
Public Utilities Commission of the State of California

Public Agenda 3551
Thursday, September 12, 2024, 11:00 a.m.
Byron Sher Hearing Rm
1001 I Street
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	<i>(11:00 a.m.)</i> Open to the Public
Monday, September 9, 2024 (San Francisco)	Thursday, September 12, 2024 (Sacramento)
Monday, September 23, 2024 (San Francisco)	Thursday, September 26, 2024 (San Francisco)
Monday, October 14, 2024 (San Francisco)	Thursday, October 17, 2024 (Sacramento)
Monday, November 4, 2024 (San Francisco)	Thursday, November 7, 2024 (Out of Town)
Monday, December 2, 2024 (San Francisco)	Thursday, December 5, 2024 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 17

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[22865]
Res ALJ-176-3551

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Petitions for Modification of Resolution ALJ-391 and Decision 21-03-001**

[22632]

A.20-12-011

Application for Rehearing of Resolution ALJ-391.

PROPOSED OUTCOME:

- Grants in part and denies in part the petitions for modification of Resolution ALJ-391 and Decision 21-03-001 filed by Southern California Gas Company and the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538783037>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3548, Item 4 7/11/2024 (Staff);

Agenda 3549, Item 2 8/1/2024 (Houck);

Agenda 3550, Item 2 8/22/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)

3 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540000729>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Diablo Canyon Power Plant Employee Retention Program**

[22818]

A.23-10-009

Application of Pacific Gas and Electric Company for Approval of Modifications to the Diablo Canyon Power Plant Employee Retention Program.

PROPOSED OUTCOME:

- Approves an uncontested Settlement Agreement resolving all issues related to the Diablo Canyon Power Plant (DCPP) employee retention program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Retaining the qualified and experienced DCPP workforce will support safe and reliable operations during the extended operation period.

ESTIMATED COST:

- The cost estimate for the employee retention program for the period from September 1, 2023, through November 1, 2030, is \$390 million, excluding payroll tax, Revenue Fees and Un-collectibles.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539759017>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3550, Item 25 8/22/2024 (Pub. Util. Code §311(g))

Consent Agenda - Orders and Resolutions (continued)**5 Pacific Gas and Electric Company Cost Recovery of Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs**

[22813]

A.23-12-001

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Grants in part the January 29, 2024, motion filed by Pacific Gas and Electric Company (PG&E) requesting interim rate recovery, subject to refund, of approximately \$903 million plus interest, for activities mainly performed in 2022-2023 and costs related to wildfire mitigation activities recorded in the Vegetation Management Balancing Account and to catastrophic events recorded in the Catastrophic Event Memorandum Account.
- Authorizes interim rate recovery of approximately \$903 million, plus interest, which represents 55% of the total amount, approximately \$2.1 billion, that PG&E seeks authority to collect from ratepayers in this proceeding.
- Authorizes PG&E to file a Tier 2 Advice Letter as soon as practicable to implement the interim rate increase over a 17-month collection period.
- Denies the request to recover amounts above 55% of the \$2.1 billion at the end of this 17-month collection period.

SAFETY CONSIDERATIONS:

- The costs presented and recorded in the above memorandum and balancing accounts support utility activities related to wildfire mitigation and activities related to catastrophic events.

ESTIMATED COSTS:

- Approximately \$903 million plus interest.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540001021>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Integrated On-Board Resource Meters**

[22816]

Res E-5321

PROPOSED OUTCOME:

- Approves with modification the joint proposal of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to adopt a process for demand response customers, selected to be audited and monitored as part of the Commission's Demand Response Prohibited Resources Policy Verification Plan, to request monitoring of their Prohibited Resource through an on-board meter.
- Approves with modifications the joint proposal of PG&E, SCE, and SDG&E to update the Demand Response Prohibited Resources Policy Verification Plan.
- Orders PG&E, SCE, and SDG&E to submit a Tier 2 Advice Letter within 45 days of the adoption of this Resolution, incorporating all changes ordered in Decision 23-06-029 and modifications ordered in this Resolution into the Demand Response Prohibited Resources Policy Verification Plan.
- The modifications ordered in this Resolution are effective beginning 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539742599>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Ivy Energy Petition for Modification of Decision 23-11-068**

[22817]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Denies Petition with Prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540001348>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Broadband Loan Loss Reserve Funding**

[22820]

Res T- 17841

Funding was previously approved and there are no incremental costs associated with this resolution.

