7,920.00 for substantial contribution to Decision 23-12-035. That Decision adopted modifications to Commission General Order 131 D to conform to requirements of Senate Bill 529 and to correct outdated references. ATC originally requested \$12,963.43.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$7,920.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and PacifiCorp d.b.a. Pacific Power.

(Comr Douglas - Judge Mutialu - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536087294>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Intervenor Compensation to Small Business Utility Advocates**

[22777]

A.21-10-010

Application of Pacific Gas & Electric Company for Approval of its Electric Vehicle Charge 2 Program.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$199,214.50 for substantial contribution to Decision (D.) 22-12-054. D.22-12-054 approved funding for Pacific Gas & Electric Company (PG&E) to implement phase 1 of its Electric Vehicle Charge 2 program. SBUA originally requested \$210,574.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$199,214.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536556091>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to Green Power Institute

[22789]

R.20-05-003

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$190,153.75 for substantial contribution to Decisions (D.) 20-12-044, D.21-02-008, D.21-06-035, and D.22-02-004. D.20-12-044 established the process for backstop procurement required by D.19-11-016. D. 21-02-008 transferred electric resource portfolios to California Independent System Operator for the 2021-2022 Transmission Planning Process. D.21-06-035 ordered procurement to address mid-term reliability (2023-2026). D.22-02-004 adopted the 2021 preferred system plan. GPI originally requested \$233,819.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$190,153.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536690780>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)42 **Intervenor Compensation to Small Business Utility Advocates**

[22790]

A.22-02-005, A.22-03-003, A.22-03-004, A.22-03-005, A.22-03-007, A.22-03-008, A.22-03-011, and A.22-03-012 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2024-2031 Energy Efficiency Business Plan and 2024-2027 Portfolio Plan.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$241,910.45 for substantial contribution to Decision (D.) 23-04-035 and D.23-06-055. D.23-04-035 addressed a staff proposal for reducing ratepayer-funded incentives for national gas energy efficiency measures and provides guidance for Codes and Standards subprograms and budgets. D.23-06-055 addressed the applications for energy efficiency portfolios during the period 2024-2027 and the business plans for 2024-2031 from nine portfolio administrators. SBUA originally requested \$242,611.90.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$241,910.45, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536693090>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

**Intervenor Compensation to Center for Accessible
Technology**

[22791]

A.19-11-019

Application of Pacific Gas and Electric Company to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$3,912.25 for substantial contribution to Decision 23-11-005. That Decision resolved the petition for modification and premature E-TOU-D modifications. CforAT originally requested \$5,089.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$3,912.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536690873>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Utility Reform Network

[22792]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$328,305.12 for substantial contribution to Decisions (D.) 19-09-003 and D.21-12-026. D.19-09-003 found that Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) met their burden of proof to establish the reasonableness of nuclear fuel cancellation costs. The Decision also found that an advice letter is an acceptable form to submit the required revisions to the 2016 Palo Verde Nuclear Generating Station Decommissioning Cost Estimate. D.21-12-026 approved the 2017 Decommissioning Cost Estimates for Units 1, 2 and 3 of the San Onofre Nuclear Generating Station subject to modifications. The Decision also approved requests to maintain annual contributions to the nuclear decommissioning trusts at \$0, proposed cost categorization guidelines, and recorded decommissioning costs incurred in 2016 and 2017. TURN originally requested \$408,895.79.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$328,305.12 plus interest, to be paid by the ratepayers of SCE and SDG&E.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536758727>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)45 **Intervenor Compensation to Small Business Utility Advocates**

[22793]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates \$43,168.75 for substantial contribution to Decision 22-09-026. This decision adopts Energy Division's staff proposal to eliminate gas line extension allowances, the 10-year refundable payment option, and the 50 percent discount payment option provided under the current gas line extension rules. The elimination is for all customers in all customer classes effective July 1, 2023. Small Business Utility Advocates originally requested \$42,883.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$43,168.75 plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Houck - Judge Lakhanpal - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536706558>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Sierra Club

[22799]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility through Electric Rates.

PROPOSED OUTCOME:

- Awards Sierra Club \$7,076.75 for substantial contribution to Decision (D.) 24-01-032. That Decision approved the expansion of system reliability pilots of Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) originally authorized in D.21-12-015. The expanded demand flexibility pilots were authorized to provide system reliability benefits between June 1, 2024, and December 31, 2027. Sierra Club originally requested \$7,657.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$7,076.75, plus interest, to be paid by the ratepayers of PG&E, San Diego Gas & Electric Company, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536758736>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**47 Intervenor Compensation to Small Business Utility Advocates**

[22803]

A.23-09-011

Approval of the Equity and Access Grant Program.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$6,081.75 for substantial contribution to Resolution M-4868. That Resolution approved the Equity and Access (E&A) Grant Program and assigned responsibility and authority to use state-appropriated funds to provide technical assistance and capacity building for federally or non-federally recognized California Native American Tribes and Community-Based Organizations through the E&A Grant Program. SBUA originally requested \$6,586.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$6,081.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536768615>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to Environmental Defense Fund

[22814]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$73,839.95 for substantial contribution to Decision (D.) 22-04-042 and D.22-07-002. D.22-04-042 extended the winter operational flow order standard to Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company's (SoCalGas) service territories year-round. D.22-07-002 established reliability standards for PG&E and SoCalGas's natural gas transmission and distribution systems and established an enforcement mechanism to ensure compliance with the standards. EDF originally requested \$94,072.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$73,839.95, plus interest, to be paid by PG&E, SDG&E, SoCalGas, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537494795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

49

Centralized Procurement of Long Lead-Time Resources

[22771]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Makes an initial need determination under the provisions of Assembly Bill 1373, where the Commission may request that the Department of Water Resources (DWR) procure electricity from diverse long lead-time resources including emerging technologies not already being procured by load-serving entities in significant enough volumes to meet electricity sector greenhouse gas (GHG) emissions reduction goals by 2045.
- Sets policy for how the Commission will allocate the costs and benefits of any DWR procurement and includes a framework for the conduct of competitive solicitations.

