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## Public Utilities Commission of the State of California

**Public Agenda 3552**  
**Thursday, September 26, 2024, 11:00 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Alice Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<b>Closed to the Public</b>	<i>(11:00 a.m.)</i> <b>Open to the Public</b>
Monday, September 23, 2024 (San Francisco)	Thursday, September 26, 2024 (San Francisco)
Monday, October 14, 2024 (San Francisco)	Thursday, October 17, 2024 (Sacramento)
Monday, November 4, 2024 (San Francisco)	Thursday, November 7, 2024 (Out of Town)
Monday, December 2, 2024 (San Francisco)	Thursday, December 5, 2024 (Sacramento)
Monday, December 16, 2024 (San Francisco)	Thursday, December 19, 2024 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**Consent Agenda - Orders and Resolutions (continued)**

3 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540718419>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Wireless ID Registrations of Xchange Telecom LLC and Atlantic Mobile US LLC**

[22821]

Res T-17840

**PROPOSED OUTCOME:**

- Revokes the Wireless ID Registration (WIR) of Xchange Telecom LLC and Atlantic Mobile US LLC. If these carriers seek to continue operating in California, they must submit a new WIR and disclose this revocation via a sworn affidavit in order to be granted a WIR approval in California.

**SAFETY CONSIDERATIONS:**

- Seeks to achieve carrier compliance with Performance Bond Requirements. This promotes transparency and reduces the risk of financial harm to California customers, thereby promoting public safety.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539337071>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3551, Item 9 9/12/2024 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Port of Stockton Railroad Crossing**

[22834]

A.23-12-015

Application of the Port of Stockton authorizing construction of a new public at-grade railroad crossing on McCoy Avenue with a new track owned by the Port, operated on by CCTC, and for the benefit of a Port tenant in the City Stockton in San Joaquin County in the State of California.

**PROPOSED OUTCOME:**

- Grants the Port of Stockton authorization to construct one at-grade highway-rail crossing over McCloy Avenue in the Port of Stockton in San Joaquin County.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The proposed crossing meets all of the Commission's rules and requirements for rail crossings, including safety-related rules and requirements.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538113114>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **First 5 San Benito to Serve as the 2-1-1 Service Provider for San Benito County**

[22836]

Res T-17837

**PROPOSED OUTCOME:**

- Authorizes First 5 San Benito to use the 2-1-1 abbreviated dialing code to provide information and referral services to San Benito County.

**SAFETY CONSIDERATIONS:**

- First 5 San Benito will provide direct, public safety impact on San Benito County residents during emergencies and disasters. During a disaster, Interface Children and Family Services will work with the First 5 San Benito to disseminate critical public information, such as information on evacuations, shelters, road closures, utility outages, and other disaster-related information.

**ESTIMATED COST:**

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537783725>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Filing Fee for Applications Filed Pursuant to Public Utilities  
Code Section 1904(a)**

[22838]

Res ALJ-464

**PROPOSED OUTCOME:**

- Raises the Certificate of Public Convenience and Necessity (CPCN) application fee from \$500 to \$663.
- Adjusts the CPCN application fee annually each year using the United States Bureau of Labor Statistics Consumer Price Index calculator as of July 1.
- Sets the deadline to post the new fee rate on the Commission's website by July 15 of each year, with the new fee effective on August 1 of each year.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There is a cost increase of \$163 for all applicants who file an application for a CPCN pursuant to Pub. Util. Code Section 1904(a), effective immediately. The application fee for CPCNs filed pursuant to Pub. Util. Code Section 1904(a) will increase by the Consumer Price Index annually on July 1 in each subsequent year, effective August 1 of each year.

(Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538208318>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

8 **Appeal of Citation E-4195-0113 by Shell Energy North America**

[22839]

Res ALJ-463

**PROPOSED OUTCOME:**

- Denies the Appeal of Citation E-4195-0113 by Shell Energy North America.
- Closes proceeding K.21-11-018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537210990>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Merced Dairy Biomethane Pilot Project Costs**

[22842]

A.23-04-005

Application of Pacific Gas and Electric Company to Initiate Reasonableness Review of Merced Dairy Biomethane Pilot Project Costs.