PROPOSED OUTCOME:

- Approves pursuant to Senate Bill 109, at least \$50 million in Broadband Loan Loss Reserve funding to be available to be awarded to Broadband Loan Loss Reserve applications received during the first application cycle of March 12 through April 9, 2024, collectively, and not allocated to cycles and divided into tracks.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Funding was previously approved and there are no incremental costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539366050>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**LCB Communications, LLC as an Eligible
Telecommunications Carrier**

[22822]

Res T-17827

PROPOSED OUTCOME:

- Grants conditionally the request of LCB Communications, LLC, a competitive local exchange carrier, to be designated as an Eligible Telecommunications Carrier (ETC) to obtain federal Lifeline support for voice service only in its service area, which includes portions of Monterey, San Benito, Santa Clara, and Santa Cruz counties.

SAFETY CONSIDERATIONS:

- Public safety benefit due to increased access to communications services, especially for low-income communities.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539203123>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Past-Due Bill Payments Allocation between the Investor-Owned Utilities and Community Choice Aggregators**

[22825]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Requires Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to continue to allocate all types of payments made on past-due electric utility bills between utilities and Community Choice Aggregators based on their proportionate share of those past-due bills unless and until ordered otherwise.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537555377>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)12 **Diablo Canyon Power Plant Replacement Bridge Resources**

[22826]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Allows load serving entities with compliance obligations under Decision (D.) 21-06-035 for Diablo Canyon Power Plant replacement resources to use bridge contracts for a period of no more than three years beyond the compliance deadline of June 1, 2025, as alternative compliance mechanisms, provided that they are from resources that have zero on-site emissions or are otherwise eligible under the Renewables Portfolio Standard program.
- Prohibits unspecified imports, as defined by the California Air Resources Board for its Cap-and-Trade Program, from eligibility as bridge resources.

SAFETY CONSIDERATIONS:

- Procurement of these resources will support a reliable, safe, and affordable electricity system.

ESTIMATED COST:

- Costs of these alternative compliance contracts are unknown until actual contracts are signed and approved, but this decision is being considered for purposes of minimizing ratepayer costs to comply with the existing requirements of D.21-06-035.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537639351>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**California Contractors State License Board for Solar Energy
System Disclosure Document**

[22827]

Res E-5330

PROPOSED OUTCOME:

- Modifies the inputs and assumptions used to calculate the Commission-required bill savings estimates provided to potential Investor-Owned Utility residential solar customers by licensed contractors. Following Commission adoption of this resolution and the stakeholder review process, the California Contractors State License Board will make any edits suggested by the Commission or stakeholders if they are consistent with the requirements of Business and Professions Code § 7169(c) and finalize the Solar Energy System Disclosure Document. Pursuant to Decisions
- Pursuant to Decision (D.) 23-11-068 and D.22-12-056, this disclosure document is incorporated into the required documentation necessary to interconnect as residential solar and storage system under the NEM and NBT tariffs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537714102>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Pacific Gas and Electric Company's Automated Response Technology Program

[22829]

Res E-5341, Advice Letters (AL) 7193-E filed February 28, 2024, and AL 7193-E-A filed June 7, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, Pacific Gas and Electric Company (PG&E) Advice Letters 7193-E and 7193-E-A detailing the Automated Response Technology (ART) program.
- Orders PG&E to file a Tier 2 advice letter proposing a penalty structure for ART, due no later than 60 days after the issued date of this resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Decision 23-12-005 authorized PG&E to recover \$43.80 million from ratepayers for the ART program in 2024-2027. The decision stated that \$20 million of the \$43.80 million will be made available only after PG&E has submitted a Tier 3 advice letter providing sufficient justification for the increased budget. This letter shall be due by November 1, 2025, with the other mid-cycle review advice letters.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540001218>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Telco Experts LLC Application for a Certificate of Public Convenience and Necessity

[22830]

A.22-01-013

Application of Telco Experts, LLC for a Certificate of Public Convenience and Necessity to provide resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Denies Telco Experts LLC's Application for Certificate of Public Convenience and Necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537565408>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Lake Alpine Water Company to Finance Capital Expenditures

[22863]

Res W-5281, Advice Letter 140-W filed December 21, 2023 - Related matters.

PROPOSED OUTCOME:

- Authorizes Lake Alpine Water Company (LAWC) to execute an unsecured loan contract with its shareholders, for \$130,000, at 6.5% interest, and a term of 5 years.