SAFETY CONSIDERATIONS:

- Procurement of these resources will assist with GHG emissions reductions, while also supporting a reliable, safe, and affordable electricity system.

ESTIMATED COST:

- Procurement of the resources will be done by competitive solicitation. Costs are yet unknown, but DWR is authorized not to procure any of the resources if the bids prove too expensive. Actual costs will be known at the time the Commission considers whether to approve any recommended contracts.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538489791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Resolutions and Written Reports

50 **Amended Citation Issued to Southern California Edison Company
by the Commission's Safety and Enforcement Division**

[22450]
Res ALJ-458

PROPOSED OUTCOME:

- Grants the Commission's Safety and Enforcement Division (SED) an after-the-fact leave to withdraw Amended Citation E.18-02-001,
- Grants the unopposed motion to withdraw the Appeal of the Amended Citation E.18-02-001 Issued to Southern California Edison Company (SCE) by SED,
- Instructs and admonishes SED for abuse of the Commission process,
- Bars SED from issuing future citations against SCE based upon facts arising out of the underlying 2015 accident, and
- Closes proceeding K.18-03-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536708811>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3549, Item 34 8/1/2024 (Staff)

Regular Agenda- Communication Orders

51 **Cost of Capital for Ten Small Local Exchange Carrier Applications for Test Years 2022 through 2025**

[22672]

A.22-09-003

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company Inc., The Siskiyou Telephone Company, Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies.
- Approves the actual cost of debt for Calaveras Telephone Company (2.84%), Foresthill Telephone Company (2.74%), Kerman Telephone Co. (3.00%), The Ponderosa Telephone Co. (2.9%), Sierra Telephone Company Inc. (3.83%) and Volcano Telephone Company (5.22%).
- Adopts an average cost of debt based on the average of the lowest and highest of the above six companies (3.98%) for the four companies with no debt at the time of the application – Cal-Ore Telephone Co, Ducor Telephone Company, Pinnacles Telephone Co and The Siskiyou Telephone Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small Local Exchange Carrier draws from the California High-Cost Fund -A.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536230515>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

Agenda 3548, Item 14 7/11/2024 (John Reynolds);
Agenda 3549, Item 4 8/1/2024 (John Reynolds)

Regular Agenda- Communication Orders (continued)51A **Commissioner John Reynolds' Alternate to Item 22672**

[22805]

A.22-09-003

Application of Calaveras Telephone Company Cal-Ore Telephone Co. Ducor Telephone Company Foresthill Telephone Company Kerman Telephone Co. Pinnacles Telephone Co. The Ponderosa Telephone Co. Sierra Telephone Company, Inc. The Siskiyou Telephone Company Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies. Actual cost of debt set for Calaveras (2.84%), Foresthill (2.74%), Kerman (3.00%), Ponderosa (2.9%), Sierra (3.83%) and Volcano (5.22%) and a cost of debt based on average of the lowest and highest of the above six companies (3.98%) applied to four companies with no debt at the time of the application – Cal-Ore, Ducor, Pinnacles and Siskiyou.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small LEC draws from the California High-Cost Fund -A (CHCF-A).

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537149438>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

52

Last Mile Federal Funding Account Applications

[22731]

Res T-17833

PROPOSED OUTCOME:

- Recommends approval of ten last mile Federal Funding Account broadband infrastructure grants for up to \$95.2 million in Alpine, Modoc, Riverside, Santa Barbara, and Tulare Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including Tier 2 and Tier 3 High Fire Threat areas.

ESTIMATED COST:

- \$95,172,296.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538483857>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

53

Last Mile Federal Funding Account Applications

[22772]

Res T-17835

PROPOSED OUTCOME:

- Recommends approval of 12 last mile Federal Funding Account broadband infrastructure grants for up to \$143.3 million in Mono, Nevada, Placer, Sacramento, San Bernardino, and San Mateo counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including Tier 2 and Tier 3 High Fire Threat areas.

ESTIMATED COST:

- \$143,305,987.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538493037>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

54

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[22779]

Regular Agenda- Commissioner Reports

55

**Reappointment to the Low-Income Oversight Board: Robert
Castaneda Jr.**

[22806]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537484097>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

56 **Conference with Legal Counsel - Application for Rehearing**
[22780]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[22706]
A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3548, Item 58 7/11/2024

Agenda 3549, Item 40 8/1/2024

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

60 **Conference with Legal Counsel – Existing Litigation**

[22781]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

61 **Conference with Legal Counsel – Existing Litigation**

[22782]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

63 **Conference with Legal Counsel – Existing Litigation**

[22784]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session