**PROPOSED OUTCOME:**

- Finds that approximately 57% (\$4,848,720) of the requested overage of \$8,517,000 for the Merced Pipeline Dairy Digester Cluster Project was reasonably incurred.
- Authorizes Pacific Gas and Electric Company (PG&E) to recover in rates and reimburse Maas Energy Works, Inc. for above bid costs totaling \$4,848,720.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Certain costs that are found reasonable are associated with improved safety of the Merced Pipeline Dairy Digester Cluster Project.

**ESTIMATED COST:**

- \$4,848,720 from PG&E natural gas ratepayers.

(Comr Houck - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538140407>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Conversion of Private Rail Crossing to Public and Pedestrian Crossing Construction in the City of Perris, Riverside County**

[22844]

A.24-03-003

Application of the Riverside County Transportation Commission to convert an existing private crossing to a public crossing at Mile Post (MP) 85.15 (USDOT No. 931550W, Proposed CPUC No. 101PV-85.15) and to construct an at-grade pedestrian crossing at MP 85.34 (Proposed USDOT No. 977313P and CPUC No. 101PV-85.34-D) at the Perris-South Station on the Southern California Regional Rail Authority Perris Valley Subdivision and in the City of Perris, County of Riverside.

**PROPOSED OUTCOME:**

- Authorizes the Riverside County Transportation Commission to convert an existing private crossing to a public crossing at railroad milepost 85.15 and to construct an at-grade pedestrian crossing at mileposts 85.34 at the Perris-South Station on the Southern California Regional Rail Authority Perris Valley Subdivision and in the City of Perris, County of Riverside.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The conversion of a private crossing to a public crossing enhances public safety.

**ESTIMATED COST:**

- Costs to construct rail crossings borne by Applicant.

(Comr Baker - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537149656>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

11

**United Way of Northern California to Serve as the 2-1-1  
Service Provider for Plumas County**

[22846]

Res T-17832

**PROPOSED OUTCOME:**

- Authorizes the United Way of Northern California to use the 2-1-1 abbreviated dialing code to provide information and referral services to Plumas County.

**SAFETY CONSIDERATIONS:**

- The United Way of Northern California in participation with a local CBO, Plumas Rural Services, will provide robust community insight and relationships. They are utilizing an out of area call center. In the event a local emergency occurs this decision should allow for uninterrupted service related to the incident.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538564255>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Self-Generation Incentive Advanced Payment Program by Pacific Gas and Electric Company, Center for Sustainable Energy, Southern California Edison Company, and Southern California Gas Company**

[22849]

Res E-5346, Advice Letter (AL) 4924-G/7301-E, AL 154-E, 5320-E, and AL 6323-G, filed June 25, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modification, the joint proposal by Pacific Gas and Electric Company, Center for Sustainable Energy, Southern California Edison Company, and Southern California Gas Company concerning the Self-Generation Incentive Program's Residential Solar and Storage Equity Budget Advanced Payment Program and incorporation of other program modifications filed in the joint Advice Letter 4924-G/7301-E, 154-E, 5320-E, and 6323-G.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538568272>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Modification to the Rural Regional Energy Network in  
Decision 23-06-055**

[22850]

A.22-02-005 , A.22-03-003, A.22-03-004, A.22-03-005, A.22-03-007, A.22-03-008, A.22-03-011,  
and A.22-03-012 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2024 - 2031 Energy Efficiency  
Business Plan and 2024 - 2027 Portfolio Plan.

**PROPOSED OUTCOME:**

- Modifies the Rural Regional Energy Network (RREN) originally approved in Decision (D.) 23-06-055 to provide energy efficiency programs to historically-underserved rural customers and split RREN into two separate regional RRENs – RREN-North and RREN-Central.
- Requires Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) to serve as the fiscal agent and contractual partner to RREN-North and RREN-Central, respectively.
- Clarifies requirements in the event that a RREN seeks to change its lead portfolio administrator in the future.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The energy efficiency programs approved to be delivered by the RRENs may improve safety and reliability of energy deliveries to rural customers.

**ESTIMATED COST:**

- \$69.5 million between 2024 and 2027, which is a reduction of \$14.5 million compared to the original \$84 million authorized for the same period in D.23-06-055. Funds come from the rates of PG&E, SCE, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538141223>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Optic Networks, LLC for a Certificate of Public Convenience and Necessity**

[22853]

A.24-02-007

Application of Optic Networks, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service and interexchange service on a statewide basis.