SAFETY CONSIDERATIONS:

- LAWC has no outstanding compliance orders, and the utility has been filing annual reports as required.
- This loan will allow LAWC to be in compliance with the State Water Resources Control Board's water quality standards for safe drinking water.

ESTIMATED COST:

- LAWC proposes to recover plant expenditures financed by the approved loan in a subsequent general rate case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538999477>

Consent Agenda - Orders and Resolutions (continued)

17

Complaint of Rudy Gnekow vs. California American Water Company

[22864]

(ECP) C.24-03-012

Rudy Gnekow vs. Garry M. Hofer, Vice President of Operations California American Water Company.

PROPOSED OUTCOME:

- Award of \$214.66 in bill credit in favor of Complainant.
- Directs California American Water Company to issue with the credit within 30 days of the Decision.
- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=535027547>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline

18

Order Extending Statutory Deadline

[22833]

A.23-04-003

Application of Southern California Edison Company for a commission finding that its procurement-related and other operations for the record period January 1 through December 31, 2022, complied with its adopted procurement plan; for verification of its entries in the energy resource recovery account and other regulatory accounts; and for recovery of \$51.442 million recorded in five accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 6, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538265004>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[22837]

A.22-07-001

Application of California-American Water Company for Authorization to Increase its Revenues for Water Service by \$55,771,300 or 18.71% in the year 2024, by \$19,565,300 or 5.50% in the year 2025, and by \$19,892,400 or 5.30% in the year 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538638682>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[22843]

A.22-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2021, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under-collection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2021, and (iii) Costs Recorded in Related Regulatory Accounts in 2021.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538999476>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[22845]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 20, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538985843>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[22862]

A.23-03-005

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Cal City Substation 115 kV Upgrade Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 14, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538773422>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

23

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538558074>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);

Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);

Agenda 3547, Item 39 6/20/2024 (Staff);

Agenda 3548, Item 39 7/11/2024 (Staff);

Agenda 3549, Item 30 8/1/2024 (Staff);

Agenda 3550, Item 35 8/22/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Consent Agenda - Intervenor Compensation Orders (continued)

24

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[22725]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$65,661.65 for substantial contribution to Decision (D.) 23-09-004. D.23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's (PG&E's) 2021 Nuclear Decommissioning Cost Triennial Application. A4NR originally requested \$241,530.55.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,661.65, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536969315>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3549, Item 33 8/1/2024 (Houck);

Agenda 3550, Item 38 8/22/2024 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)**25 Intervenor Compensation to Environmental Defense Fund**

[22814]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$73,839.95 for substantial contribution to Decision (D.) 22-04-042 and D.22-07-002. D.22-04-042 extended the winter operational flow order standard to Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company's (SoCalGas) service territories year-round. D.22-07-002 established reliability standards for PG&E and SoCalGas's natural gas transmission and distribution systems and established an enforcement mechanism to ensure compliance with the standards. EDF originally requested \$94,072.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$73,839.95, plus interest, to be paid by PG&E, SDG&E, SoCalGas, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537494795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3550, Item 48 8/22/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Frederick L. Pilot

[22819]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Denies award to Frederick L. Pilot for failure to demonstrate eligibility to claim intervenor compensation to Decision 22-04-055. This decision adopts rules for the Federal Funding Account (FFA) created by Senate Bill (SB) 156 and funded through the federal American Rescue Plan Act of 2021 (Public Law No. 117-2), and the rules issued by the U.S. Treasury Department. The FFA is a new two-billion-dollar grant program focused on building broadband Internet infrastructure to communities without access to Internet service at sufficient and reliable speeds. Frederick L. Pilot originally requested \$4,227.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540001177>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[22831]

R.21-03-011

Order Instituting Rulemaking to Implement Senate Bill 520 and Address Other Matters Related to Provider of Last Resort.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$31,362.50 for substantial contribution to Decision 24-04-009. That Decision adopted rules and regulations that aligned with Senate Bill (SB) 520 for a Provider of Last Resort (POLR). SB 520 identified investor-owned utilities as POLRs and ordered the CPUC to ensure cost recovery, continuity of electric service and reliability, and prevent cost shifts during a mass involuntary return of from Community Choice Aggregation or Electric Service Provider customers. TURN originally requested \$31,362.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,362.50 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537778025>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to The Utility Reform Network

[22832]

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$53,166.25 for substantial contribution to Decision 24-03-006. That Decision granted the request of Pacific Gas and Electric Company (PG&E) for interim rate relief, pending a final decision on what permanent cost increase, if any, is reasonable based on the evidence. PG&E is authorized to recover a maximum of \$516 million (75 percent of PG&E's total request of \$688 million) in interim rates. TURN originally requested \$53,766.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$53,166.25, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537975658>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to The Utility Reform Network

[22851]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$104,179.25 for substantial contribution to Decisions (D.) 23-05-013 and D.23-11-096. D.23-05-013 adopted the uncontested settlement agreement proposed by Southern California Edison Company (SCE), the Public Advocates Office at the California Public Utilities Commission (Cal Advocates), and TURN addressing SCE's wildfire liability insurance costs for 2023 and 2024. D.23-11-096 adopted the uncontested settlement agreement between SCE, Cal Advocates, TURN, Small Business Utility Advocates (SBUA), and the Coalition of California Utility Employees (CUE) to resolve all issues in Track 4 of this proceeding concerning SCE's 2024 base revenue requirement. TURN originally requested \$84,075.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,179.25, plus interest, to be paid by the ratepayers of SCE.

(Comr Alice Reynolds - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538636339>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Intervenor Compensation to The Utility Reform Network**

[22847]

R.11-11-007

Order Instituting Rulemaking into the Review of the California High-Cost Fund a Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$33,432.60 for substantial contribution to Decision (D.) 23-11-088. That Decision reaffirmed its prior rate case plan directing independent small local exchange carriers to submit their general rate cases via application. TURN originally requested \$33,578.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,432.60, plus interest, to be paid by the California Public Utilities Commission.

(Comr John Reynolds - Judge Fortune - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538492113>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)31 **Intervenor Compensation to The Utility Reform Network**

[22876]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$288,616.25 for substantial contribution to Decision (D.) 21-08-037 and D.22-04-038. D.21-08-037 adopted interim rate relief rules for incarcerated person's calling services — an interim rate cap of seven cents (\$0.07) per minute for debit, prepaid calls, and collect calls. D.22-04-038 denied two providers' applications for rehearing of D.21-08-037. TURN originally requested \$304,828.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$288,616.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538693734>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

32 **Phase 1 Issues on Establishing Energization Targets for Large Electric Investor-Owned Utilities**

[22828]

R.24-01-018

Order Instituting Rulemaking to Establish Energization Timelines.

PROPOSED OUTCOME:

- Adopts new energization targets for Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Establishes new energization timeline reporting requirements.
- Creates a customer complaint mechanism to improve the Commission's insight into energization delays.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5 million over five years (\$1 million per year) to improve the Commission's Energy Division's ability to analyze, collect, track and report utility data to the public.

(Comr Alice Reynolds - Judge Sasha Goldberg - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537633346>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Resolutions and Written Reports

33 **Amended Citation Issued to Southern California Edison Company
by the Commission's Safety and Enforcement Division**

[22450]
Res ALJ-458

PROPOSED OUTCOME:

- Grants the Commission's Safety and Enforcement Division (SED) an after-the-fact leave to withdraw Amended Citation E.18-02-001,
- Grants the unopposed motion to withdraw the Appeal of the Amended Citation E.18-02-001 Issued to Southern California Edison Company (SCE) by SED,
- Instructs and admonishes SED for abuse of the Commission process,
- Bars SED from issuing future citations against SCE based upon facts arising out of the underlying 2015 accident, and
- Closes proceeding K.18-03-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539067288>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3549, Item 34 8/1/2024 (Staff);

Agenda 3550, Item 50 8/22/2024 (Staff)

Regular Agenda- Communication Orders**34 Cost of Capital for Ten Small Local Exchange Carrier Applications for Test Years 2022 through 2025**

[22672]

A.22-09-003

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company Inc., The Siskiyou Telephone Company, Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies.
- Approves the actual cost of debt for Calaveras Telephone Company (2.84%), Foresthill Telephone Company (2.74%), Kerman Telephone Co. (3.00%), The Ponderosa Telephone Co. (2.9%), Sierra Telephone Company Inc. (3.83%) and Volcano Telephone Company (5.22%).
- Adopts an average cost of debt based on the average of the lowest and highest of the above six companies (3.98%) for the four companies with no debt at the time of the application – Cal-Ore Telephone Co, Ducor Telephone Company, Pinnacles Telephone Co and The Siskiyou Telephone Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small Local Exchange Carrier draws from the California High-Cost Fund -A.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539163841>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