**PROPOSED OUTCOME:**

- Grants the application of Optic Networks, LLC for a Certificate of Public Convenience and Necessity to telecommunications services.
- Denies the request of Optic Networks, LLC for non-dominant interexchange carrier status.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538141312>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Pacific Gas and Electric Company Petition for Modification of Decision 23-09-004**

[22856]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

**PROPOSED OUTCOME:**

- Grants Pacific Gas and Electric Company's (PG&E) Petition to Modify Decision 23-09-004, allowing PG&E to file its next Nuclear Decommissioning Cost Triennial Proceeding application no later than December 14, 2027.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538140663>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Petition for Modification of Decision 22-12-021 Adopting Gas Infrastructure General Order 177**

[22858]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Modifies Decision (D.) 22-12-021 to require gas utilities to hold a workshop within 60 days after their annual reports are filed and add 2025 to Ordering Paragraph 12.
- Denies other requested modifications to D.22-12-021.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538617680>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **General Order 156 Supplier Diversity Program Update**

[22878]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

**PROPOSED OUTCOME:**

- Establishes non-confidential reporting of certain information for annual reports.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538693998>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Shell California Pipeline Company LLC**

[22881]

Res O-0090, Advice Letter 6-O filed April 29, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves Shell California Pipeline Company LLC's request to increase its rates for transportation of crude oil on the Los Angeles International Airport and Van Nuys lines by 10 percent pursuant to Public Utilities Code Section 455.3.
- The 10 percent increase approved herein is expected to increase annual revenues by approximately \$597,000 for the 12-month period commencing June 1, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution is expected to lead to increased shipper costs of \$597,000 for the 12-month period commencing June 1, 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539164308>

**Consent Agenda - Orders and Resolutions (continued)**

19

**Peters Canyon Channel Grade Separated Undercrossing**

[22884]

A.23-12-006

**PROPOSED OUTCOME:**

- Grants uncontested relief in approving the conversion of this undercrossing to a public bikeway and multi-use trail
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537512967>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe Reliable Gas System and Long-Term Planning in California**

[22887]

R. \_\_\_\_\_

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Opens a new proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539683149>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Transfer of Consolidated Communications of California and Consolidated Communications Enterprise Services, Inc. to Condor Holdings LLC**

[22891]

A.23-11-012

In the Matter of the Joint Application of Consolidated Communications of California Company, Consolidated Communications Enterprise Services, Inc., and Condor Holdings LLC for Approval of Transfer of Control of Consolidated Communications of California Company and Consolidated Communications Enterprise Services, Inc. pursuant to California Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- Authorizes transfer of control pursuant to Section 854(a) of the California Public Utilities Code.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Meets requirements of Pub. Util. Code Section § 451 to "furnish and maintain such adequate, efficient, just and reasonable service, instrumentalities, equipment, and facilities, including telephone facilities as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539804369>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Robinson Orjuela Garcia vs. Pacific Bell**

[22895]

(ECP) C.24-04-004

Robinson Orjuela Garcia, vs. Pacific Bell d/b/a AT&T California; AT&T Mobility Wireless Operations Holdings d/b/a AT&T Mobility; And AT&T Corp.

**PROPOSED OUTCOME:**

- Denies and dismisses the Complaint of Robinson Orjuela Garcia that requests the Commission invalidate his service contract with Defendants.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=534547891>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Los Angeles County Metropolitan Transportation Authority to Construct a One-Track At-Grade Pedestrian Crossing**

[22898]

A.23-06-004

In the Matter of the Application of the Los Angeles County Metropolitan Transportation Authority for an Order authorizing the Construction of a one-track at-grade pedestrian crossing from Willowbrook Avenue East to the Metro A Line Platform at the Willowbrook Rosa Parks Station, in the County of Los Angeles.

**PROPOSED OUTCOME:**

- Grant the Application of the Los Angeles County Metropolitan Transportation Authority for an Order authorizing the Construction of a one-track at-grade pedestrian crossing from Willowbrook Avenue East to the Metro A Line Platform at the Willowbrook Rosa Parks Station, in the County of Los Angeles.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=536561816>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



## Consent Agenda - Orders Extending Statutory Deadline

24

### Order Extending Statutory Deadline

[22886]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 30, 2024.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539770618>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

25

**Order Extending Statutory Deadline**

[22892]

I.21-12-001

Order Instituting Investigation on the Commission's Own Motion Into the Operations, Policies and Practices of Uber Technologies, Inc. (TCP 38150) and Uber Black Sub Carriers Operating on the Uber Black Platform.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539804422>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

26

**Order Extending Statutory Deadline**

[22894]

C.23-02-003

Jim Irizarry, Complainant, vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539824672>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

27

**Order Extending Statutory Deadline**

[22910]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 8, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540249562>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

28

**Order Extending Statutory Deadline**

[22911]

R.21-10-001

Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 7, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540159146>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

29

**Order Extending Statutory Deadline**

[22912]

A.22-08-010

Application of Bear Valley Electric Service, Inc. for Authority to, Among Other Things, Increase Rates and Charges, and Authorized Revenues, for Electric Service Effective January 1, 2023.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until January 31, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540152441>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Intervenor Compensation Orders

30

### Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

#### PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

#### ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540325561>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

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Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);  
Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);  
Agenda 3547, Item 39 6/20/2024 (Staff);  
Agenda 3548, Item 39 7/11/2024 (Staff);  
Agenda 3549, Item 30 8/1/2024 (Staff);  
Agenda 3550, Item 35 8/22/2024 (Staff);  
Agenda 3551, Item 23 9/12/2024 (Staff)



**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to Environmental Defense Fund**

[22814]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund (EDF) \$73,839.95 for substantial contribution to Decision (D.) 22-04-042 and D.22-07-002. D.22-04-042 extended the winter operational flow order standard to Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company's (SoCalGas) service territories year-round. D.22-07-002 established reliability standards for PG&E and SoCalGas's natural gas transmission and distribution systems and established an enforcement mechanism to ensure compliance with the standards. EDF originally requested \$94,072.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$73,839.95, plus interest, to be paid by PG&E, SDG&E, SoCalGas, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537494795>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3550, Item 48 8/22/2024 (Staff);

Agenda 3551, Item 25 9/12/2024 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to Green Power Institute**

[22835]

A.21-10-010

Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Charge 2 Program.

**PROPOSED OUTCOME:**

- Denies award to Green Power Institute (GPI) for failure to make a substantial contribution to Decision 23-09-005. That decision granted Pacific Gas and Electric Company's Petition for Modification to close the electric vehicle Charge 2 program. GPI originally requested \$26,694.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540748907>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****33 Intervenor Compensation to Small Business Utility Advocates**

[22840]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$9,516.00 for substantial contribution to Decision 23-12-008. That decision adopted, with modification, the draft 2023 Renewables Portfolio Standard Procurement Plans and related solicitation and sales. SBUA originally requested \$36,282.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$9,516.00, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538140960>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to Protect Our Communities  
Foundation**

[22848]

A.21-08-013 , A.21-08-014 and A 21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

**PROPOSED OUTCOME:**

- Awards Protect Our Communities Foundation (PCF) \$208,554.40 for substantial contribution to Decision (D.) 21-12-029, D.22-11-018, D.23-11-046. D.21-12-029 granted motions by Southern California Edison (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E) authorizing memorandum accounts to track the difference in 2022 rates between existing rates and rates implementing the Cost of Capital Mechanism (CCM). D.22-11-018 determined that application of the CCM would not result in reasonable rates. D.23-11-046 modified D.22-11-018 and denied the Application for Rehearing, as modified. PCF originally requested \$618,327.95.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$208,554.40, plus interest, to be paid by the ratepayers of SCE, PG&E, and SDG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538617631>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****35 Intervenor Compensation to Small Business Utility Advocates**

[22855]

A.21-12-006 , A.21-12-008 - Related matters.

Application of San Diego Gas &amp; Electric Company for Approval of Real Time Pricing Pilot Rate.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$90,709.10 for substantial contribution to Decision (D.) 23-11-006 et al. That Decision authorized San Diego Gas & Electric Company (SDG&E), pursuant to the settlement, to conduct a dynamic export rate pilot program for customers on the following commercial rates: Electric Vehicle High Power rate, Schedule AL-TOU, and Schedule TOU-A. The Decision also dismissed without prejudice the application of SDG&E for a real-time pricing import rate pilot and directs the utility to file a new application for a dynamic import rate within 90 days of the issuance of a decision in Rulemaking 22-07-005 that provides guidance for dynamic rate applications. SBUA originally requested \$149,687.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$90,709.10, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538612826>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36