Agenda 3548, Item 14 7/11/2024 (John Reynolds);
Agenda 3549, Item 4 8/1/2024 (John Reynolds);
Agenda 3550, Item 51 8/22/2024 (Pub. Util. Code §311(e))

Regular Agenda- Communication Orders (continued)34A **Commissioner John Reynolds' Alternate to Item 22672**

[22805]

A.22-09-003

Application of Calaveras Telephone Company Cal-Ore Telephone Co. Ducor Telephone Company Foresthill Telephone Company Kerman Telephone Co. Pinnacles Telephone Co. The Ponderosa Telephone Co. Sierra Telephone Company, Inc. The Siskiyou Telephone Company Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

- Sets a 9.77 cost of equity for all companies. Actual cost of debt set for Calaveras (2.84%), Foresthill (2.74%), Kerman (3.00%), Ponderosa (2.9%), Sierra (3.83%) and Volcano (5.22%) and a cost of debt based on average of the lowest and highest of the above six companies (3.98%) applied to four companies with no debt at the time of the application – Cal-Ore, Ducor, Pinnacles and Siskiyou.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Cost of Capital rates in this decision will support the Commission's goal to assure that residents in rural communities within California will have access to reliable and affordable telephone and broadband service.

ESTIMATED COST:

- The cost of capital will impact the amount that each small LEC draws from the California High-Cost Fund -A (CHCF-A).

(Comr John Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537149438>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

 Agenda 3550, Item 51A 8/22/2024 (Pub. Util. Code §311(e))

Regular Agenda- Communication Resolutions and Reports

35 **Public Housing Infrastructure Projects for Grant Funding from the California Advanced Services Fund**

[22823]
Res T-17836

PROPOSED OUTCOME:

- Provide the installed networks free broadband service to 245 units in low-income housing. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 25 Mbps download and 3 Mbps upload speeds.

SAFETY CONSIDERATIONS:

- The Deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

- \$279,415.44.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539683092>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

36

Last Mile Federal Funding Account Applications

[22824]

Res T-17839

Staff recommends approval of 12 last mile Federal Funding Account broadband infrastructure grants for up to \$117,155,798 in Madera, Marin, Mendocino, San Benito, Santa Cruz, and Sutter Counties.

PROPOSED OUTCOME:

- Staff recommends approval of 12 last mile Federal Funding Account broadband infrastructure grants for up to \$117,155,798 in Madera, Marin, Mendocino, San Benito, Santa Cruz, and Sutter Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$117,155,798.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537568960>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

37

**Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[22866]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38

Conference with Legal Counsel - Application for Rehearing

[22867]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

39 **Conference with Legal Counsel - Application for Rehearing**
[22384]
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3542, Item 63 3/7/2024
- Agenda 3543, Item 46 3/21/2024
- Agenda 3544, Item 49 4/18/2024
- Agenda 3545, Item 47 5/9/2024
- Agenda 3546, Item 54 5/30/2024
- Agenda 3547, Item 58 6/20/2024
- Agenda 3548, Item 57 7/11/2024
- Agenda 3549, Item 39 8/1/2024
- Agenda 3550, Item 57 8/22/2024

Closed Session - Applications for Rehearing (continued)

40 **Conference with Legal Counsel - Application for Rehearing**
[22812]
A.22-05-022, et al

Disposition of application for rehearing of Decision (D.) 24-05-065 filed by the Center for Biological Diversity (CBD). In D.24-05-065, the Commission made various changes to modify and streamline existing Green Access Program tariffs to better meet the goals set forth in Assembly Bill (AB) 2316 (Stats. 2022). The Commission also adopted a community renewable energy program to meet the requirements set forth in AB 2316 and Public Utilities Code section 769.3.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3550, Item 59 8/22/2024

Closed Session - Applications for Rehearing (continued)

41 **Conference with Legal Counsel - Application for Rehearing**
[22875]
A.22-12-013

Disposition of the application for rehearing of D.24-01-043 filed by the Green Power Institute. In D.24-01-043, the Commission resolved GPI's intervenor compensation claim for contributions to Resolutions SPD-1, SPD-2, and SPD-3.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

42 **Conference with Legal Counsel – Existing Litigation**

[22868]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[22871]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session