**Intervenor Compensation to The Utility Reform Network**

[22888]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$174,168.50 for substantial contribution to Decision (D.) 23-12-036. D.23-12-036 authorizes extended operations at the Diablo Canyon Nuclear Power Plant until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2). TURN originally requested \$174,879.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$174,168.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539672788>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda**  
**Regular Agenda- Energy Resolutions and Written Reports**

37 **Amended Citation Issued to Southern California Edison Company  
by the Commission's Safety and Enforcement Division**

[22450]  
Res ALJ-458

**PROPOSED OUTCOME:**

- Grants the Commission's Safety and Enforcement Division (SED) an after-the-fact leave to withdraw Amended Citation E.18-02-001,
- Grants the unopposed motion to withdraw the Appeal of the Amended Citation E.18-02-001 Issued to Southern California Edison Company (SCE) by SED,
- Instructs and admonishes SED for abuse of the Commission process,
- Bars SED from issuing future citations against SCE based upon facts arising out of the underlying 2015 accident, and
- Closes proceeding K.18-03-008.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539067288>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3549, Item 34 8/1/2024 (Staff);  
Agenda 3550, Item 50 8/22/2024 (Staff);  
Agenda 3551, Item 33 9/12/2024 (Staff)







## Regular Agenda- Communication Resolutions and Reports

39

### Last Mile Federal Funding Account Applications

[22860]

Res T-17846

#### PROPOSED OUTCOME:

- Approves 8 Last Mile Federal Funding Account broadband infrastructure grants for up to \$71,435,102 million in Del Norte, Humboldt, and Siskiyou Counties.

#### SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including High Fire Threat District 2 and 3 areas.

#### ESTIMATED COST:

- \$71,435,102.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538707964>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

41                      **Disadvantaged Communities Advisory Group's 2022-2023 Annual  
Report**  
[22880]

**Regular Agenda- Management Reports and Resolutions** (continued)

42

**Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[22900]





**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

44                      **Conference with Legal Counsel - Application for Rehearing**  
[22901]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

45                                    **Conference with Legal Counsel - Application for Rehearing**  
[22384]  
A.24-01-004; Res. E-5301

Disposition of Application for Rehearing of Resolution E-5301 filed by the Solar Energy Industries Association (SEIA). In Resolution E-5301, the Commission approved the net billing tariffs of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) and instructed them to submit Tier 2 advice letters within 60 days, revising their net billing tariffs to reflect the changes directed, effective July 1, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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- Agenda 3542, Item 63 3/7/2024
- Agenda 3543, Item 46 3/21/2024
- Agenda 3544, Item 49 4/18/2024
- Agenda 3545, Item 47 5/9/2024
- Agenda 3546, Item 54 5/30/2024
- Agenda 3547, Item 58 6/20/2024
- Agenda 3548, Item 57 7/11/2024
- Agenda 3549, Item 39 8/1/2024
- Agenda 3550, Item 57 8/22/2024
- Agenda 3551, Item 39 9/12/2024

**Closed Session - Applications for Rehearing** (continued)

46                                    **Conference with Legal Counsel - Application for Rehearing**  
[22706]  
A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3548, Item 58 7/11/2024

Agenda 3549, Item 40 8/1/2024

Agenda 3550, Item 58 8/22/2024



**Closed Session - Applications for Rehearing** (continued)

48

**Conference with Legal Counsel - Application for Rehearing**

[22913]

A.22-04-008

Disposition of Application for rehearing of Decision (D.) 24-05-005 (rehearing application) filed by the Energy Producers and Users Coalition, Indicated Shippers, and the Utility Reform Network (Joint Ratepayers.) In D.24-05-005, the Commission denied the Joint Ratepayers' petition for modification (Petition) filed with regard to D.22-12-031, which requests that the Commission suspend the Cost of Capital Mechanism (CCM) until appropriate modifications are considered in Phase II. In D.22-12-031, the Commission found that the CCM protects both ratepayers and shareholders from major market shifts and extended the CCM for the test year 2023 Cost of Capital cycle. Subsequently, in 2023, the CCM mechanism triggered an automatic 70 basis point increase to the utilities' returns on equity (ROE), effective in 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*







**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[22904]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

52

**Conference with Legal Counsel – Existing Litigation**

[22905]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel – Existing Litigation**

[22906]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*